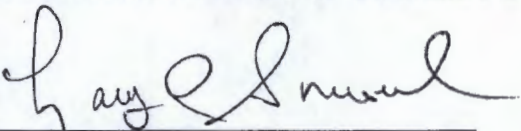


**NOTICE OF MEETING OF THE COMMISSIONERS' COURT OF
HOCKLEY COUNTY, TEXAS**

Notice is hereby given that a Special meeting of the above named Commissioners' Court will be held on the 23RD day of December, 2013, at 10:00 A.M. in the Commissioners' Courtroom, Hockley County Courthouse, Levelland, Texas, at which time the following subjects will be discussed to-wit:

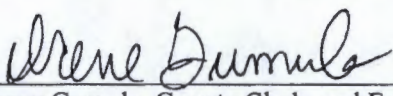
1. Read for approval the minutes of a Special Meeting of the Commissioners' Court held Monday, December 16, 2013.
2. Read for approval all monthly bills and claims submitted to the court and dated through December 23, 2013.
3. Hear Treasurer's monthly reports.
4. Consider and take necessary action to advertise for bids for two 2014 4-door, 4x4 pickups for the Sheriff's Office.
5. Consider and take necessary action to approve the Resolution to amend the Sheriff's Policy.
6. Consider and take necessary action to approve the Oil and Gas Lease between Hockley County and Cimarex Energy Co.
7. Consider and take necessary action to approve the Annual Report of the Municipality for TIF 1 and 2.
8. Consider and take necessary action to approve line item transfers for 2013.

COMMISSIONERS' COURT OF HOCKLEY COUNTY, TEXAS

BY: 
Hockley County Judge

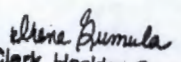
I, the undersigned County Clerk, do hereby certify that the above Notice of Meeting of the above named Commissioners' Court, is a true and correct copy of said Notice on the bulletin board at the Courthouse, and at the east door of the Courthouse of Hockley County, Texas, as place readily accessible to the general public at all times on the 20TH day of December, 2013, and said Notice remained so posted continuously for at least 72 hours preceding the scheduled time of said meeting.

Dated this 20TH day of December, 2013.


Irene Gumula, County Clerk, and Ex-Officio
Clerk of Commissioners' Court, Hockley County, Texas

FILED FOR RECORD
AT _____ O'CLOCK _____ M.

DEC 20 2013


County Clerk, Hockley County, Texas

SPECIAL MEETING
December 23, 2013

Be it remembered that on this the 23rd day of December A.D. 2013, there came on to be held a Special meeting of the Commissioners' Court, and the Court having convened in Special session at the usual meeting place thereof at the Courthouse in Levelland, Texas, with the following members present to-wit:

Larry Sprowls	County Judge
Curtis D. Thrash (ABSENT)	Commissioner Precinct No. 1
Larry Carter	Commissioner Precinct No. 2
J. L. "Whitey" Barnett	Commissioner Precinct No. 3
Thomas R "Tommy" Clevenger	Commissioner Precinct No. 4

Irene Gumula, County Clerk, and Ex-Officio Clerk of Commissioners' Court when the following proceedings were had, to-wit:

Motion by Commissioner Barnett, seconded by Commissioner Carter, 3 Votes Yes, 0 Votes No, that the Minutes of a Special meeting of the Commissioners' Court, held on the 16th day of December A.D. 2013, be approved and stand as read.

Motion by Commissioner Clevenger, seconded by Commissioner Barnett, 3 Votes Yes, 0 Votes No, that all monthly claims and bills, submitted to the Court, and dated through December 23, A.D. 2013, be approved and paid as read.

Motion by Commissioner Barnett, seconded by Commissioner Carter, 3 Votes Yes, 0 Votes No, that Commissioners' Court approve the Treasurers' Monthly Reports for the months of September, October & November, 2013, as per Reports recorded below.

TREASURER'S SEPT 2013 FINANCIAL REPORT

THE STATE OF TEXAS
COUNTY OF HOCKLEY
AFFIDAVIT

The Treasurer's Monthly Report includes, but is not limited to, money received and disbursed; debts due to (if known) and owed By the county; and all other proceedings in the treasurer's office that pertain to the Financial Standing of Hockley County. {LGC 114.026(a)(b)}

The Treasurer's Books and the Auditor's General Ledger agree. The Bank Statements have been reconciled; any adjustments Have been noted.

The affidavit must state the amount of the cash and other assets that are in the custody of the county treasurer at the time of The examination. {LGC 114.026 (d)} **\$16,026,720.12 Month Ending Balance**

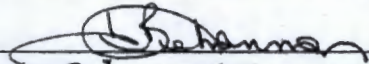
Any interest earned that is posted by financial institutions to our accounts on the last business day of the month is included In the combined statement of receipts and disbursements.

The Treasurer's Monthly Report has been submitted and the Bank Reconciliation is pending review by Auditor. {LGC 114.026(b)}

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy. The investment strategy is passive, which maintains a liquid cash flow and safety of the investment as priority. {LGC 2256.023}

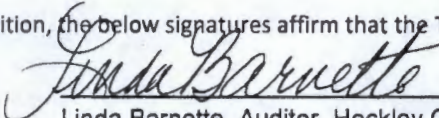
Therefore, Denise Bohannon, County Treasurer of Hockley County, Texas, who being fully sworn, upon oath says that the within And foregoing report is true and correct to the best of her knowledge.

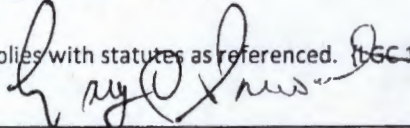
Filed with accompanying vouchers this the 23 day of Dec 2013

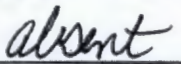

Denise Bohannon, Treasurer, Hockley County

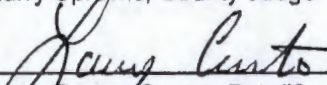
Commissioners' Court having reviewed the Treasurer's Report as presented, having taken reasonable steps to ensure its accuracy and based upon presentations of the Treasurer's Office approve the report, subject to the independent auditor's Review and request that it be filed with the official minutes of this meeting. {LGC 114.026(c)}

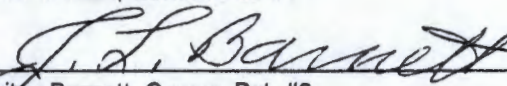
In addition, the below signatures affirm that the Treasurer's Report complies with statutes as referenced. {LGC 114.026(d)}

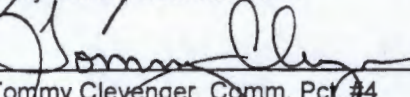

Linda Barnette, Auditor, Hockley County / Date 12-18-13


Larry Sprowls, County Judge

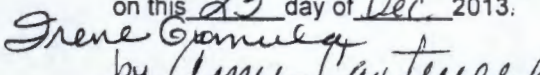
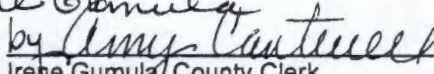

Curtis Thrash, Comm. Pct. #1


Larry Carter, Comm. Pct. #2


Whitey Barnett, Comm. Pct. #3


Tommy Cleyenger, Comm. Pct. #4

Sworn to & Subscribed to Before Me, by the County Treasurer, the Auditor & Commissioners Court on this 23 day of Dec 2013.


Irene Gumula
by 
Irene Gumula, County Clerk

Treasurer's Monthly Report
Prepared by Denise Bohannon, Hockley County Treasurer

SECTION 1 – Cash Flow

Pages 1-5 Combined Statement of Cash Receipts and Disbursements
Includes Interest and Bank Service Charge

Pages 6-7 Bank Collateral
Pledged Securities the Banks have pledged on behalf of Hockley County

Page 8 Bond Indebtedness

Page 9 Certificates of Deposit

SECTION 2 – Investments Long Term

Per the Public Funds Investment Act and the Hockley County Investment Policies, the Investments Report is required on a Quarterly Basis. However, in an effort to keep the Commissioners' Court informed *available* information is provided on a Monthly basis.

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy. The investment strategy is passive, which maintains a liquid cash flow and safety of the investment as priorities. {GC 2256.023}

Investments – Funds are not immediately available – must wait until maturity

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 096 CA/DA PRE-TRIAL DIVERSION FUND	40,009.13	2,053.75	.00	42,062.88
CASH	40,009.13	2,053.75	.00	42,062.88
FUND TOTALS	40,009.13	2,053.75	.00	42,062.88
2013 098 CLEARING FUND	.00	1,179,553.45	1,179,553.45	.00
CASH	.00	1,179,553.45	1,179,553.45	.00
FUND TOTALS	.00	1,179,553.45	1,179,553.45	.00
GRAND TOTALS	16,851,595.20	7,106,413.53	7,931,288.61	16,026,720.12

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 082 DA FORFEITURE FUND	11,230.86	355.00	330.00-	11,255.86
CASH	15,565.61	12.16	.00	15,577.77
FUND TOTALS	15,565.61	12.16	.00	15,577.77
2013 083 CA THEFT OF SERVICE	4,456.81	1,961.34	2,008.00-	4,410.15
CASH	4,456.81	1,961.34	2,008.00-	4,410.15
FUND TOTALS	4,456.81	1,961.34	2,008.00-	4,410.15
2013 084 SHERIFF WORK RELEASE PROGRAM	1,832.35	1.42	.00	1,833.77
CASH	1,832.35	1.42	.00	1,833.77
FUND TOTALS	1,832.35	1.42	.00	1,833.77
2013 085 HOCKLEY CO GRANTS FUND	7,733.37	650.39	34.80-	8,348.96
CASH	7,733.37	650.39	34.80-	8,348.96
FUND TOTALS	7,733.37	650.39	34.80-	8,348.96
2013 086 JAG GRANT FUND	.00	.00	.00	.00
CASH	.00	.00	.00	.00
FUND TOTALS	.00	.00	.00	.00
2013 087 HC JUVENILE PROBATION FEES	41,073.27	92.11	.00	41,165.38
CASH/AIM	41,073.27	92.11	.00	41,165.38
FUND TOTALS	41,073.27	92.11	.00	41,165.38
2013 088 PAYROLL CLEARING ACCOUNT	1,198.61	268,815.65	269,073.16-	941.10
CASH/ASB	1,198.61	268,815.65	269,073.16-	941.10
FUND TOTALS	1,198.61	268,815.65	269,073.16-	941.10
2013 089 SEIZURE PROCEEDS FUND	29,350.95	22.93	.00	29,373.88
CASH/ASB	29,350.95	22.93	.00	29,373.88
FUND TOTALS	29,350.95	22.93	.00	29,373.88
2014 090 JUVENILE PROBATION FUND	2,103.31	40,754.19	9,206.61-	33,650.89
CASH/AIM	2,103.31	40,754.19	9,206.61-	33,650.89
ACCOUNTS RECEIVABLE	.00	.00	97.75-	97.75-
FUND TOTALS	2,103.31	40,754.19	9,304.36-	33,553.14
2013 091 JUVENILE PROBATION RESTITUTION	10,813.42	8.44	.00	10,821.86
CASH	10,813.42	8.44	.00	10,821.86
FUND TOTALS	10,813.42	8.44	.00	10,821.86
2014 092 HOCKLEY COUNTY COMMUNITY SUPER	47,377.46	62,828.24	33,972.19-	76,233.51
CASH/ASB	47,377.46	62,828.24	33,972.19-	76,233.51
FUND TOTALS	47,377.46	62,828.24	33,972.19-	76,233.51
2013 093 HOCKLEY COUNTY MEDICAL FUND	9,954.86	7.77	.00	9,962.63
CASH/ASB	9,954.86	7.77	.00	9,962.63
FUND TOTALS	9,954.86	7.77	.00	9,962.63
2013 094 COUNTY ATTORNEY RESTITUTION	5,002.16	1,724.96	1,396.82-	5,330.30
CASH/ASB	5,002.16	1,724.96	1,396.82-	5,330.30
FUND TOTALS	5,002.16	1,724.96	1,396.82-	5,330.30
2013 095 D A RESTITUTION FUND	3,030.07	27.94	.00	3,058.01
CASH/ASB	3,030.07	27.94	.00	3,058.01

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 054 JUSTICE OF PEACE #4	924.05	2,199.90	909.00-	2,214.95
CASH	924.05	2,199.90	909.00-	2,214.95
FUND TOTALS	924.05	2,199.90	909.00-	2,214.95
2013 055 JUSTICE OF PEACE #5	29,821.27	24,927.14	33,437.57-	21,310.84
CASH	29,821.27	24,927.14	33,437.57-	21,310.84
FUND TOTALS	29,821.27	24,927.14	33,437.57-	21,310.84
2013 056 SHERIFF FEE ACCOUNT	1,586.26	626.23	625.00-	1,587.49
CASH	1,586.26	626.23	625.00-	1,587.49
FUND TOTALS	1,586.26	626.23	625.00-	1,587.49
2013 057 SO TRAINING DONATIONS FUND	1,972.86	1.53	.00	1,974.39
CASH/ASB	1,972.86	1.53	.00	1,974.39
FUND TOTALS	1,972.86	1.53	.00	1,974.39
2013 060 I&S FUND: '88 HOSPITAL BOND	37,124.74	31.53	.00	37,156.27
CASH/ASB	37,124.74	31.53	.00	37,156.27
TDOA - CD BALANCE	.00	.00	.00	.00
FUND TOTALS	37,124.74	31.53	.00	37,156.27
2013 065 MPEC INTEREST & SINKING FUND	.00	.00	.00	.00
CASH	.00	.00	.00	.00
BUSINESS ELITE SAVINGS ACCT	247,391.08	2,104.07	.00	249,495.15
TDOA - INVESTMENT BALANCE	.00	.00	.00	.00
FUND TOTALS	247,391.08	2,104.07	.00	249,495.15
2013 066 MALLETT CONSTRUCTION FUND	.00	.00	.00	.00
CASH	.00	.00	.00	.00
BUSINESS ELITE SAVINGS ACCT	.00	.00	.00	.00
TDOA - CD	.00	.00	.00	.00
FUND TOTALS	.00	.00	.00	.00
2013 070 PERMANENT IMPROVEMENT FUND	283,097.66	202.19	50,634.00-	232,665.85
CASH/ASB	283,097.66	202.19	50,634.00-	232,665.85
FUND TOTALS	283,097.66	202.19	50,634.00-	232,665.85
2013 071 HOCKLEY CO ROAD BOND FUND	20,842.32	16.28	.00	20,858.60
CASH/AIM	20,842.32	16.28	.00	20,858.60
TDOA/ASB	.00	.00	.00	.00
FUND TOTALS	20,842.32	16.28	.00	20,858.60
2013 072 MALLETT OPERATING FUND	173,822.65	110,063.78	65,758.51-	218,127.92
CASH/AIM	173,822.65	110,063.78	65,758.51-	218,127.92
FUND TOTALS	173,822.65	110,063.78	65,758.51-	218,127.92
2013 079 DA FEDERAL FORFEITED FUNDS	4,165.83	3.50	69.24-	4,100.09
CASH	4,165.83	3.50	69.24-	4,100.09
FUND TOTALS	4,165.83	3.50	69.24-	4,100.09
2013 080 FM & LR FUND	4,413.76	3.44	.00	4,417.20
CASH/AIM	4,413.76	3.44	.00	4,417.20
FUND TOTALS	4,413.76	3.44	.00	4,417.20
2013 081 DA TRUST ACCOUNT	11,230.86	355.00	330.00-	11,255.86
CASH/AIM	11,230.86	355.00	330.00-	11,255.86

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 035 LIBRARY FUND	33,944.76	68,664.68	12,453.41-	90,156.03
CASH/AIM	33,944.76	68,664.68	12,453.41-	90,156.03
FUND TOTALS				
2013 039 DISTRICT CLERK PRESERVATION	26,513.43	154.61	.00	26,668.04
CASH/AIM	26,513.43	154.61	.00	26,668.04
FUND TOTALS				
2013 040 COUNTY CLERK PRESERVATION FUND	42,628.49	33,841.59	7,556.72-	68,913.36
CASH/AIM	42,628.49	33,841.59	7,556.72-	68,913.36
TD0A - CD BALANCE - ASB	.00	.00	.00	.00
FUND TOTALS	42,628.49	33,841.59	7,556.72-	68,913.36
2013 041 RECORDS MANAGEMENT OFFICER	12,265.10	593.53	594.09-	12,264.54
CASH/AIM	12,265.10	593.53	594.09-	12,264.54
FUND TOTALS				
2013 042 R&B EXTRA FEE ACCOUNT	95,627.73	17,218.73	.00	112,846.46
CASH/ASB	95,627.73	17,218.73	.00	112,846.46
FUND TOTALS				
2013 043 COURTHOUSE SECURITY FUND	13,576.15	1,603.09	872.31-	14,306.93
CASH/AIM	13,576.15	1,603.09	872.31-	14,306.93
FUND TOTALS				
2013 044 JUSTICE COURT TECHNOLOGY FUND	49,408.57	1,321.35	1,614.55-	49,115.37
CASH	49,408.57	1,321.35	1,614.55-	49,115.37
FUND TOTALS				
2013 045 SHERIFF CASH BOND ACCOUNT	36,909.42	5,500.00	.00	42,409.42
CASH	36,909.42	5,500.00	.00	42,409.42
FUND TOTALS				
2013 046 COUNTY CLERK CASH BOND ACCT	53,619.02	2,500.00	.00	56,119.02
CASH	53,619.02	2,500.00	.00	56,119.02
FUND TOTALS				
2013 047 JP5 CASH BOND ACCOUNT	1,734.71	.00	.00	1,734.71
CASH	1,734.71	.00	.00	1,734.71
FUND TOTALS				
2013 048 COUNTY CLERK	37,481.35	30,379.00	38,050.35-	29,810.00
CASH	37,481.35	30,379.00	38,050.35-	29,810.00
FUND TOTALS				
2013 050 JUSTICE BENEFIT FUND	34,184.63	26.71	.00	34,211.34
CASH	34,184.63	26.71	.00	34,211.34
FUND TOTALS				
2013 051 JUSTICE OF PEACE #1	5,746.80	7,198.90	5,342.30-	7,603.40
CASH	5,746.80	7,198.90	5,342.30-	7,603.40
FUND TOTALS				
2013 052 JUSTICE OF PEACE #2	790.76	3,085.00	1,274.00-	2,601.76
CASH	790.76	3,085.00	1,274.00-	2,601.76

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 010 GENERAL FUND	2,525,747.39	3,623,572.87	1,550,631.38	4,598,688.88
CASH/AIM	.00	.00	.00	.00
TDOA/CD/ASB	2,525,747.39	3,623,572.87	1,550,631.38	4,598,688.88
FUND TOTALS				
2013 011 AD VALOREM TAX ACCOUNT	37,212.12	31.60	.00	37,243.72
CASH/AIM	6,663,521.34	15,459.26	4,000,000.00	2,678,980.60
CASH/TO AD VAL. EXCESS	4,072,895.64	3,857.48	.00	4,076,743.12
CASH/BUSINESS ELITE SAVINGS	10,773,619.10	19,348.34	4,000,000.00	6,792,967.44
TDOA - CD/ PLAT				
FUND TOTALS				
2013 012 OFFICERS SALARY FUND	519,581.85	1,052,530.22	358,947.53	1,213,164.54
CASH/AIM	519,581.85	1,052,530.22	358,947.53	1,213,164.54
FUND TOTALS				
2013 013 AUTO REGISTRATION FUND	49,412.38	38.61	.00	49,450.99
CASH/AIM	49,412.38	38.61	.00	49,450.99
FUND TOTALS				
2013 014 INDIGENT HEALTH CARE FUND	50,546.53	100,064.84	51,111.45	99,499.92
CASH/AIM	50,546.53	100,064.84	51,111.45	99,499.92
FUND TOTALS				
2013 016 HOCKLEY COUNTY: LEOSE FUND	17,906.51	13.21	1,139.64	16,780.08
CASH/AIM	17,906.51	13.21	1,139.64	16,780.08
FUND TOTALS				
2013 017 JURY FUND	43,791.72	306,350.95	31,900.52	318,242.15
CASH/AIM	43,791.72	306,350.95	31,900.52	318,242.15
FUND TOTALS				
2013 021 ROAD & BRIDGE #1	353,527.05	249.56	55,960.37	297,816.24
CASH/AIM	3,230.12	.00	.00	3,230.12
CASH/LAT1 AIM	356,757.17	249.56	55,960.37	301,046.36
FUND TOTALS				
2013 022 ROAD & BRIDGE #2	211,649.05	118,543.22	51,884.06	278,308.21
CASH/AIM	64,697.88	.00	.00	64,697.88
CASH/LATRD2/AIM	276,346.93	118,543.22	51,884.06	343,006.09
FUND TOTALS				
2013 023 ROAD & BRIDGE #3	366,449.39	690.63	57,024.01	310,116.01
CASH/ASB	17,784.82	.00	.00	17,784.82
CASH/LATRD3	384,234.21	690.63	57,024.01	327,900.83
FUND TOTALS				
2013 024 ROAD & BRIDGE #4	258,423.25	8,206.61	52,013.04	214,615.82
CASH/ASB	2,331.44	.00	.00	2,331.44
CASH/LATRD4	260,753.69	8,206.61	52,013.04	216,947.26
FUND TOTALS				
2013 025 ROAD & BRIDGE #5	84,348.97	5,305.84	5,563.78	84,091.03
CASH/AIM	84,348.97	5,305.84	5,563.78	84,091.03
FUND TOTALS				
2013 030 LAW LIBRARY FUND	28,223.11	362.11	249.00	28,336.22
CASH/AIM	28,223.11	362.11	249.00	28,336.22
FUND TOTALS				

Investment Portfolio Pledged Securities
 AIM BANK
 LITTLEFIELD, TX

InTrader (pledged)
 Last: 08/31/2013
 As-of: 09/30/2013
 2AIM 1018373

Sec ID	Ticket	Security Description Line 1	Security Description Line 2	Safekeeping Agent	Rate	Maturity	Grp	Original Face S & P	Par/Cur Face	Moody	Priced Pledged	Book Value Market Value	
PLEGGED TO: hockc *HOCKLEY COUNTY													
312BLV86		FILMC #2B0639 ARM		THE INDEPENDENT BANKERSBANK	2.305	06/01/2042	305	2,000,000.00	1,602,441.38		09/25/2013	1,532,261.42	
TIB	213001965			THE INDEPENDENT BANKERSBANK	3	05/01/2027	305	3,400,000.00	2,658,115.25		09/25/2013	1,493,769.43	
312BQ0GE1		FILMC GOLD #J19197		THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	2,553,488.33	2,632,636.76		04/11/2013	2,632,636.76	
TIB	164030159			THE INDEPENDENT BANKERSBANK	3.5	02/01/2026	305	2,100,000.00	1,253,358.95		09/25/2013	1,253,358.95	
313BA45N1		FNMA #AH3552		THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	1,172,347.70	2,222,500.00		01/30/2013	1,235,643.64	
TIB	164027666			THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	1,568,841.44	2,454,166.38		04/09/2013	1,678,749.13	
313BE4YC9		FNMA #AK0706		THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	3,250,000.00	2,294,143.83		01/30/2013	2,418,743.51	
TIB	164026308			THE INDEPENDENT BANKERSBANK	4	03/01/2026	305	2,900,000.00	1,987,870.08		09/25/2013	1,780,863.14	
313BE4YC9		FNMA #AK0706		THE INDEPENDENT BANKERSBANK	2.38	06/01/2042	305	2,900,000.00	1,987,870.08		09/25/2013	2,091,415.32	
TIB	164028413			THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	2,294,143.83	2,294,143.83		01/30/2013	2,035,471.64	
313BEGSH8		FNMA #AL0519		THE INDEPENDENT BANKERSBANK	5	09/01/2023	305	2,650,000.00	1,646,128.48		05/22/2012	1,782,156.62	
TIB	164024507			THE INDEPENDENT BANKERSBANK	4	06/01/2042	305	2,900,000.00	1,987,870.08		09/25/2013	2,091,415.32	
313BEJNE4		FNMA #AL2188 ARM		THE INDEPENDENT BANKERSBANK	2.38	06/01/2042	305	2,900,000.00	1,987,870.08		09/25/2013	2,035,471.64	
TIB	164027988			THE INDEPENDENT BANKERSBANK	5	09/01/2023	305	2,650,000.00	1,646,128.48		10/18/2010	1,234,443.32	
31416BHJ0		FNMA #994933		THE INDEPENDENT BANKERSBANK	4	06/01/2032	305	2,316,332.91	2,473,900.78		09/25/2013	2,518,998.03	
TIB	164006062			THE INDEPENDENT BANKERSBANK	4	06/01/2032	305	2,316,332.91	2,473,900.78		09/25/2013	2,473,900.78	
3141BAF78		FNMA #MA1089		THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	4,000,000.00	4,000,000.00		09/25/2013	3,328,838.44	
TIB	164027935			THE INDEPENDENT BANKERSBANK	3	08/01/2022	305	3,131,758.24	3,274,250.61		01/30/2013	3,274,250.61	
3141BAH76		FNMA #MA1153		THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	4,950,000.00	4,950,000.00		09/25/2013	4,321,138.65	
TIB	164029358			THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	4,061,960.10	4,246,900.53		01/30/2013	4,246,900.53	
3141BAJ33		FNMA #MA1181		THE INDEPENDENT BANKERSBANK	3	10/01/2022	305	3,950,000.00	3,439,448.61		09/25/2013	3,439,448.61	
TIB	164029593			THE INDEPENDENT BANKERSBANK	3	10/01/2022	305	2,100,000.00	2,100,000.00		09/25/2013	1,384,106.82	
3141BAK80		FNMA #MA1218		THE INDEPENDENT BANKERSBANK	4	01/01/2026	305	1,297,429.46	1,297,429.46		05/22/2012	1,387,291.40	
TIB	164029389			THE INDEPENDENT BANKERSBANK	4	01/01/2026	305	1,297,429.46	1,297,429.46		05/22/2012	1,387,291.40	
31419A735		FNMA POOL AE0729		THE INDEPENDENT BANKERSBANK	4	01/01/2026	305	1,297,429.46	1,297,429.46		05/22/2012	1,387,291.40	
TIB	164024025			THE INDEPENDENT BANKERSBANK	4	01/01/2026	305	1,297,429.46	1,297,429.46		05/22/2012	1,387,291.40	
TOTAL FOR PLEDGE ID hockc													
				Pledged: 13	Orig Face: 39,872,500.00				Current Face: 27,929,068.18		Market: 29,286,827.98		Book: 29,732,851.03

The information contained herein, while believed to be reliable, is not guaranteed.
 For assistance please contact TIB Investment Portfolio (972) 650-6078.



**Platinum Bank
Pledge Agreement Summary
As of 09/30/13**

Attn: Denise Bohannon
Hockley County
202 Houston Street
Leveland, TX 79236

Pledge Agreement Collateralized by

Account Balance

CD # 8565	\$ 2,057,665.46
CD # 8567	\$ 2,019,077.66
	\$ 4,076,743.12

Type	Issuer	Cusip Number	Par Amount	Interest Rate	Maturity Date	Current Market Value (as of 9/20/13)
MBS	FMLA	3138E2M11	811,984.37	3.500%	1/1/2027	772,767.20
MBS	GMIA	36241L2J4	715,246.54	4.500%	8/15/2026	601,237.73
MBS	GMIA	36241L4J2	1,158,798.99	4.500%	12/20/2031	915,019.72
MUNI	JEFFERSON TX ISD	475214GV8	400,000.00	3.500%	2/15/2030	377,958.00
MUNI	KERRVILLE TX	492422L01	225,000.00	2.750%	2/15/2027	208,446.75
MUNI	MAYPEARL TX ISD	578469KT4	500,000.00	3.000%	2/15/2032	449,245.00
MUNI	ROSENBERG TX	777628VC9	595,000.00	4.050%	3/1/2025	615,200.25
MUNI	WEATHERFORD TX	947100MH0	300,000.00	4.125%	3/1/2026	314,558.00

Total Securities Pledged 4,254,422.65

FDIC Coverage 250,000.00
Total Securities Pledged \$ 4,254,422.65
Excess Coverage \$ (427,679.53)

INVESTMENT SECURITIES ARE NOT FDIC INSURED

TREASURER'S SEPT 2013 FINANCIAL REPORT

HOCKLEY COUNTY Mallet Event Center and Arena
 \$14,515,000 - Bond Issue - 10 Year Repayment
 Fund 065, Series 2009 3.04%

FYE	Previous Balance Outstanding	Principal Payment Due	Interest Payment Due	Current Balance Outstanding
2010	\$17,636,079.00	\$1,185,000.00	\$312,878.88	
PD				\$15,871,600.00
2011	\$15,871,600.00	\$1,255,000.00	\$508,100.00	
PD				\$14,108,500.00
2012	\$14,108,500.00	\$1,305,000.00	\$456,900.00	
PD				\$12,346,600.00
2013	\$12,346,600.00	\$1,360,000.00	\$403,600.00	
PD				\$10,583,000.00
2014	\$10,583,000.00	\$1,415,000.00	\$348,100.00	
				\$8,819,900.00
2015	\$8,819,900.00	\$1,475,000.00	\$290,300.00	
				\$7,054,600.00
2016	\$7,054,600.00	\$1,535,000.00	\$230,100.00	
				\$5,289,500.00
2017	\$5,289,500.00	\$1,595,000.00	\$167,500.00	
				\$3,527,000.00
2018	\$3,527,000.00	\$1,660,000.00	\$102,400.00	
				\$1,764,600.00
2019	\$1,764,600.00	\$1,730,000.00	\$34,600.00	
				\$0.00

*Principal Payments Due Annually
 **Interest Payments are Due Semi-annually

Treasurer's Monthly Report
Prepared by Denise Bohannon, Hockley County Treasurer

**CERTIFICATES
OF DEPOSIT**

PURCHASE DATE	ACCOUNT	BANK	BEGINNING AMOUNT	MATURITY DATE	INTEREST RATE	INTEREST PAID	MONTH'S INTEREST EARNED	
11/26/2012	011- AdvValorem	Platinum	2,000,000.00	11/26/2014	1.14%	Monthly	1953.72	*567
11/26/2012	011- AdvValorem	Platinum	2,039,072.20	11/26/2013	1.09	Monthly	1903.76	*565
11/28/2011	060-I&S Hosp.Bd.	Aim	36,481.21	11/28/2013	1.00%	Monthly	30.54	*736

TREASURER'S OCT 2013 FINANCIAL REPORT

THE STATE OF TEXAS
COUNTY OF HOCKLEY
AFFIDAVIT

The Treasurer's Monthly Report includes, but is not limited to, money received and disbursed; debts due to (if known) and owed By the county; and all other proceedings in the treasurer's office that pertain to the Financial Standing of Hockley County. {LGC 114.026(a)(b)}

The Treasurer's Books and the Auditor's General Ledger agree. The Bank Statements have been reconciled; any adjustments Have been noted.

The affidavit must state the amount of the cash and other assets that are in the custody of the county treasurer at the time of The examination. {LGC 114.026 (d)} **\$16,358,858.92 Month Ending Balance**

Any interest earned that is posted by financial institutions to our accounts on the last business day of the month is included In the combined statement of receipts and disbursements.

The Treasurer's Monthly Report has been submitted and the Bank Reconciliation is pending review by Auditor. {LGC 114.026(b)}

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy. The investment strategy is passive, which maintains a liquid cash flow and safety of the investment as priority. {LGC 2256.023}

Therefore, Denise Bohannon, County Treasurer of Hockley County, Texas, who being fully sworn, upon oath says that the within And foregoing report is true and correct to the best of her knowledge.

Filed with accompanying vouchers this the 12 day of Dec 2013.

Denise Bohannon
Denise Bohannon, Treasurer, Hockley County

Commissioners' Court having reviewed the Treasurer's Report as presented, having taken reasonable steps to ensure its accuracy and based upon presentations of the Treasurer's Office approve the report, subject to the independent auditor's Review and request that it be filed with the official minutes of this meeting. {LGC 114.026(c)}

In addition, the below signatures affirm that the Treasurer's Report complies with statutes as referenced. {LGC 114.026(d)}

Linda Barnette 12-18-13
Linda Barnette, Auditor, Hockley County / Date

Larry Sprowls
Larry Sprowls, County Judge

absent
Curtis Thrash, Comm. Pct. #1

Larry Carter
Larry Carter, Comm. Pct. #2

J. L. Barnett
Whitey Barnett, Comm. Pct. #3

Tommy Clevenger
Tommy Clevenger, Comm. Pct. #4

Sworn to & Subscribed to Before Me, by the County Treasurer, the Auditor & Commissioners Court on this 23 day of Dec 2013.

Irene Gumula
by Amy Coulwell
Irene Gumula, County Clerk

Treasurer's Monthly Report
Prepared by Denise Bohannon, Hockley County Treasurer

SECTION 1 – Cash Flow

Pages 1-5 Combined Statement of Cash Receipts and Disbursements
Includes Interest and Bank Service Charge

Pages 6-7 Bank Collateral
Pledged Securities the Banks have pledged on behalf of Hockley County

Page 8 Bond Indebtedness

Page 9 Certificates of Deposit

SECTION 2 – Investments Long Term

Per the Public Funds Investment Act and the Hockley County Investment Policies, the Investments Report is required on a Quarterly Basis. However, in an effort to keep the Commissioners' Court informed *available* information is provided on a Monthly basis.

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy. The investment strategy is passive, which maintains a liquid cash flow and safety of the investment as priorities. {GC 2256.023}

Investments – Funds are not immediately available – must wait until maturity

DATE 12/17/2013

10:18

COMBINED STATEMENT OF CASH RECEIPTS AND DISBURSEMENTS FROM OCTOBER

TO OCTOBER

GEL103 PAGE

5

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 096 CA/DA PRE-TRIAL DIVERSION FUND	42,062.88	2,119.73	.00	44,182.61
FUND TOTALS	42,062.88	2,119.73	.00	44,182.61
2013 098 CLEARING FUND	.00	1,478,785.54	1,478,785.54	.00
FUND TOTALS	.00	1,478,785.54	1,478,785.54	.00
GRAND TOTALS	16,026,720.12	3,637,159.41	3,305,020.61	16,358,858.92

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 082 DA FORFEITURE FUND	15,577.77	13.29	.00	15,591.06
CASH	15,577.77	13.29	.00	15,591.06
FUND TOTALS				
2013 083 CA THEFT OF SERVICE	4,410.15	1,025.16	1,010.35-	4,424.96
CASH	4,410.15	1,025.16	1,010.35-	4,424.96
FUND TOTALS				
2013 084 SHERIFF WORK RELEASE PROGRAM	1,833.77	1.56	.00	1,835.33
CASH	1,833.77	1.56	.00	1,835.33
FUND TOTALS				
2013 085 HOCKLEY CO GRANTS FUND	8,348.96	7.12	.00	8,356.08
CASH	8,348.96	7.12	.00	8,356.08
FUND TOTALS				
2013 086 JAG GRANT FUND	.00	.00	.00	.00
CASH	.00	.00	.00	.00
FUND TOTALS				
2013 087 HC JUVENILE PROBATION FEES	41,165.38	180.66	5,628.00-	35,718.04
CASH/AIM	41,165.38	180.66	5,628.00-	35,718.04
FUND TOTALS				
2013 088 PAYROLL CLEARING ACCOUNT	941.10	269,793.17	269,766.81-	967.46
CASH/ASB	941.10	269,793.17	269,766.81-	967.46
FUND TOTALS				
2013 089 SEIZURE PROCEEDS FUND	29,373.88	609.37	.00	29,983.25
CASH/ASB	29,373.88	609.37	.00	29,983.25
FUND TOTALS				
2014 090 JUVENILE PROBATION FUND	33,650.89	18,602.86	13,172.54-	39,081.21
CASH/AIM	33,650.89	18,602.86	13,172.54-	39,081.21
ACCOUNTS RECEIVABLE	97.75-	.00	.00	97.75-
FUND TOTALS	33,553.14	18,602.86	13,172.54-	38,983.46
2013 091 JUVENILE PROBATION RESTITUTION	10,821.86	9.23	.00	10,831.09
CASH	10,821.86	9.23	.00	10,831.09
FUND TOTALS				
2014 092 HOCKLEY COUNTY COMMUNITY SUPER	76,233.51	24,421.92	39,913.87-	60,742.56
CASH/ASB	76,233.51	24,421.92	39,913.87-	60,742.56
FUND TOTALS				
2013 093 HOCKLEY COUNTY MEDICAL FUND	9,962.63	908.05	1,029.70-	9,840.98
CASH/ASB	9,962.63	908.05	1,029.70-	9,840.98
FUND TOTALS				
2013 094 COUNTY ATTORNEY RESTITUTION	5,330.30	1,551.50	2,050.68-	4,831.12
CASH/ASB	5,330.30	1,551.50	2,050.68-	4,831.12
FUND TOTALS				
2013 095 D A RESTITUTION FUND	3,058.01	77.60	.00	3,135.61
CASH/ASB	3,058.01	77.60	.00	3,135.61

ACCOUNT NAME FUND TOTALS	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 054 JUSTICE OF PEACE #4 CASH FUND TOTALS	2,214.95 2,214.95	1,015.00 1,015.00	2,209.00- 2,209.00-	1,020.95 1,020.95
2013 055 JUSTICE OF PEACE #5 CASH FUND TOTALS	21,310.84 21,310.84	30,167.07 30,167.07	25,219.57- 25,219.57-	26,258.34 26,258.34
2013 056 SHERIFF FEE ACCOUNT CASH FUND TOTALS	1,587.49 1,587.49	181.50 181.50	1,767.49- 1,767.49-	1.50 1.50
2013 057 SO TRAINING DONATIONS FUND CASH/ASB FUND TOTALS	1,974.39 1,974.39	1.67 1.67	.00 .00	1,976.06 1,976.06
2013 060 I&S FUND: '88 HOSPITAL BOND CASH/ASB TODA - CD BALANCE FUND TOTALS	37,156.27 .00 37,156.27	30.54 .00 30.54	.00 .00 .00	37,186.81 .00 37,186.81
2013 065 MPEC INTEREST & SINKING FUND CASH BUSINESS ELITE SAVINGS ACCT TDOA - INVESTMENT BALANCE FUND TOTALS	.00 249,495.15 249,495.15	.00 52,829.04 52,829.04	.00 .00 .00	.00 302,324.19 302,324.19
2013 066 MALLET CONSTRUCTION FUND CASH BUSINESS ELITE SAVINGS ACCT TDOA - CD FUND TOTALS	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00	.00 .00 .00 .00
2013 070 PERMANENT IMPROVEMENT FUND CASH/ASB FUND TOTALS	232,665.85 232,665.85	194.92 194.92	9,363.00- 9,363.00-	223,497.77 223,497.77
2013 071 HOCKLEY CO ROAD BOND FUND CASH/AIM TDOA/ASB FUND TOTALS	20,858.60 .00 20,858.60	17.79 .00 17.79	.00 .00 .00	20,876.39 .00 20,876.39
2013 072 MALLET OPERATING FUND CASH/AIM FUND TOTALS	218,127.92 218,127.92	40,979.82 40,979.82	57,119.79- 57,119.79-	201,987.95 201,987.95
2013 079 DA FEDERAL FORFEITED FUNDS CASH FUND TOTALS	4,100.09 4,100.09	3.44 3.44	103.86- 103.86-	3,999.67 3,999.67
2013 080 FM & LR FUND CASH/AIM FUND TOTALS	4,417.20 4,417.20	3.76 3.76	.00 .00	4,420.96 4,420.96
2013 081 DA TRUST ACCOUNT CASH/AIM	11,255.86	3,726.52	185.00-	14,797.38

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 035 LIBRARY FUND	90,156.03	412.20	19,918.01	70,650.22
CASH/ATM	90,156.03	412.20	19,918.01	70,650.22
FUND TOTALS	28,336.22	364.38	.00	28,700.60
2013 039 DISTRICT CLERK PRESERVATION	26,668.04	181.59	.00	26,849.63
CASH/ATM	26,668.04	181.59	.00	26,849.63
FUND TOTALS	68,913.36	4,729.09	3,308.46	70,333.99
2013 040 COUNTY CLERK PRESERVATION FUND	68,913.36	4,729.09	3,308.46	70,333.99
CASH/ATM	.00	.00	.00	.00
TDOA - CD BALANCE - ASB	68,913.36	4,729.09	3,308.46	70,333.99
FUND TOTALS	12,264.54	564.41	299.67	12,529.28
2013 041 RECORDS MANAGEMENT OFFICER	12,264.54	564.41	299.67	12,529.28
CASH/ATM	12,264.54	564.41	299.67	12,529.28
FUND TOTALS	112,846.46	20,030.84	.00	132,877.30
2013 042 R&B EXTRA FEE ACCOUNT	112,846.46	20,030.84	.00	132,877.30
CASH/ASB	112,846.46	20,030.84	.00	132,877.30
FUND TOTALS	14,306.93	1,525.94	1,074.89	14,757.98
2013 043 COURTHOUSE SECURITY FUND	14,306.93	1,525.94	1,074.89	14,757.98
CASH/ATM	14,306.93	1,525.94	1,074.89	14,757.98
FUND TOTALS	49,115.37	1,248.44	937.28	49,426.53
2013 044 JUSTICE COURT TECHNOLOGY FUND	49,115.37	1,248.44	937.28	49,426.53
CASH	42,409.42	.00	.00	42,409.42
2013 045 SHERIFF CASH BOND ACCOUNT	42,409.42	.00	.00	42,409.42
CASH	56,119.02	1,000.00	.00	57,119.02
2013 046 COUNTY CLERK CASH BOND ACCT	56,119.02	1,000.00	.00	57,119.02
CASH	56,119.02	1,000.00	.00	57,119.02
FUND TOTALS	1,734.71	.00	.00	1,734.71
2013 047 JPS CASH BOND ACCOUNT	1,734.71	.00	.00	1,734.71
CASH	29,810.00	30,114.50	30,016.50	29,908.00
2013 048 COUNTY CLERK	29,810.00	30,114.50	30,016.50	29,908.00
CASH	29,810.00	30,114.50	30,016.50	29,908.00
FUND TOTALS	34,211.34	29.19	.00	34,240.53
2013 050 JUSTICE BENEFIT FUND	34,211.34	29.19	.00	34,240.53
CASH	7,603.40	3,395.25	7,066.90	3,931.75
2013 051 JUSTICE OF PEACE #1	7,603.40	3,395.25	7,066.90	3,931.75
CASH	7,603.40	3,395.25	7,066.90	3,931.75
FUND TOTALS	2,601.76	344.00	2,174.00	771.76
2013 052 JUSTICE OF PEACE #2	2,601.76	344.00	2,174.00	771.76
CASH	2,601.76	344.00	2,174.00	771.76

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 010 GENERAL FUND	4,598,688.88	1,106,546.66	506,389.25	5,198,846.29
CASH/AIM	.00	.00	.00	.00
TDOA/CD/ASB	4,598,688.88	1,106,546.66	506,389.25	5,198,846.29
FUND TOTALS				
2013 011 AD VALOREM TAX ACCOUNT	37,243.72	31.63	.00	37,275.35
CASH/AIM	2,678,980.60	366,440.83	.00	3,045,421.43
CASH/TO AD VAL EXCESS	.00	.00	.00	.00
CASH/BUSINESS ELITE SAVINGS	4,076,743.12	3,736.53	.00	4,080,479.65
TDOA - CD/ PLAT	6,792,967.44	370,208.99	.00	7,163,176.43
FUND TOTALS				
2013 012 OFFICERS SALARY FUND	1,213,164.54	85,532.83	500,432.88	798,264.49
CASH/AIM	1,213,164.54	85,532.83	500,432.88	798,264.49
FUND TOTALS				
2013 013 AUTO REGISTRATION FUND	49,450.99	42.19	.00	49,493.18
CASH/AIM	49,450.99	42.19	.00	49,493.18
FUND TOTALS				
2013 014 INDIGENT HEALTH CARE FUND	99,499.92	82.92	3,549.69	96,033.15
CASH/AIM	99,499.92	82.92	3,549.69	96,033.15
FUND TOTALS				
2013 016 HOCKLEY COUNTY: LEOSE FUND	16,780.08	14.31	.00	16,794.39
CASH/AIM	16,780.08	14.31	.00	16,794.39
FUND TOTALS				
2013 017 JURY FUND	318,242.15	637.64	33,552.72	285,327.07
CASH/AIM	318,242.15	637.64	33,552.72	285,327.07
FUND TOTALS				
2013 021 ROAD & BRIDGE #1	297,816.24	10,478.76	105,892.88	202,402.12
CASH/AIM	3,230.12	8,892.05	.00	12,122.17
CASH/LAT1 AIM	301,046.36	19,370.81	105,892.88	214,524.29
FUND TOTALS				
2013 022 ROAD & BRIDGE #2	278,308.21	10,534.67	57,065.97	231,776.91
CASH/AIM	64,697.88	8,892.05	.00	73,589.93
CASH/LATRD2/AIM	343,006.09	19,426.72	57,065.97	305,366.84
FUND TOTALS				
2013 023 ROAD & BRIDGE #3	310,116.01	10,521.28	59,647.09	260,990.20
CASH/ASB	17,784.82	8,892.05	.00	26,676.87
CASH/LATRD3	327,900.83	19,413.33	59,647.09	287,667.07
FUND TOTALS				
2013 024 ROAD & BRIDGE #4	214,615.82	10,426.33	58,949.67	166,092.48
CASH/ASB	2,331.44	8,892.05	.00	11,223.49
CASH/LATRD4	216,947.26	19,318.38	58,949.67	177,315.97
FUND TOTALS				
2013 025 ROAD & BRIDGE #5	84,091.03	5,366.97	7,420.55	82,037.45
CASH/AIM	84,091.03	5,366.97	7,420.55	82,037.45
FUND TOTALS				
2013 030 LAW LIBRARY FUND	28,336.22	364.38	.00	28,700.60
CASH/AIM	28,336.22	364.38	.00	28,700.60
FUND TOTALS				

Investment Portfolio Pledged Securities
 AIM BANK
 LITTLEFIELD, TX

InTrader (pledged)
 Last: 09/30/2013
 As-of: 10/31/2013
 2AIM 1018373

Sec ID	Ticket	Security Description Line 1	Security Description Line 2	Safetkeeping Agent	Rate	Maturity	Grp	Original Face S & P	PartCur Face Moody	Priced Pledged	Book Value	Market Value
PLEGGED TO: hockc *HOCKLEY COUNTY												
312BLLY86		FHLMC	#280639 ARM	THE INDEPENDENT BANKERSBANK	2.301	06/01/2042	305	2,000,000.00		10/28/2013	1,483,054.00	
TIB	213001965							1,415,492.38		01/30/2013	1,450,452.89	
312R00GE1		FHLWG	GOLD #J18197	THE INDEPENDENT BANKERSBANK	3	05/01/2027	305	3,400,000.00		10/28/2013	2,633,007.81	
TIB	164030169							2,522,115.48		04/11/2013	2,617,065.74	
313BA45N1		FNMA	#AH3552	THE INDEPENDENT BANKERSBANK	3.5	02/01/2026	305	2,100,000.00		10/28/2013	1,226,452.45	
TIB	164027666							1,146,495.90		01/30/2013	1,212,915.39	
3138E4YCG		FNMA	#AK0706	THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	2,222,500.00		10/28/2013	1,603,890.21	
TIB	164028308							1,555,221.76		04/03/2013	1,645,684.24	
3138E4YCG		FNMA	#AK0706	THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	3,250,000.00		10/28/2013	2,432,445.92	
TIB	164028413							2,274,227.54		01/30/2013	2,406,512.37	
3138EGSH8		FNMA	#AL0519	THE INDEPENDENT BANKERSBANK	4	03/01/2026	305	2,500,000.00		10/28/2013	1,761,339.63	
TIB	164024607							1,619,232.98		05/22/2012	1,734,510.18	
3138EJNE4		FNMA	#AL2188 ARM	THE INDEPENDENT BANKERSBANK	2.350	06/01/2042	305	1,946,808.77		01/30/2013	2,048,215.19	
TIB	164027988							2,900,000.00		10/28/2013	2,001,036.04	
31418BH40		FNMA	#994933	THE INDEPENDENT BANKERSBANK	5	09/01/2023	305	3,650,000.00		10/28/2013	1,181,387.31	
TIB	164006062							1,118,411.20		10/18/2010	1,204,256.41	
31418AF78		FNMA	#MA1089	THE INDEPENDENT BANKERSBANK	4	06/01/2032	305	2,271,919.94		10/28/2013	2,423,390.89	
TIB	164027935							2,850,000.00		10/28/2013	2,470,374.05	
31418AH76		FNMA	#MA1153	THE INDEPENDENT BANKERSBANK	3	08/01/2022	305	4,000,000.00		10/28/2013	3,282,190.87	
TIB	164029358							3,088,935.60		01/30/2013	3,243,588.38	
31418AJ33		FNMA	#MA1181	THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	4,950,000.00		10/28/2013	4,255,724.56	
TIB	164029593							4,002,027.73		01/30/2013	4,202,528.76	
31418AK80		FNMA	#MA1218	THE INDEPENDENT BANKERSBANK	3	10/01/2022	305	3,950,000.00		10/28/2013	3,438,558.88	
TIB	164028388							3,233,715.88		01/30/2013	3,395,793.79	
31419AY35		FNMA	POOL AEO729	THE INDEPENDENT BANKERSBANK	4	01/01/2026	305	2,100,000.00		10/28/2013	1,377,647.10	
TIB	164024025							1,282,392.68		05/22/2012	1,373,304.47	
TOTAL FOR PLEDGE ID hockc								Orig Face: 39,872,500.00	Current Face: 27,477,903.65	Market: 28,911,039.35	Book: 29,243,197.93	

The information contained herein, while believed to be reliable, is not guaranteed.
 For assistance please contact TIG Investment Portfolio (512) 650-6076

Trusted.



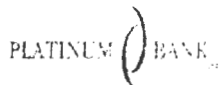
Partner.

From: Stephen Gutleber <SGutleber@platinumbanktexas.com>
 To: hockleytreasurer <hockleytreasurer@aol.com>
 Cc: Judy Rountree <Jroundtree@platinumbanktexas.com>
 Subject: Pledge Agreement
 Date: Fri, Nov 1, 2013 1:59 pm

Denise,

See below. Hope you're doing well.

Platinum Bank Pledge Agreement Summary As of 10/31/13								
Attn: Denise Bohannon Hockley County 802 Houston Street Leveland, TX 79236								
Pledge Agreement Collateralized by								
Account Balance		Type	Issuer	Cusip Number	Par Amount	Interest Rate	Maturity Date	Current Market Value <small>(as of 10/31/13)</small>
CD # 8585	\$ 2,059,509.49	MBS	FINMA	213882M01	811,984.37	3.500%	1/1/2027	770,846.94
CD # 8587	\$ 2,020,970.16	MBS	GNMA	36241L204	715,248.54	4.500%	8/15/2028	690,841.57
	\$ 4,080,479.65	MBS	GNMA	28241L402	1,158,798.99	4.500%	12/20/2031	912,913.84
		MUNI	JEFFERSON TX ISD	475214G08	400,000.00	3.500%	2/15/2030	384,034.00
		MUNI	KERRVILLE TX	452422L01	225,000.00	2.750%	2/15/2027	210,366.00
		MUNI	IMAYPEARL TX ISD	578489K74	500,000.00	3.000%	2/15/2032	456,865.00
		MUNI	ROSENBERG TX	777628V09	595,000.00	4.050%	3/1/2025	617,794.45
		MUNI	WEATHERFORD TX	947100M00	300,000.00	4.125%	3/1/2026	216,317.00
		Total Securities Pledged						4,259,828.80
FDIC Coverage	250,000.00							
Total Securities Pledged	\$ 4,259,828.80							
Excess Coverage	\$ 1,429,349.15							
INVESTMENT SECURITIES ARE NOT FDIC INSURED								



Stephen Gutleber

Analyst - Department of Operations

sgutleber@platinumbanktexas.com

www.platinumbanktexas.com

Platinum Bank | 6502 Slide Rd., Suite 110 | Lubbock, TX 79424

Tel 806.698.5110 | Fax 806.771.8697

TREASURER'S OCT 2013 FINANCIAL REPORT

**HOCKLEY COUNTY Mallet Event Center and Arena
\$14,515,000 - Bond Issue - 10 Year Repayment
Fund 065, Series 2009 3.04%**

FYE	Previous Balance Outstanding	Principal Payment Due	Interest Payment Due	Current Balance Outstanding
2010	\$17,636,079.00	\$1,185,000.00	\$312,878.88	
PD				\$15,871,600.00
2011	\$15,871,600.00	\$1,255,000.00	\$508,100.00	
PD				\$14,108,500.00
2012	\$14,108,500.00	\$1,305,000.00	\$456,900.00	
PD				\$12,346,600.00
2013	\$12,346,600.00	\$1,360,000.00	\$403,600.00	
PD				\$10,583,000.00
2014	\$10,583,000.00	\$1,415,000.00	\$348,100.00	
				\$8,819,900.00
2015	\$8,819,900.00	\$1,475,000.00	\$290,300.00	
				\$7,054,600.00
2016	\$7,054,600.00	\$1,535,000.00	\$230,100.00	
				\$5,289,500.00
2017	\$5,289,500.00	\$1,595,000.00	\$167,500.00	
				\$3,527,000.00
2018	\$3,527,000.00	\$1,660,000.00	\$102,400.00	
				\$1,794,600.00
2019	\$1,764,600.00	\$1,730,000.00	\$34,600.00	
				\$0.00

*Principal Payments Due Annually
**Interest Payments are Due Semi-annually

Treasurer's Monthly Report
 Prepared by Denise Bohannon, Hockley County Treasurer

CERTIFICATES
 OF DEPOSIT

PURCHASE DATE	ACCOUNT	BANK	BEGINNING AMOUNT	MATURITY DATE	INTEREST RATE	INTEREST PAID	MONTH'S INTEREST EARNED	
11/26/2012	011- AdvValorem	Platinum	2,000,000.00	11/26/2014	1.14%	Monthly	1892.50	*56
11/26/2012	011- AdvValorem	Platinum	2,039,072.20	11/26/2013	1.09	Monthly	1844.03	*56
11/28/2011	060-18.5 Hosp.Bd.	Aim	36,481.21	11/28/2013	1.00%	Monthly	30.54	*73

TREASURER'S NOV 2013 FINANCIAL REPORT

THE STATE OF TEXAS
COUNTY OF HOCKLEY
AFFIDAVIT

The Treasurer's Monthly Report includes, but is not limited to, money received and disbursed; debts due to (if known) and owed By the county; and all other proceedings in the treasurer's office that pertain to the Financial Standing of Hockley County. {LGC 114.026(a)(b)}

The Treasurer's Books and the Auditor's General Ledger agree. The Bank Statements have been reconciled; any adjustments Have been noted.

The affidavit must state the amount of the cash and other assets that are in the custody of the county treasurer at the time of The examination. {LGC 114.026 (d)} **\$16,838,392.91 Month Ending Balance**

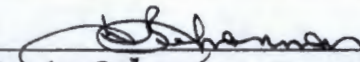
Any interest earned that is posted by financial institutions to our accounts on the last business day of the month is included In the combined statement of receipts and disbursements.

The Treasurer's Monthly Report has been submitted and the Bank Reconciliation is pending review by Auditor. {LGC 114.026(b)}

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy. The investment strategy is passive, which maintains a liquid cash flow and safety of the investment as priority. {LGC 2256.023}

Therefore, Denise Bohannon, County Treasurer of Hockley County, Texas, who being fully sworn, upon oath says that the within And foregoing report is true and correct to the best of her knowledge.

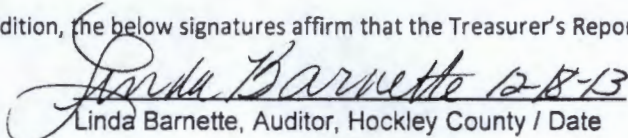
Filed with accompanying vouchers this the 23 day of Dec, 2013



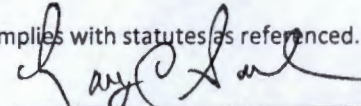
Denise Bohannon, Treasurer, Hockley County

Commissioners' Court having reviewed the Treasurer's Report as presented, having taken reasonable steps to ensure its accuracy and based upon presentations of the Treasurer's Office approve the report, subject to the independent auditor's Review and request that it be filed with the official minutes of this meeting. {LGC 114.026(c)}

In addition, the below signatures affirm that the Treasurer's Report complies with statutes as referenced. {LGC 114.026(d)}



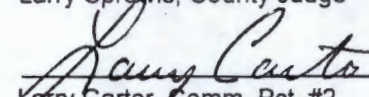
Linda Barnette, Auditor, Hockley County / Date



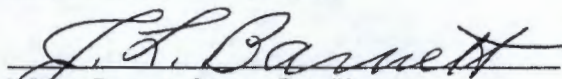
Larry Sprows, County Judge

absent

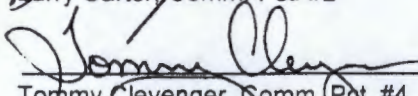
Curtis Thrash, Comm. Pct. #1



Larry Carter, Comm. Pct. #2

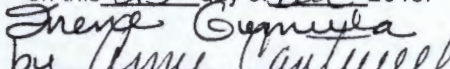
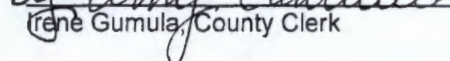


Whitey Barnett, Comm. Pct. #3



Tommy Clevenger, Comm. Pct. #4

Sworn to & Subscribed to Before Me, by the County Treasurer, the Auditor & Commissioners Court on this 23 day of Dec, 2013.


by 

Irene Gumula, County Clerk

Treasurer's Monthly Report
Prepared by Denise Bohannon, Hockley County Treasurer

SECTION 1 – Cash Flow

Pages 1-5 Combined Statement of Cash Receipts and Disbursements
Includes Interest and Bank Service Charge

Pages 6-7 Bank Collateral
Pledged Securities the Banks have pledged on behalf of Hockley County

Page 8 Bond Indebtedness

Page 9 Certificates of Deposit

SECTION 2 – Investments Long Term

Per the Public Funds Investment Act and the Hockley County Investment Policies, the Investments Report is required on a Quarterly Basis. However, in an effort to keep the Commissioners' Court informed *available* Information is provided on a Monthly basis.

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy. The investment strategy is passive, which maintains a liquid cash flow and safety of The investment as priorities. {GC 2256.023}

Investments – Funds are not immediately available – must wait until maturity

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 010 GENERAL FUND	5,198,846.29	228,770.91	215,845.93-	5,211,771.27
CASH/AIM	.00	.00	.00	.00
TDOA/CD/ASB	5,198,846.29	228,770.91	215,845.93-	5,211,771.27
FUND TOTALS				
2013 011 AD VALOREM TAX ACCOUNT	37,215.35	29.62	.00	37,304.97
CASH/AIM	3,045,421.43	950,603.00	.00	3,996,024.43
CASH/TO AD VAL. EXCESS	.00	.00	.00	.00
CASH/BUSINESS ELITE SAVINGS	4,080,479.65	3,864.66	.00	4,084,344.31
TDOA - CD/ PLAT	7,163,176.43	954,497.28	.00	8,117,673.71
FUND TOTALS				
2013 012 OFFICERS SALARY FUND	798,264.49	19,060.22	304,409.21-	512,915.50
CASH/AIM	798,264.49	19,060.22	304,409.21-	512,915.50
FUND TOTALS				
2013 013 AUTO REGISTRATION FUND	49,493.18	39.68	.00	49,532.86
CASH/AIM	49,493.18	39.68	.00	49,532.86
FUND TOTALS				
2013 014 INDIGENT HEALTH CARE FUND	96,033.15	73.74	38,978.54-	57,128.35
CASH/AIM	96,033.15	73.74	38,978.54-	57,128.35
FUND TOTALS				
2013 016 HOCKLEY COUNTY: LEASE FUND	16,794.39	13.46	.00	16,807.85
CASH/AIM	16,794.39	13.46	.00	16,807.85
FUND TOTALS				
2013 017 JURY FUND	285,327.07	5,335.03	22,565.46-	268,096.64
CASH/AIM	285,327.07	5,335.03	22,565.46-	268,096.64
FUND TOTALS				
2013 021 ROAD & BRIDGE #1	202,402.12	157.70	44,359.30-	158,200.52
CASH/AIM	12,122.17	.00	.00	12,122.17
CASH/LAT1 AIM	214,524.29	157.70	44,359.30-	170,322.69
FUND TOTALS				
2013 022 ROAD & BRIDGE #2	231,776.91	233.15	38,753.07-	193,256.99
CASH/AIM	73,589.93	.00	.00	73,589.93
CASH/LATRD2/AIM	305,366.84	233.15	38,753.07-	266,846.92
FUND TOTALS				
2013 023 ROAD & BRIDGE #3	260,990.20	215.36	45,565.69-	215,639.87
CASH/ASB	26,676.87	.00	.00	26,676.87
CASH/LATRD3	287,667.07	215.36	45,565.69-	242,316.74
FUND TOTALS				
2013 024 ROAD & BRIDGE #4	166,092.48	212.55	40,981.36-	125,323.67
CASH/ASB	11,223.49	.00	.00	11,223.49
CASH/LATRD4	177,315.97	212.55	40,981.36-	136,547.16
FUND TOTALS				
2013 025 ROAD & BRIDGE #5	82,037.45	2,640.33	5,332.36-	79,345.42
CASH/AIM	82,037.45	2,640.33	5,332.36-	79,345.42
FUND TOTALS				
2013 030 LAW LIBRARY FUND	28,700.60	173.09	.00	28,873.69
CASH/AIM	28,700.60	173.09	.00	28,873.69
FUND TOTALS				

ACCOUNT NAME FUND TOTALS	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 035 LIBRARY FUND CASH/AIM FUND TOTALS	70,650.22 70,650.22	379.08 379.08	12,506.61- 12,506.61-	58,522.69 58,522.69
2013 039 DISTRICT CLERK PRESERVATION CASH/AIM FUND TOTALS	26,849.63 26,849.63	1,656.29 1,656.29	.00 .00	28,505.92 28,505.92
2013 040 COUNTY CLERK PRESERVATION FUND CASH/AIM TDOA - CD BALANCE - ASB FUND TOTALS	70,333.99 .00 70,333.99	56.39 .00 56.39	.00 .00 .00	70,390.38 .00 70,390.38
2013 041 RECORDS MANAGEMENT OFFICER CASH/AIM FUND TOTALS	12,529.28 12,529.28	217.58 217.58	133.44- 133.44-	12,613.42 12,613.42
2013 042 RB EXTRA FEE ACCOUNT CASH/ASB FUND TOTALS	132,877.30 132,877.30	16,748.52 16,748.52	.00 .00	149,625.82 149,625.82
2013 043 COURTHOUSE SECURITY FUND CASH/AIM FUND TOTALS	14,757.98 14,757.98	126.93 126.93	2,261.66- 2,261.66-	12,623.25 12,623.25
2013 044 JUSTICE COURT TECHNOLOGY FUND CASH FUND TOTALS	49,426.53 49,426.53	51.43 51.43	477.59- 477.59-	49,000.37 49,000.37
2013 045 SHERIFF CASH BOND ACCOUNT CASH FUND TOTALS	42,409.42 42,409.42	1,000.00 1,000.00	1,000.00- 1,000.00-	42,409.42 42,409.42
2013 046 COUNTY CLERK CASH BOND ACCT CASH FUND TOTALS	57,119.02 57,119.02	2,500.00 2,500.00	.00 .00	59,619.02 59,619.02
2013 047 JP5 CASH BOND ACCOUNT CASH FUND TOTALS	1,734.71 1,734.71	.00 .00	.00 .00	1,734.71 1,734.71
2013 048 COUNTY CLERK CASH FUND TOTALS	29,908.00 29,908.00	17,397.56 17,397.56	.00 .00	47,305.56 47,305.56
2013 050 JUSTICE BENEFIT FUND CASH FUND TOTALS	34,240.53 34,240.53	16.89 16.89	34,257.42- 34,257.42-	.00 .00
2013 051 JUSTICE OF PEACE #1 CASH FUND TOTALS	3,931.75 3,931.75	5,101.30 5,101.30	.00 .00	9,033.05 9,033.05
2013 052 JUSTICE OF PEACE #2 CASH FUND TOTALS	771.76 771.76	913.70 913.70	.00 .00	1,685.46 1,685.46

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 054 JUSTICE OF PEACE #4	1,020.95	456.00	.00	1,476.95
CASH	1,020.95	456.00	.00	1,476.95
FUND TOTALS	1,020.95	456.00	.00	1,476.95
2013 055 JUSTICE OF PEACE #5	26,258.34	26,829.20	.00	53,087.54
CASH	26,258.34	26,829.20	.00	53,087.54
FUND TOTALS	26,258.34	26,829.20	.00	53,087.54
2013 056 SHERIFF FEE ACCOUNT	1.50	.00	.00	1.50
CASH	1.50	.00	.00	1.50
FUND TOTALS	1.50	.00	.00	1.50
2013 057 SO TRAINING DONATIONS FUND	1,976.06	1.58	.00	1,977.64
CASH/ASB	1,976.06	1.58	.00	1,977.64
FUND TOTALS	1,976.06	1.58	.00	1,977.64
2013 060 I&S FUND: '88 HOSPITAL BOND	37,186.81	31.58	.00	37,218.39
CASH/ASB	37,186.81	31.58	.00	37,218.39
TODA - CD BALANCE	.00	.00	.00	.00
FUND TOTALS	37,186.81	31.58	.00	37,218.39
2013 065 MPRC INTEREST & SINKING FUND	.00	.00	.00	.00
CASH	.00	.00	.00	.00
BUSINESS ELITE SAVINGS ACCT	302,324.19	136,751.63	.00	439,075.82
TDOA - INVESTMENT BALANCE	.00	.00	.00	.00
FUND TOTALS	302,324.19	136,751.63	.00	439,075.82
2013 066 MALLET CONSTRUCTION FUND	.00	.00	.00	.00
CASH	.00	.00	.00	.00
BUSINESS ELITE SAVINGS ACCT	.00	.00	.00	.00
TDOA - CD	.00	.00	.00	.00
FUND TOTALS	.00	.00	.00	.00
2013 070 PERMANENT IMPROVEMENT FUND	223,497.77	4,131.30	80,604.50	147,024.57
CASH/ASB	223,497.77	4,131.30	80,604.50	147,024.57
FUND TOTALS	223,497.77	4,131.30	80,604.50	147,024.57
2013 071 HOCKLEY CO ROAD BOND FUND	20,876.39	16.73	.00	20,893.12
CASH/AIM	20,876.39	16.73	.00	20,893.12
TDOA/ASB	.00	.00	.00	.00
FUND TOTALS	20,876.39	16.73	.00	20,893.12
2013 072 MALLET OPERATING FUND	201,987.95	7,170.76	35,235.89	173,922.82
CASH/AIM	201,987.95	7,170.76	35,235.89	173,922.82
FUND TOTALS	201,987.95	7,170.76	35,235.89	173,922.82
2013 079 DA FEDERAL FORFEITED FUNDS	3,999.67	3.16	69.24	3,933.59
CASH	3,999.67	3.16	69.24	3,933.59
FUND TOTALS	3,999.67	3.16	69.24	3,933.59
2013 080 FM & LR FUND	4,420.96	3.54	.00	4,424.50
CASH/AIM	4,420.96	3.54	.00	4,424.50
FUND TOTALS	4,420.96	3.54	.00	4,424.50
2013 081 DA TRUST ACCOUNT	14,797.38	715.00	4,136.52	11,375.86
CASH/AIM	14,797.38	715.00	4,136.52	11,375.86

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 082 DA FORFEITURE FUND	15,591.06	664.05	1,130.00	15,125.11
CASH	15,591.06	664.05	1,130.00	15,125.11
FUND TOTALS	15,591.06	664.05	1,130.00	15,125.11
2013 083 CA THEFT OF SERVICE	4,424.96	3,123.62	2,324.36	5,224.22
CASH	4,424.96	3,123.62	2,324.36	5,224.22
FUND TOTALS	4,424.96	3,123.62	2,324.36	5,224.22
2013 084 SHERIFF WORK RELEASE PROGRAM	1,835.33	1.46	.00	1,836.79
CASH	1,835.33	1.46	.00	1,836.79
FUND TOTALS	1,835.33	1.46	.00	1,836.79
2013 085 HOCKLEY CO GRANTS FUND	8,356.08	3,686.58	809.60	11,233.06
CASH	8,356.08	3,686.58	809.60	11,233.06
FUND TOTALS	8,356.08	3,686.58	809.60	11,233.06
2013 086 JAG GRANT FUND	.00	.00	.00	.00
CASH	.00	.00	.00	.00
FUND TOTALS	.00	.00	.00	.00
2013 087 HC JUVENILE PROBATION FEES	35,718.04	171.95	25,378.87	10,511.12
CASH/AIM	35,718.04	171.95	25,378.87	10,511.12
FUND TOTALS	35,718.04	171.95	25,378.87	10,511.12
2013 088 PAYROLL CLEARING ACCOUNT	967.46	409,865.49	409,841.36	991.59
CASH/ASB	967.46	409,865.49	409,841.36	991.59
FUND TOTALS	967.46	409,865.49	409,841.36	991.59
2013 089 SEIZURE PROCEEDS FUND	29,983.25	22.73	1,953.91	28,052.07
CASH/ASB	29,983.25	22.73	1,953.91	28,052.07
FUND TOTALS	29,983.25	22.73	1,953.91	28,052.07
2014 090 JUVENILE PROBATION FUND	39,081.21	18,667.01	6,217.49	51,530.73
CASH/AIM	39,081.21	18,667.01	6,217.49	51,530.73
ACCOUNTS RECEIVABLE	97.75	.00	.00	97.75
FUND TOTALS	38,983.46	18,667.01	6,217.49	51,432.98
2013 091 JUVENILE PROBATION RESTITUTION	10,831.09	8.67	.00	10,839.76
CASH	10,831.09	8.67	.00	10,839.76
FUND TOTALS	10,831.09	8.67	.00	10,839.76
2014 092 HOCKLEY COUNTY COMMUNITY SUPER	60,742.56	20,409.93	36,358.19	44,794.30
CASH/ASB	60,742.56	20,409.93	36,358.19	44,794.30
FUND TOTALS	60,742.56	20,409.93	36,358.19	44,794.30
2013 093 HOCKLEY COUNTY MEDICAL FUND	9,840.98	7.87	25.00	9,823.85
CASH/ASB	9,840.98	7.87	25.00	9,823.85
FUND TOTALS	9,840.98	7.87	25.00	9,823.85
2013 094 COUNTY ATTORNEY RESTITUTION	4,831.12	562.38	1,350.09	4,043.41
CASH/ASB	4,831.12	562.38	1,350.09	4,043.41
FUND TOTALS	4,831.12	562.38	1,350.09	4,043.41
2013 095 D A RESTITUTION FUND	3,135.61	8.83	.00	3,144.44
CASH/ASB	3,135.61	8.83	.00	3,144.44

ACCOUNT NAME	BEGINNING CASH BALANCE	CASH RECEIPTS	CASH DISBURSEMENTS	ENDING CASH BALANCE
2013 096 CA/DA PRE-TRIAL DIVERSION FUND	44,182.61	1,497.43	.00	45,680.04
CASH FUND TOTALS	44,182.61	1,497.43	.00	45,680.04
2013 098 CLEARING FUND	.00	919,767.78	919,767.78	.00
CASH FUND TOTALS	.00	919,767.78	919,767.78	.00
GRAND TOTALS	16,358,858.92	2,812,164.43	2,332,630.44	16,838,392.91

Investment Portfolio Pledged Securities
 AMA BANK
 LITTLEFIELD, TX

InTrade (pledged)
 Last: 10/31/2013
 As of: 11/30/2013
 ZAIM 1010373

Sec ID	Ticker	Security Description Line 1	Security Description Line 2	Safeguarding Agent	Rate	Maturity	Grn	Original Face \$ & P	Payoff Face	Moody	Price Pledged	Book Value	Market Value
PLEGGED TO: HOCKEY COUNTY													
TIB	3128LLV86	FHLMC #280639 ARM		THE INDEPENDENT BANKERSBANK	2.296	06/01/2042	305	2,000,000.00	1,367,402.78		11/25/2013	1,432,651.68	
TIB	213001965	FHLMC #280639 ARM		THE INDEPENDENT BANKERSBANK	2.296	06/01/2042	305	2,000,000.00	1,367,402.78		01/30/2013	1,399,017.87	
TIB	3128D0661	FHLMC GOLD #119197		THE INDEPENDENT BANKERSBANK	3.1	05/01/2027	305	3,400,000.00	2,404,593.28		11/25/2013	2,602,051.61	
TIB	164020159	FHLMC GOLD #119197		THE INDEPENDENT BANKERSBANK	3.1	05/01/2027	305	3,400,000.00	2,404,593.28		04/17/2013	2,574,551.05	
TIB	3138A45N1	FHLMC #AH3552		THE INDEPENDENT BANKERSBANK	3.5	02/01/2026	305	2,100,000.00	2,100,000.00		11/25/2013	1,210,538.42	
TIB	164027866	FHLMC #AH3552		THE INDEPENDENT BANKERSBANK	3.5	02/01/2026	305	1,132,800.00	1,132,800.00		01/30/2013	1,197,436.82	
TIB	3138E4Y9	FHLMC #AK0706		THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	2,922,500.00	2,922,500.00		11/25/2013	1,659,427.72	
TIB	164028308	FHLMC #AK0706		THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	1,948,760.00	1,948,760.00		04/03/2013	1,634,312.19	
TIB	3138E4YC9	FHLMC #AK0706		THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	3,250,000.00	3,250,000.00		11/25/2013	2,417,152.96	
TIB	164028413	FHLMC #AK0706		THE INDEPENDENT BANKERSBANK	3.5	02/01/2027	305	2,280,392.71	2,280,392.71		01/30/2013	2,389,882.76	
TIB	3138EGSH8	FHLMC #AL0519		THE INDEPENDENT BANKERSBANK	3.5	03/01/2026	305	2,500,000.00	2,500,000.00		11/25/2013	1,726,251.60	
TIB	164024507	FHLMC #AL2188 ARM		THE INDEPENDENT BANKERSBANK	2.356	06/01/2042	305	2,000,000.00	1,566,447.05		09/22/2012	1,720,175.64	
TIB	3138EJNE4	FHLMC #AL2188 ARM		THE INDEPENDENT BANKERSBANK	2.356	06/01/2042	305	2,000,000.00	1,566,447.05		11/25/2013	2,020,449.16	
TIB	164027900	FHLMC #AL2188 ARM		THE INDEPENDENT BANKERSBANK	2.356	06/01/2042	305	2,000,000.00	1,566,447.05		01/30/2013	1,978,564.48	
TIB	31416BLJ0	FHLMC #MA1093		THE INDEPENDENT BANKERSBANK	4	06/01/2032	305	3,650,000.00	1,080,093.60		11/25/2013	1,140,675.47	
TIB	164006062	FHLMC #MA1093		THE INDEPENDENT BANKERSBANK	4	06/01/2032	305	2,246,232.89	2,246,232.89		10/18/2010	1,165,874.07	
TIB	31418AF78	FHLMC #MA1093		THE INDEPENDENT BANKERSBANK	4	06/01/2032	305	2,850,000.00	2,850,000.00		11/25/2013	2,442,090.49	
TIB	164027935	FHLMC #MA1093		THE INDEPENDENT BANKERSBANK	4	06/01/2032	305	2,850,000.00	2,850,000.00		01/30/2013	2,373,157.16	
TIB	3141BAH76	FHLMC #MA1181		THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	4,000,000.00	4,000,000.00		11/25/2013	3,225,012.32	
TIB	164029358	FHLMC #MA1181		THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	3,032,095.16	3,032,095.16		01/30/2013	3,170,132.70	
TIB	3141BAJ33	FHLMC #MA1181		THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	4,950,000.00	4,950,000.00		11/25/2013	4,173,849.05	
TIB	164029593	FHLMC #MA1181		THE INDEPENDENT BANKERSBANK	3	09/01/2022	305	3,926,595.32	3,926,595.32		01/30/2013	4,098,736.63	
TIB	3141BAK80	FHLMC #MA1218		THE INDEPENDENT BANKERSBANK	3	10/01/2022	305	3,950,000.00	3,950,000.00		11/26/2013	3,376,119.45	
TIB	18402938D	FHLMC #MA1218		THE INDEPENDENT BANKERSBANK	3	10/01/2022	305	3,170,102.73	3,170,102.73		01/30/2013	3,317,522.22	
TIB	31410AY35	FHLMC #MA1218		THE INDEPENDENT BANKERSBANK	4	01/01/2026	305	2,100,000.00	2,100,000.00		11/25/2013	1,344,673.63	
TIB	164024025	FHLMC #MA1218		THE INDEPENDENT BANKERSBANK	4	01/01/2026	305	1,251,882.28	1,251,882.28		05/22/2012	1,346,244.08	
TOTAL FOR PLEDGE ID HOCKEY													
Pledged: 13 Orig Face: 39,872,500.00 Current Face: 27,048,394.58 Market: 28,365,699.12 Book: 26,75,664.64													

The information contained herein, while believed to be reliable, is not guaranteed.
 For assistance please contact TFI Investment Portfolio (972) 650-6078.

Trusted



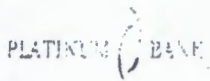
Partner

From: Stephen Gutleber <SGutleber@platinumbanktexas.com>
 To: hockleytreasurer <hockleytreasurer@aol.com>
 Cc: Judy Rountree <Jroutree@platinumbanktexas.com>
 Subject: Pledge Agreement 11/30/13
 Date: Mon, Dec 2, 2013 8:59 am

Denise,

See below. Hope you had a nice holiday.

Platinum Bank Pledge Agreement Summary As of 11/30/13																																																																								
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> Attn: Denise Echannon Hockley County 802 Houston Street Cleveland, TX 79335 </div>																																																																								
Pledge Agreement Collateralized by:																																																																								
Account Balance CD # 6556 \$ 2,022,527.50 CD # 6557 \$ 2,051,416.71 \$ 4,074,944.21		<table border="1"> <thead> <tr> <th>Type</th> <th>Issuer</th> <th>Cusip Number</th> <th>Par Amount</th> <th>Interest Rate</th> <th>Maturity Date</th> <th>Current Market Value (as of 11/30/13)</th> </tr> </thead> <tbody> <tr> <td>MBS</td> <td>FINMA</td> <td>3125E3M11</td> <td>811,984.27</td> <td>3.500%</td> <td>1/1/2027</td> <td>781,670.95</td> </tr> <tr> <td>MBS</td> <td>GNMA</td> <td>36341L3J4</td> <td>718,246.54</td> <td>4.500%</td> <td>5/15/2028</td> <td>603,355.54</td> </tr> <tr> <td>MBS</td> <td>GNMA</td> <td>26241L4J2</td> <td>1,158,758.59</td> <td>4.500%</td> <td>12/20/2031</td> <td>878,832.56</td> </tr> <tr> <td>MUNI</td> <td>JEFFERSON TX ISD</td> <td>475214GV8</td> <td>400,000.00</td> <td>3.500%</td> <td>2/15/2030</td> <td>385,495.00</td> </tr> <tr> <td>MUNI</td> <td>KERRVILLE TX</td> <td>482422LQ1</td> <td>225,000.00</td> <td>2.750%</td> <td>2/15/2027</td> <td>209,961.25</td> </tr> <tr> <td>MUNI</td> <td>MAYPEARL TX ISD</td> <td>578456K74</td> <td>500,000.00</td> <td>3.000%</td> <td>2/15/2032</td> <td>450,150.00</td> </tr> <tr> <td>MUNI</td> <td>ROSENBERG TX</td> <td>777628VC9</td> <td>558,000.00</td> <td>4.050%</td> <td>3/1/2025</td> <td>617,711.15</td> </tr> <tr> <td>MUNI</td> <td>WEATHERFORD TX</td> <td>547100MK0</td> <td>300,000.00</td> <td>4.125%</td> <td>2/1/2025</td> <td>316,731.00</td> </tr> <tr> <td colspan="6" style="text-align: right;">Total Securities Pledged</td> <td>4,215,029.45</td> </tr> </tbody> </table>	Type	Issuer	Cusip Number	Par Amount	Interest Rate	Maturity Date	Current Market Value (as of 11/30/13)	MBS	FINMA	3125E3M11	811,984.27	3.500%	1/1/2027	781,670.95	MBS	GNMA	36341L3J4	718,246.54	4.500%	5/15/2028	603,355.54	MBS	GNMA	26241L4J2	1,158,758.59	4.500%	12/20/2031	878,832.56	MUNI	JEFFERSON TX ISD	475214GV8	400,000.00	3.500%	2/15/2030	385,495.00	MUNI	KERRVILLE TX	482422LQ1	225,000.00	2.750%	2/15/2027	209,961.25	MUNI	MAYPEARL TX ISD	578456K74	500,000.00	3.000%	2/15/2032	450,150.00	MUNI	ROSENBERG TX	777628VC9	558,000.00	4.050%	3/1/2025	617,711.15	MUNI	WEATHERFORD TX	547100MK0	300,000.00	4.125%	2/1/2025	316,731.00	Total Securities Pledged						4,215,029.45
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FDIC Coverage: 250,000.00 Total Securities Pledged: \$ 4,215,029.45 Excess Coverage: \$ 1,000,655.17		INVESTMENT SECURITIES ARE NOT FDIC INSURED																																																																						



Stephen Gutleber

Analyst - Department of Operations

sgutleber@platinumbanktexas.com

www.platinumbanktexas.com

Platinum Bank | 6502 Slide Rd., Suite 110 | Lubbock, TX 79424

Tel 806.698.5110 | Fax 806.771.8657

VOL. 60 PAGE 631

TREASURER'S NOV 2013 FINANCIAL REPORT

**HOCKLEY COUNTY Mallet Event Center and Arena
\$14,515,000 - Bond Issue - 10 Year Repayment
Fund 065, Series 2009 3.04%**

FYE	Previous Balance Outstanding	Principal Payment Due	Interest Payment Due	Current Balance Outstanding
2010	\$17,636,079.00	\$1,185,000.00	\$312,878.88	
PD				\$15,871,600.00
2011	\$15,871,600.00	\$1,255,000.00	\$508,100.00	
PD				\$14,108,500.00
2012	\$14,108,500.00	\$1,305,000.00	\$456,900.00	
PD				\$12,346,600.00
2013	\$12,346,600.00	\$1,360,000.00	\$403,600.00	
PD				\$10,583,000.00
2014	\$10,583,000.00	\$1,415,000.00	\$348,100.00	
				\$8,819,900.00
2015	\$8,819,900.00	\$1,475,000.00	\$290,300.00	
				\$7,054,600.00
2016	\$7,054,600.00	\$1,535,000.00	\$230,100.00	
				\$5,289,500.00
2017	\$5,289,500.00	\$1,595,000.00	\$167,500.00	
				\$3,527,000.00
2018	\$3,527,000.00	\$1,660,000.00	\$102,400.00	
				\$1,764,600.00
2019	\$1,764,600.00	\$1,730,000.00	\$34,600.00	
				\$0.00

*Principal Payments Due Annually
**Interest Payments are Due Semi-annually

Treasurer's Monthly Report
 Prepared by Denise Bohannon, Hockley County Treasurer

CERTIFICATES
 OF DEPOSIT

PURCHASE DATE	ACCOUNT	BANK	BEGINNING AMOUNT	MATURITY DATE	INTEREST RATE	INTEREST PAID	MONTH'S INTEREST EARNED
11/26/2012	011- AdvValorem	Platinum	2,000,000.00	11/26/2014	1.14%	Monthly	1957.44
11/26/2012	011- AdvValorem	Platinum	2,039,072.20	11/26/2013	1.09	Monthly	1907.22
11/28/2011	060-1&S Hosp. Bd.	Aim	36,481.21	11/28/2013	1.00%	Monthly	31.58

*56
*73

Motion by Commissioner Carter, seconded by Commissioner Clevenger,
3 Votes Yes, 0 Votes No, that Commissioners' Court advertise for two (2) 4-door, 4 x 4
pickups for use in the Sheriff's Office, as per Notice to Bidders recorded below.

THE STATE OF TEXAS:
COUNTY OF HOCKLEY:

IN THE COMMISSIONERS' COURT
OF HOCKLEY COUNTY, TEXAS

NOTICE TO BIDDERS

Notice is hereby given that the Hockley County Commissioner's Court will accept sealed bids in the office of the County Judge, until 10:00 A.M., Monday January 13, 2014 for the purchase of the following described equipment.

Two (2) New 2014 or Newer Model Four Door (1/2) ton Four Wheel Drive mid class Pickup truck, automatic transmission, below eye line mirrors, right and left, short bed, wide box, power brakes, power steering, power windows and locks, AM & FM radio , factory rear bumper, 5.3 liter or larger V-8 (Minimum) CID gasoline engine with rear axle ratio of 3.40 or lower, gauges – oil, temperature, and amps, color optional, tilt and cruise, tinted glass, rubber floor mats, 40/20/40 seat with fold-down center arm rest fabric covered foam seat, air conditioner, P235 or larger tires and full size spare, Trailer Package for use by Hockley County Sheriffs Department to be delivered within 60 days.

County bid forms must be used, and may be picked up in the office of the County Judge, Monday through Friday, 9:00 A.M. to 5:00 P.M.

The Commissioners' Court of Hockley County reserves the right to reject any or all bids.

Given under my hand and seal of said Court, this 23rd day of December , A.D. 2013

Irene Gumula
by Amy Cantwell

Irene Gumula, County Clerk, and
Ex-Officio Clerk of Commissioners' Court,
Hockley County, Texas

Motion by Commissioner Carter, seconded by Commissioner Barnett , 3 Votes Yes,
0 Votes No, that Commissioners' Court approve the Resolution to amend the Sheriff's
Policy, as per Resolution recorded below.

COUNTY OF HOCKLEY

HOCKLEY COUNTY, TEXAS

RESOLUTION

WHEREAS, Hockley County Commissioner's Court finds it in the best interest of Hockley County to adopt the 207 (k) program for Law Enforcement Employees, as described below:

Section 7(k) of the FLSA, 29 U.S.C. § 207(k), provides a partial overtime pay exemption for public agency employees employed in law enforcement activities (deputies, jailers, detention officers). Under this provision, Hockley County is establishing a work period of 14 consecutive days for the purpose of paying overtime compensation to employees employed in law enforcement activities. The maximum hours standard for law enforcement personnel are 85 hours worked in a 14-day work period. This 14-day work period will begin on September 21, 2013. Law Enforcement personnel are required to work or have documented leave time equaling a minimum of 85 hours in the 14-day work period to receive their full salary. Overtime will be paid for all hours worked over 85 hours in a 14 day work period

NOW THEREFORE, BE IT RESOLVED that the Hockley County Commissioner's Court approves the adoption of the 207 (k) program for Law Enforcement Employees.

DONE IN OPEN COURT, this the 23rd day of December 2013, upon motion by Commissioner Jarter, seconded by Commissioner Clevenger.

Larry Sprowls
Larry Sprowls, Hockley County Judge

absent
Curtis Thrash, Commissioner, Precinct 1

Larry Carter
Larry Carter, Commissioner, Precinct 2

J.L. Barnett
J.L. Barnett, Commissioner, Precinct 3

Tommy Clevenger
Tommy Clevenger, Commissioner, Precinct 4

ATTEST: by Irene Gumula
Irene Gumula, County Clerk,
And Ex-Officio Clerk of Commissioners Court
Hockley County, Texas

Sheriff Policy

Straight Time

1. Straight time is defined as time worked at the hourly rate of pay as calculated by the Hockley County Auditor based on the set salary for each employee for an 85 hours in a 14 day work period.
2. Each employee designated as law enforcement or detention officer will be designated as an 85 hour employee. These employees will be scheduled to work at least 85 hours in a 14 day work period.
3. All other employees will be designated as 40 hour per week employees.

Over Time

1. Overtime is defined as one and one half times the regular rate.
2. Overtime will begin to accrue after the employee has **actually worked** the maximum number of hours of straight time for his or her classification.
 - a. For law enforcement and detention employees' overtime will begin with the first 7.5 minutes after 85 hours in the 14 day work period.
 - b. For all other employees, overtime will begin to accrue after 40 hours have been worked in a seven day work week.
 - c. All overtime must be approved and scheduled by a supervisor.

Compensatory Time

1. Compensatory time is defined as time off given at the rate of one and one-half (1 ½) times the amount of overtime worked.
2. Compensatory time must be specifically approved on a case by case basis.
3. Compensatory time is discouraged from being accrued except in extreme and unusual circumstances.
4. Any compensatory time approved must be used within 30 days of the compensatory time being approved.

Holiday Pay

1. At the beginning of each fiscal year, each employee of the Hockley County Sheriff's Office will have the number of paid holidays designated by the Hockley County Commissioner's Court calculated into their annual salary. This will be calculated in the following manner:

Example:

Hourly wage x 1.5 x 8 hours x number of holidays

$14.00 \times 1.5 = (21) \times 8 = (168) \times 13 = (2184.00)$

14.00 (rate) x 85 (hours) = 1190.00 (weekly pay) x 26 = (30940.00) annual salary)

30940.00 (annual salary) + 2184.00 (holiday pay) = $33,124.00$

This formula will ensure that each employee receives holiday pay regardless of which shift they are assigned to.

2210 hrs in man hours in 1 year at 85 hours per 14 days work period

Salary divided by 2210 = hourly wage

Hourly wage x 1.5 = overtime rate (OTR) (plus longevity, or any other salary items paid)

OTR x 8 hrs x 13 holidays = annual holiday pay

Annual salary + annual holiday pay = annual gross pay

Motion by Commissioner Carter , seconded by Commissioner Barnett, 3 Votes Yes,
0 Votes No, that Commissioners' Court approve the Oil and Gas Lease between Hockley
County and Cimarex Energy Co., as per Oil and Gas Lease recorded below.

OIL, GAS & MINERAL LEASE

THIS AGREEMENT made this ____ day of _____, 2013 between The City of Levelland, Texas, a municipal corporation and the County of Hockley, whose address is 1709 Avenue H, Levelland, TX 79336, hereinafter called Lessor (whether one or more), and Cimarex Energy Co., a Delaware corporation, hereinafter called Lessee, whose address is 600 N. Marienfeld St., Suite 600, Midland, TX 79701.

1. Lessor, in consideration of TEN AND OTHER DOLLARS (\$10.00) in hand paid, receipt of which is here acknowledged, and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling and operating for and producing oil and gas, injecting gas, waters, other fluids and air into subsurface strata, laying pipelines, storing oil, building tanks, roadways, telephone lines and other structures and things thereon to produce, save, take care of, treat, process, store and transport said minerals, the following described land in Hockley County, Texas, to-wit:

All that certain tract of land out of the East side of Tract Four (4) in League Twenty-nine (29), Rusk County School Lands, Hockley County, Texas, lying east of U.S. Highway 385, formerly known as State Highway 51 and described by metes and bounds as follows:

BEGINNING at a point, said point being the N.E. Corner of Labor 4, League 29;
THENCE N 88° 59' W along the N line of Tract 4, 649.4 feet to a point;

THENCE S 41° 43' W 131.0 feet to a point in the State Highway Department east Right of Way line;

THENCE around the arc of a curve to the left of radius 5,669.65 feet, a distance of 626.8 feet to a point, the end of curve;

THENCE S 14° 25' E 1,388.0 feet to a point in the S line of Labor 4;

THENCE S 88° 59' E along the S line of said Labor 4, 243.9 feet to its S. E. Corner;

THENCE N 0° 40' E along the S line of said Labor 4, 1,796.6 feet to the PLACE OF BEGINNING.

Said land is estimated to comprise 23.87 acres, whether it actually comprises more or less.

2. Subject to the other provisions herein contained, this Lease shall remain in force for a term of Three (3) years from this date (called "primary term") and as long thereafter as oil or gas is produced from said land or from land with which said land is pooled.

3. The royalties to be paid by Lessee are: (a) on oil, and other liquid hydrocarbons saved at the well, 1/4 of that produced and saved from said land, same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected; (b) on gas, including casinghead gas or other gaseous substance produced from said land and used off the premises or used in the manufacture of gasoline or other products, the market value at the well of 1/4 of the gas used, provided that on gas sold on or off the premises, the royalties shall be 1/4 of the amount realized from such sale; (c) at any time when this Lease is not validated by other provisions hereof and there is a well capable of producing gas and/or condensate on said land, or land pooled therewith, but gas or condensate is not being so sold or used and such well is shut in, either before or after production therefrom, this Lease shall nevertheless not terminate, and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities so long as such well remains capable of so producing. If such well remains shut in for more than 90 consecutive days, and if this Lease is then or at any time thereafter not being maintained in force and effect by some other provision hereof, Lessee shall pay or tender to Lessor thereupon, and annually thereafter on or before the anniversary of the date Lessee became obligated for the first such payment until actual production of oil, gas or condensate has commenced from such well or some other well on the leased premises or lands pooled therewith, a shut-in royalty equal to \$1.00 per net acre of Lessor's oil and gas acreage then held under this Lease by the party making such payment or tender. So long as said shut-in royalty is paid or tendered, this Lease shall not terminate, and it shall be considered under all clauses hereof that gas is being produced from the leased premises in paying quantities. Each such payment shall be paid or tendered to the party or parties who at the time of such payment would be entitled to receive the royalties which would be paid under this Lease if the well were in fact producing. The payment or tender of royalties and shut-in royalties may be made by check or draft. Any timely payment or tender of shut-in royalty which is made in a bona fide attempt to make proper payment, but which is erroneous in whole or in part as to parties or amounts, shall nevertheless be sufficient to prevent termination of this Lease in the same manner as though a proper payment had been made if Lessee shall correct such error within 30 days after Lessee has received written notice thereof by certified mail from the party or parties entitled to receive payment together with such written instruments (or certified copies thereof) as are necessary to enable Lessee to make proper payment. The amount realized from the sale of gas on or off the premises shall be the price established by the gas sales contract entered into in good faith by Lessee and gas purchaser for such term and under such conditions as are customary in the industry. "Price" shall mean the net amount received by Lessee after giving effect to applicable regulatory orders and after application of any applicable price adjustments specified in such contract or regulatory orders. In the event Lessee compresses, treats, purifies or dehydrates such gas (whether on or off the leased premises) or transports gas off the leased premises, Lessee in computing royalty hereunder may deduct from such price a reasonable charge for each of such functions performed.

4. This is a paid-up lease, and Lessee shall not be obligated during the primary term hereof to commence or continue any operations of whatsoever character or to make any payments hereunder in order to maintain this Lease in force during the primary term; however, this provision is not intended to relieve Lessee of the obligation to pay royalties on actual production pursuant to paragraph 3 hereof.

5. Lessee is hereby granted the right and power, from time to time, to pool or combine this Lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Units pooled hereunder shall not exceed the standard proration unit fixed by law or by the governmental regulatory authority having jurisdiction of well spacing and density for the pool or area in which said land is situated, plus a tolerance of 10%; provided that if no such standard proration unit is so fixed or prescribed, such pooled units shall not exceed 40 acres for oil wells, plus a tolerance of 10%, or 640 acres for gas wells, plus a tolerance of 10%, or such larger area as may be prescribed or permitted by such governmental authority to be assigned to each well for purposes of a well spacing or density pattern or in the allocation of producing allowable. Lessee shall file written unit designations for record in the office of the county clerk of the county in which the premises are located, and such units may be designated from time to time and either before or after the completion of wells. Drilling Operations on or production from any part of any such unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this Lease. There shall be allocated to the land covered by this Lease included in any such unit that portion of the total production of pooled minerals from wells in the unit, after deducting any used in lease or unit operations, which the net oil or gas acreage in the land covered by this Lease included in the unit bears to the total

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS:
YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

number of surface acres in the unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit in the same manner as though produced from said land under the terms of this Lease. Any pooled unit designated by Lessee, as provided herein, may be amended or dissolved by Lessee by filing an appropriate instrument for record in the office of the county clerk of the county where the land is situated at any time after the original designation of such unit.

6. If at the expiration of the primary term there is no well upon said land capable of producing oil or gas, but Lessee has commenced operations for drilling or reworking thereon, this Lease shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells, and if they result in the production of oil or gas, so long thereafter as oil or gas is produced from said land. If, after the expiration of the primary term, all wells upon said land should become incapable of producing for any cause, this Lease shall not terminate if Lessee commences operations for additional drilling or for reworking within 60 days thereafter, and shall remain in force so long as operations are prosecuted with no cessation of more than 60 consecutive days, whether such operations be on the same well or on a different or additional well or wells. If any drilling, additional drilling, or reworking operations hereunder result in production, then this Lease shall remain in full force so long thereafter as oil or gas is produced hereunder.
7. Lessee shall have free use of oil and gas from said land for all operations hereunder, and the royalty shall be computed after deducting any so used.
8. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, executors, administrators, successors and assigns; but no change in the ownership of the land or in the ownership of, or rights to receive, royalties or shut-in royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee; and no such change or division shall be binding upon Lessee for any purpose until 30 days after Lessee has been furnished by certified mail at Lessee's principal place of business with acceptable instruments or certified copies thereof constituting the chain of title from the original Lessor. If any such change in ownership occurs through the death of the owner, Lessee may, at its option, pay or tender any royalties or shut-in royalties in the name of the deceased or to his estate or to his heirs, executor or administrator until such time as Lessee has been furnished with evidence satisfactory to Lessee as to the persons entitled to such sums. An assignment of this Lease in whole or in part shall, to the extent of such assignment, relieve and discharge Lessee of any obligations hereunder, and if Lessee or assignee of part or parts hereof shall fail or make default in the payment of the proportionate part of royalty or shut-in royalty due from such Lessee or assignee or fail to comply with any of the provisions of this Lease, such default shall not affect this Lease insofar as it covers a part of said lands upon which Lessee or any assignee thereof shall properly comply or make such payments.
9. Should Lessee be prevented from complying with any express or implied covenant of this Lease, or from conducting drilling or reworking operations hereunder, or from producing oil or gas hereunder by reason of scarcity or inability to obtain or use equipment or material, or by operation of force majeure, or by any Federal or state law or any order, rule or regulation of governmental authority, then while so prevented, Lessee's duty shall be suspended, and Lessee shall not be liable for failure to comply therewith; and this Lease shall be extended while and so long as Lessee is prevented by any such cause from conducting drilling or reworking operations or from producing oil or gas hereunder; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this Lease to the contrary notwithstanding.
10. Lessor hereby warrants and agrees to defend the title to said land and agrees that Lessee at its option may discharge any tax, mortgage or other lien upon said land, and in the event Lessee does so it shall be subrogated to such lien with the right to enforce same and to apply royalties and shut-in royalties payable hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty, if this Lease covers a less interest in the oil or gas in all or any part of said land than the entire and undivided fee simple estate (whether Lessor's interest is herein specified or not) then the royalties, shut-in royalty and other payments, if any, accruing from any part as to which this Lease covers less than such full interest, shall be paid only in the proportion which the interest therein, if any, covered by this Lease, bears to the whole and undivided fee simple estate therein. Should any one or more of the parties named above as Lessors fail to execute this Lease, it shall nevertheless be binding upon the party or parties executing the same.
11. Lessee, its or his successors, heirs and assigns shall have the right at any time to surrender this Lease, in whole or in part, to Lessor or his heirs, successors and assigns by delivering or mailing a release thereof to the Lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon Lessee shall be relieved from all obligations, expressed or implied, of this agreement as to acreage so surrendered, and thereafter the shut-in royalty payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.
12. Lessee shall, at Lessee's expense, comply with all applicable Federal Aviation Administration, Texas Department of Transportation - Aviation Division, and City of Levelland rules, regulations, and ordinances relating to the Levelland Municipal Airport.
13. Lessor shall have the right to approve the specific locations and heights of all drilling sites, pumpjacks, tank batteries, and other installations, which approval shall not be unreasonably withheld, but which approval will be granted in a manner consistent with the safe and efficient operation of the Levelland Municipal Airport.
14. See Exhibit "A" attached hereto and made a part hereof for additional terms and conditions. The additional terms and conditions found in Exhibit "A" shall supersede any conflicts that may be found in the paragraphs found above.

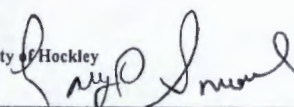
Executed the day and year first above written.

City of Levelland, TX, a municipal corporation

Cimarex Energy Co., a Delaware corporation

BY: _____
Waymon Jackson, Mayor
Tax ID# 75-6000582

BY: _____
Roger Alexander, Attorney in Fact

County of Hockley
BY: 
Larry Sprows, County Judge
Tax ID# 75-6001001

BY: 
Curtis Thrash, Commissioner Pct. 1

BY: Larry Carter
Larry Carter, Commissioner Pct. 2

BY: J. L. Barnett
J. L. Barnett, Commissioner Pct. 3

BY: Tommy Clevenger
Tommy Clevenger, Commissioner Pct. 4

ACKNOWLEDGMENTS

STATE OF TEXAS §
COUNTY OF HOCKLEY §

Before me, the undersigned, a Notary Public on this day personally appeared Waymon Jackson known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said City of Levelland, Texas, a municipal corporation, and that he had executed the same as the act of such corporation for the purpose and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this _____ day of _____, A.D., 20 _____.

Notary Public, State of _____

(Personalized Seal)

(Print name of Notary Public here)

My commission expires the _____ day of _____, 20 _____.

STATE OF TEXAS §
COUNTY OF MIDLAND §

Before me, the undersigned, a Notary Public on this day personally appeared Roger Alexander known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Cimarex Energy Co., a Delaware corporation, and that he had executed the same as the act of such corporation for the purpose and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this _____ day of _____, A.D., 20 _____.

Notary Public, State of _____

(Personalized Seal)

(Print name of Notary Public here)

My commission expires the _____ day of _____, 20 _____.

STATE OF TEXAS §
COUNTY OF HOCKLEY §

Before me, the undersigned, a Notary Public on this day personally appeared Larry Sprowls known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Hockley County, Texas, and that he had executed the same as the act of such entity for the purpose and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this 23rd day of Dec., A.D., 20 13



(Personalized Seal)

Sharla Baldrige
Notary Public, State of TX

Sharla Baldrige
(Print name of Notary Public here)

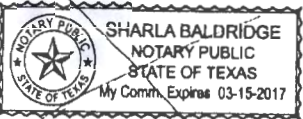
My commission expires the 15th day of March, 20 17

STATE OF TEXAS §
COUNTY OF HOCKLEY §

ABSENT

Before me, the undersigned, a Notary Public on this day personally appeared Curtis Thrash known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Hockley County, Texas, and that he had executed the same as the act of such entity for the purpose and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this _____ day of _____, A.D., 20 _____



(Personalized Seal)

Notary Public, State of _____

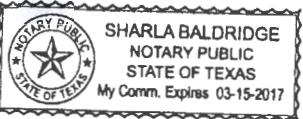
(Print name of Notary Public here)

My commission expires the _____ day of _____, 20 _____

STATE OF TEXAS §
COUNTY OF HOCKLEY §

Before me, the undersigned, a Notary Public on this day personally appeared Larry Carter known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Hockley County, Texas, and that he had executed the same as the act of such entity for the purpose and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this 23rd day of Dec., A.D., 20 13



(Personalized Seal)

Sharla Baldrige
Notary Public, State of TX

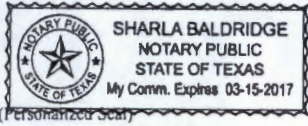
Sharla Baldrige
(Print name of Notary Public here)

My commission expires the 15th day of March, 20 17

STATE OF TEXAS §
COUNTY OF HOCKLEY §

Before me, the undersigned, a Notary Public on this day personally appeared J. L. Barnett known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Hockley County, Texas, and that he had executed the same as the act of such entity for the purpose and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this 23rd day of Dec, A.D., 20 13
Sharla Baldrige
Notary Public, State of TX



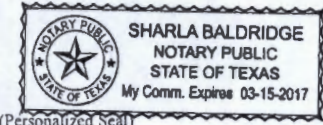
Sharla Baldrige
(Print name of Notary Public here)

My commission expires the 15th day of March, 2017

STATE OF TEXAS §
COUNTY OF HOCKLEY §

Before me, the undersigned, a Notary Public on this day personally appeared Tommy Clevenger known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of the said Hockley County, Texas, and that he had executed the same as the act of such entity for the purpose and consideration therein expressed, and in the capacity therein stated.

Given under my hand and seal of office, this 2nd day of Dec, A.D., 20 13
Sharla Baldrige
Notary Public, State of TX



Sharla Baldrige
(Print name of Notary Public here)

My commission expires the 15th day of March, 2017

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EXHIBIT "A"

ADDENDUM ADDED TO AND MADE A PART OF OIL, GAS AND MINERAL LEASE BY AND BETWEEN CITY OF LEVELLAND, TX, AS LESSOR, AND CIMAREX ENERGY CO., AS LESSEE DATED AUGUST 1, 2013.

1. Notwithstanding anything to the contrary herein contained, this is a no surface-occupancy lease and Lessee shall not use any part of the surface of the land covered by this Lease, or other lands of the Levelland Municipal Airport, to conduct drilling, completion or production operations, including, but not limited to, the construction and operation of well sites, drill sites and related infrastructure such as access roads, utilities, pipelines, ponds, storage, disposal and production facilities.
2. Lessee will take all necessary action to protect surface water and all fresh water bearing zones from contamination.
3. No fresh water produced from this land will be used for drilling, secondary recovery or re-pressuring or waterflood operations.
4. Lessee's right under the provisions of this oil and gas lease for the payment of royalty for shut-in gas royalty payments shall not extend the lease beyond two (2) years from the dated of expiration of the primary term of this oil, gas and mineral lease or a maximum of two (2) years from the date of shut-in of any given well as contemplated in the shut-in gas royalty provisions hereof, whichever is later.
5. Notwithstanding anything to the contrary herein contained, drilling operations on or production from a pooled unit or units established under the provisions of this oil and gas lease concerning pooling, embracing land covered hereby, together with other land; shall maintain this lease in force only as to the land included in such pooled unit or units. This lease may be maintained in force as to the remainder of the land in any manner provided for, provided that if it be by rental payments, rentals shall be reduced in the proration that the total number of acres from the leased premises which are included in such unit or units bears to the total number of acres covered by this lease agreement.
6. Notwithstanding anything to the contrary herein contained, it is agreed that this lease covers and affects only oil and gas and associated substances produced therewith, and any reference to minerals other than oil and gas and such associated substances shall be deemed deleted from this lease.
7. The royalties as specified herein to be paid to the Lessor(s) shall be wholly free of all transportation and/or marketing expenses, and shall be determined as the value of said oil, gas or other related hydrocarbon at the wellhead but the Lessor shall bear his proportion of any expense for treating the oil to make it marketable as crude.

CONTINUOUS DEVELOPMENT CLAUSE

8. After the end of the primary term has expired, and unless this agreement is maintained in force or perpetuated by the provisions of this agreement concerning drilling or reworking in progress at the date of expiration of the primary term, Lessee will, if there is not production of oil, gas or liquid hydrocarbons in paying quantities on any of the land herein described, release this agreement in full.

If, however, at the expiration of the primary term there is located on any part of the land covered hereby a well or wells producing oil, gas or liquid hydrocarbons in paying quantities (hereinafter referred to as production) or if at the expiration of the primary term there is a well or wells in progress of drilling, and the same results in production (as herein defined) the Lessee will release this lease as to all undrilled and non-producing spacing or proration units (as hereinafter defined), save and except, that if the lessee shall, within 18 months after the expiration of primary term, the Lessee shall begin and complete with reasonable diligence to completion as production (as herein defined) or as a dry hole, a well or wells in search of oil, gas and other liquid hydrocarbons; in similar fashion and manner, the Lessee shall continue drilling each 18 months until all undrilled spacing units, or proration units, are all drilled on with no lapse of more than 18 months between the completion of one such well and the beginning of a subsequent well or wells.

Time may not be saved between wells by beginning one earlier and adding such "saved" time to the next 18 month interval for beginning such additional well or wells, but a subsequent well must be begun within 18 months after the completion of each well drilled or completed after the end of the primary term or in event of production prior to the expiration of the primary term, within 18 months after the end of the primary term.

A spacing unit or proration unit shall be deemed to be the smallest number of surface acres actually permitted by the railroad commission or other governmental authority having jurisdiction over the size of such spacing unit or production unit. Lessee will where practical, select such acreage in the form of a square or in the form of a rectangle, never to the detriment of the Lessor.

Where Lessee shall have drilled all available spacing units or proration units, or when Lessee shall have failed to continue the continuous drilling program as defined herein, whichever occurs first, the Lessee will release all undrilled spacing units or proration units from this lease and will also release all depths and horizons 100 feet below the stratigraphic equivalent of the base of the deepest producing formation during the primary term or during the term of the continuous development program, on any spacing unit or proration unit, that are then currently in production. This could result in different depths being released as to each spacing unit or proration unit.

The only penalty of the Lessee in failing to begin and continue the continuous drilling program will be the loss of non-producing spacing units or proration units, and as well loss of depths and horizons 100 feet below the stratigraphic equivalent of the base of the deepest producing formation penetrated by the Lessee as herein defined on each such spacing unit or proration unit. To hold any spacing unit or proration unit after the expiration of the continuous drilling program, there must be production in paying quantities.

9. Railroad Commission Matters and Copies: Inasmuch as the terms of this lease depend on the rules and regulations of the Railroad Commission of Texas, it is agreed that Lessor shall be notified prior to any hearings before the Railroad Commission involving this lease. This provision shall also apply to other governmental entities having authority for matters covered by this lease. In addition Lessee agrees to furnish Lessor's designated agent copies of all regulatory forms, drilling reports, logs, test reports, location surveys for any wells drilled on the lands upon completion of the well and title opinions, prepared by/for Lessee, covering part or all of the leased premises, upon written request therefor.
10. Any release of all or a part of this agreement by the Lessee or Lessee's successors and/or assigns, shall not serve to release such Lessee and/or successor and assign from its obligation to remove equipment, restore the land, nor from any other environmental

obligations and/or indemnity hereunder.

SIGNED FOR IDENTIFICATION PURPOSES ONLY

City of Levelland, TX

BY: _____
Waymon Jackson, Mayor

Cimarex Energy Co.

BY: _____
Roger Alexander, Attorney in Fact

County of Hockley

BY: _____
Larry Sprowls, County Judge

BY: _____
Curtis Thrash, Commissioner Pct. 1

BY: _____
Larry Carter, Commissioner Pct. 2

BY: _____
J. L. Barnett, Commissioner Pct. 3

BY: _____
Tommy Clevenger, Commissioner Pct. 4

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VOL. 60 PAGE 647

CITY OF LEVELLAND
AND
HOCKLEY COUNTY

Request for Proposals: Airport Oil & Gas Lease

The City of Levelland and Hockley County are seeking proposals for entering into an Oil and Gas Lease covering:

All that certain tract of land out of the East side of Tract Four (4) in League Twenty-nine (29), Rusk County School Lands, Hockley County, Texas, lying east of U.S. Highway 385, formerly known as State Highway 51 and described by metes and bounds as follows:

BEGINNING at a point, said point being the N.E. Corner of Labor 4, League 29;
THENCE N 88° 59' W along the N line of Tract 4, 649.4 feet to a point;

THENCE S 41° 43' W 131.0 feet to a point in the State Highway Department east Right of Way line;

THENCE around the arc of a curve to the left of radius 5669.65 feet, a distance of 626.8 feet to a point, the end of curve;

THENCE S 14° 25' E 1388.0 feet to a point in the S line of Labor 4;

THENCE S 88° 59' E along the S line of said Labor 4, 243.9 feet to its S.E. Corner;

THENCE N 0° 40' E along the S line of said Labor 4, 1796.6 feet to the PLACE OF BEGINNING.

which is located in the Northwestern corner of the Levelland Municipal Airport.

Any lease will provide that no underground water may be used for drilling, waterflood, or other purposes. Compliance with all requirements of the FAA, Texas Dept. of Transportation, Aviation Division, and municipal ordinances concerning airport operations will be required.

Scaled proposals must be received by Erik Rejino, Director of Community Development at P.O. Box 1010, 1709 Avenue H, Levelland, Texas 79336, no later than 3:00 p.m. on December 4, 2013. The proposal must be in a sealed envelope marked on the outside with "Airport Oil and Gas Lease".

For questions regarding this Request for Proposals please contact Erik Rejino, Director of Community Development, at (806) 894-0113. The City and County reserve the right to accept the most advantageous proposal, to waive any informalities, and to reject all proposals.

Publish November 20th and November 27th.

Motion by Commissioner Barnett, seconded by Commissioner Carter, 3 Votes Yes,
0 Votes No, that Commissioners' Court Approve the Annual Report of the Municipality for
TIF 1 and 2, as per Annual Report recorded below.

Tax Increment Financing Reinvestment Zone Number One
City of Levelland, Texas
Annual Report by the Municipality
October 1, 2012 – September 30, 2013

General – This past year continued the successful implementation of TIRZ#1. One new project which was supported is a small sewer line extension to serve a new commercial activity. A second project included an expansion of the TIRZ to include two areas where potential TIF projects are being considered. The TIRZ board hired a consultant to update necessary documents and guide the process of expanding the TIRZ and the two potential developers of the projects paid the consultant fee. TIRZ#1 continued repayment of the loan from the City of Levelland used to develop the district's previous projects.

Required Annual Report Information

1. Amount and source of revenue in the Fund established for the TIRZ#1:

<i>FY 2013 Beginning TIRZ#1 Fund Balance</i>	\$2,341
<i>FY 2013 Revenues included:</i>	
<i>Developer Contributions for Consultant</i>	\$7,023
<i>Interest</i>	\$81
<i>Loan Advance from City</i>	\$18,500
<i>TIRZ#1 Taxes</i>	
<i>City of Levelland</i>	\$63,591
<i>Hockley County</i>	\$24,476
<i>HPUWCD</i>	\$586
TOTAL REVENUES	\$114,257

2. Amount and purpose of expenditures from the TIRZ#1 Fund:

<i>FY 2013 Expenditures included:</i>	
<i>Boedeker Sewer Line Payment</i>	\$19,171
<i>Consultant Fee</i>	\$7,023
<i>Meeting Expenses</i>	\$82
<i>Loan Payments to City of Levelland</i>	
<i>Interest</i>	\$860
<i>Principle</i>	\$85,840
TOTAL EXPENDITURES	\$112,976
<i>FY 2013 End of Year TIRZ#1 Fund Balance</i>	\$3,622

3. Amount of Principal and Interest due on outstanding indebtedness is as follows:

The only TIRZ#1 debt is to the City of Levelland on the loan as follows:

<i>Original Loan Amount</i>	\$400,000
<i>Beginning principal balance October 1, 2012</i>	\$93,450
<i>Additional Loan</i>	\$18,500
<i>Total accrued interest</i>	\$562
<i>Total payments</i>	\$105,880
<i>Ending Principal Balance September 30, 2013</i>	\$6,632

4. Tax Increment base and current captured appraised value retained by TIRZ#1:

	<u>Total Taxable Value</u>	<u>Captured Value</u>
2006 (Base Value)	\$3,947,402	
2007	\$7,930,747	\$3,983,345
2008	\$8,854,867	\$4,907,465
2009	\$11,898,036	\$7,950,634
2010	\$12,943,384	\$8,995,980
2011	\$13,920,264	\$9,972,862
2012	\$13,808,431	\$9,861,029
2013	\$11,617,371	\$7,669,969

5. Captured appraised value by the municipality and other taxing units, the total amount of the tax increment received, and any additional information necessary to demonstrate compliance with the tax increment financing plan adopted by the governing body of the municipality.

See items 1 through 4 above.

Tax Increment Financing Reinvestment Zone Number Two
City of Levelland, Texas
Annual Report by the Municipality
October 1, 2012 – September 30, 2013

General – The City of Levelland Tax Increment Financing Reinvestment Zone Number Two (TIRZ#2) was conceived and developed as a mechanism for helping the development of the Levelland Industrial Rail Park (LIRP). After arranging for financing, the Levelland Economic Development Corporation (LEDC) and City of Levelland (CITY) initiated construction of the LIRP. Of the \$8.6 million cost of the LIRP, \$4.3 million was financed with bonds issued by the CITY and to be repaid by the LEDC. TIRZ#2 entered an agreement with LEDC and CITY to use the increment received by TIRZ#2 to help with the debt service on the bonds

Required Annual Report Information

1. Amount and source of revenue in the Fund established for TIRZ#2:

Beginning Balance 10-01-2012	\$838
FY 2013 Revenues included:	
Developer Contributions.....	\$0
Interest	\$12
TIRZ#1 Taxes	
City of Levelland	\$397
Hockley County.....	\$173
HPUWCD.....	\$4
TOTAL REVENUES	\$588
Ending Balance 09-30-2013.....	\$1,424

2. Amount and purpose of expenditures from the TIRZ#2 Fund:

There were no TIRZ#2 expenditures in FY 2011.

3. Amount of Principal and Interest due on outstanding indebtedness is as follows:

There is no TIRZ#2 indebtedness. However, TIRZ#2 funds will be used to help pay debt service on \$4.3 million in bonds issued by the City on behalf of the LEDC. The bond funds were used to fund about half of the cost of public improvements in the LIRP which is in the TIRZ#2 district.

4. Tax Increment base and current captured appraised value retained by TIRZ#2:

	<u>Total Taxable Value</u>	<u>Captured Value</u>
2009(Base Value).....	\$2,486,319	
2010.....	\$2,486,319.....	\$0
2011.....	\$2,486,319.....	\$0
2012.....	\$2,567,609.....	\$81,290
2013.....	\$6,158,794.....	\$3,672,475

5. Captured appraised value by the municipality and other taxing units, the total amount of the tax increment received, and any additional information necessary to demonstrate compliance with the tax increment financing plan adopted by the governing body of the municipality.

See items 1 through 4 above.

Motion by Commissioner Carter, seconded by Commissioner Barnett, 3 Votes Yes,
0 Votes No, that Commissioners' Court approve the line item transfers for 2013, as per Line
Item Transfers recorded below.

12/13/2013
HOCKLEY COUNTY

2013 BUDGET TRANSFERS POSTED
TRANSFER #: 010003

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From Amount	G/L Code	Account Name	To Amount
79,000.00	010-409-484	UNCOMPENSATED MEDICAL CARE	
	010-690-440	HAIL ROOFING PROJECTS & EXPENS	79,000.00
===== 79,000.00			===== 79,000.00

From Amount	G/L Code	Account Name	To Amount
120.00	010-405-427	SEMINAR EXPENSE	
	010-405-204	HEALTH INSURANCE	120.00
32,000.00	010-409-202	RETIREEES HEALTH INSURANCE	
	010-409-204	WORKERS COMPENSATION PREMIUMS	3,000.00
	010-409-206	UNEMPLOYMENT COMPENSATION	3,000.00
	010-409-352	COMPUTER MAINTENANCE	20,000.00
6,000.00	010-409-406	ROPES EMS	
	010-409-422	INTERNET SERVICE	6,000.00
	010-409-427	ROPES VOL FIRE MATCHING FUNDS	6,000.00
=====			=====
38,120.00			38,120.00

From Amount	G/L Code	Account Name	To Amount
3,725.00	010-485-410	COMMITMENT EXPENSES	
10,000.00	010-485-496	VARIOUS OTHER COURT EXPENSES	
	010-485-104	DA ASSISTANT SALARY	175.00
	010-485-201	FICA & MEDICARE	50.00
	010-485-203	COUNTY RETIREMENT	50.00
	010-485-409	AUTOPSY	10,000.00
	010-485-426	INVESTIGATION TRAVEL EXPENSE	2,550.00
	010-485-427	D.A. SEMINAR EXPENSE	900.00
10,700.00	010-490-489	ELECTION SALARIES	
	010-490-310	ELECTION SUPPLIES	10,700.00
2,400.00	010-496-427	TRAINING EXPENSE	
	010-496-201	FICA & MEDICARE	210.00
	010-496-204	HEALTH INSURANCE	120.00
	010-496-330	SUPPLIES	1,950.00
	010-496-420	TELEPHONE/CELL	120.00
500.00	010-510-108	PART TIME LABOR	
	010-510-421	CELL PHONE ALLOWANCE	500.00
1,300.00	010-544-490	FIRE PREVENTION - LEVELLAND	
	010-581-495	COPIER/OFFICE SUPPLIES	1,300.00
	010-610-201	FICA & MEDICARE	50.00
	010-610-330	SUPPLIES	100.00
2,500.00	010-610-333	VARIOUS EXPENSES DISASTER	
	010-610-421	CELL PHONE	600.00
	010-610-454	FUEL AND VEHICLE MAINTENANCE	250.00
	010-610-495	MISCELLANEOUS EXPENSE	1,500.00
=====			=====
31,125.00			31,125.00

12/12/2013
HOCKLEY COUNTY

2013 BUDGET TRANSFERS POSTED
TRANSFER #: 010000

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From Amount	G/L Code	Account Name	To Amount
50,500.00	010-696-495	UNFORESEEN CONTINGENCIES	
	010-690-570	CAPITAL OUTLAY OVER 5000	46,500.00
	010-485-409	AUTOPSY	2,000.00
	010-490-310	ELECTION SUPPLIES	2,000.00
=====			=====
50,500.00			50,500.00

From Amount	G/L Code	Account Name	To Amount
645.00	010-631-105	SECRETARY SALARY PART TIME	
	010-631-204	HEALTH INSURANCE	120.00
	010-631-330	SUPPLIES	450.00
	010-631-421	CELL PHONE SUPPLEMENT	75.00
=====			=====
645.00			645.00

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HOCKLEY COUNTY

2013 BUDGET TRANSFERS POSTED
TRANSFER #: 010013

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From Amount	G/L Code	Account Name	To Amount
50,000.00	010-696-495	UNFORESEEN CONTINGENCIES	
	010-690-440	HAIL ROOFING PROJECTS & EXPENS	50,000.00
=====			=====
50,000.00			50,000.00

From Amount	G/L Code	Account Name	To Amount
	012-400-203	COUNTY RETIREMENT	200.00
1,200.00	012-400-204	HEALTH INSURANCE	
	012-400-330	OFFICE SUPPLIES	1,000.00
100.00	012-403-108	PART TIME SALARIES	
250.00	012-403-201	FICA & MEDICARE	
	012-403-204	HEALTH INSURANCE	740.00
	012-403-330	OFFICE SUPPLIES	699.00
699.00	012-403-420	TELEPHONE	
	012-403-427	SEMINAR EXPENSE	900.00
1,290.00	012-403-435	BIRTH CERTIFICATES EXPENSE	
2,100.00	012-450-108	PART TIME LABOR	
	012-450-330	OFFICE SUPPLIES	2,000.00
	012-450-427	SEMINAR EXPENSE	100.00
1,000.00	012-455-204	HEALTH INSURANCE	
	012-455-330	OFFICE SUPPLIES	1,000.00
144.00	012-456-101	JUSTICE PEACE SALARIES 1-4	
	012-456-201	FICA & MEDICARE	280.00
305.00	012-456-204	HEALTH INSURANCE	
	012-456-225	JP AUTO MILEAGE EXPENSE #1-#4	634.00
715.00	012-456-330	JP SUPPLIES	
	012-456-427	JP SEMINAR EXPENSE	250.00
2,610.00	012-475-204	HEALTH INSURANCE	
	012-475-203	COUNTY RETIREMENT	200.00
	012-475-220	COUNTY ATTY STATE SUPPLEMENT	1,810.00
	012-475-330	OFFICE SUPPLIES	1,000.00
700.00	012-475-420	TELEPHONE	
	012-475-427	SEMINAR EXPENSE	300.00
	012-497-225	CAR ALLOWANCE	245.00
	012-497-330	SUPPLIES	400.00
345.00	012-497-331	BANKING EXPENSES	
400.00	012-497-420	TELEPHONE	
	012-497-427	SEMINAR EXPENSE	100.00
	012-572-201	FICA & MEDICARE	1,000.00
1,000.00	012-572-204	HEALTH INSURANCE	
225.00	012-570-201	FICA & MEDICARE	
2,800.00	012-570-204	HEALTH INSURANCE	
	012-570-330	OFFICE SUPPLIES	11,125.00
600.00	012-570-335	CSRP/EQUIPMENT & SUPPLIES	
6,900.00	012-570-351	YOUTH COUNSELING	
650.00	012-570-420	TELEPHONE	
	012-570-426	TRAVEL	50.00
	012-570-485	RESIDENTIAL POST ADJUD SERVICE	6,000.00
6,000.00	012-570-486	PRE-COURT SECURE DETENTION	
=====			=====
30,033.00			30,033.00

12/12/2013
HOCKLEY COUNTY

2013 BUDGET TRANSFERS POSTED
TRANSFER #: 012004

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From Amount	G/L Code	Account Name	To Amount
125,100.00	012-700-400	UNFORESEEN CONTINGENCIES	
	012-561-465	INMATE HOUSING OUT OF COUNTY	122,600.00
	012-456-310	JP 1 ROPES OFFICE EXPENSE	2,500.00
=====			=====
125,100.00			125,100.00

From Amount	G/L Code	Account Name	To Amount
8,000.00	012-560-102	LE SALARIES	
300.00	012-560-107	LONGEVITY	
	012-560-106	SECRETARY SALARY	300.00
	012-560-114	OVERTIME SALARY DEPUTIES	4,000.00
5,000.00	012-560-204	HEALTH INSURANCE	
	012-560-420	TELEPHONE	1,000.00
2,900.00	012-560-422	MOBILE PHONE EXPENSE	
16,000.00	012-560-450	EQUIPMENT	
6,000.00	012-560-455	FUEL	
	012-560-496	CAPITAL OUTLAY	32,900.00
55,000.00	012-561-125	DETENTION STAFF SALARIES	
	012-561-126	DETENTION STAFF OVERTIME	31,000.00
400.00	012-561-127	LONGEVITY	
3,700.00	012-561-128	DETENTION STAFF HOLIDAY PAY	
2,000.00	012-561-201	FICA & MEDICARE	
4,000.00	012-561-203	COUNTY RETIREMENT	
21,000.00	012-561-204	HEALTH INSURANCE	
	012-561-408	INMATE MEDICAL	55,100.00
6,000.00	012-561-450	EQUIPMENT OPERATION	
1,900.00	012-561-465	INMATE HOUSING OUT OF COUNTY	
	012-561-531	JAIL EXPENSES	3,000.00
	012-561-590	PRISONER KEEP	4,900.00
=====			=====
132,200.00			132,200.00

12/13/2013
HOCKLEY COUNTY

2013 BUDGET TRANSFERS POSTED
TRANSFER #: 017001

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From Amount	G/L Code	Account Name	To Amount
835.00	017-435-427	CONFERENCE EXPENSE	
	017-435-488	GRAND JURORS	835.00
=====			=====
835.00			835.00

From Amount	G/L Code	Account Name	To Amount
100.00	021-611-114	TEMPORARY SALARIES	
	021-611-113	ROAD WORKERS SALARIES	100.00
	021-611-203	RETIREMENT	300.00
14,000.00	021-611-204	HEALTH INSURANCE	
34,165.00	021-611-330	MATERIAL & SUPPLIES	
1,100.00	021-611-350	RADIOS AND CELL PHONES	
	021-611-421	CELL PHONE ALLOWANCE	1,200.00
6,000.00	021-611-425	MOTOR FUEL	
	021-611-450	PARTS & REPAIRS	6,000.00
800.00	021-611-451	TIRES & TUBES	
	021-611-480	EQUIPMENT RENTAL	1,565.00
	021-611-573	CAPITAL OUTLAY OVER \$5000	47,000.00
=====			=====
56,165.00			56,165.00

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HOCKLEY COUNTY

2013 BUDGET TRANSFERS POSTED
TRANSFER #: 022002

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From Amount	G/L Code	Account Name	To Amount
1,600.00	022-612-451	TIRES & TUBES	
	022-612-113	ROAD WORKERS SALARIES	1,600.00
=====			=====
1,600.00			1,600.00

From Amount	G/L Code	Account Name	To Amount
4,000.00	022-612-204	HEALTH INSURANCE	
	022-612-421	CELL PHONE ALLOWANCE	1,500.00
5,500.00	022-612-425	MOTOR FUEL	
	022-612-450	PARTS & REPAIRS	4,000.00
	022-612-573	CAPTIAL OUTLAY OVER \$5000	19,000.00
15,000.00	022-612-574	CAPITAL OUTLAY UNDER \$5000	
=====			=====
24,500.00			24,500.00

From Amount	G/L Code	Account Name	To Amount
110.00	023-613-203	RETIREMENT	
	023-613-201	SOCIAL SECURITY	110.00
5,500.00	023-613-204	HEALTH INSURANCE	
4,500.00	023-613-441	UTILITIES	
	023-613-450	PARTS & REPAIRS	5,000.00
	023-613-451	TIRES & TUBES	5,000.00
=====			=====
10,110.00			10,110.00

From Amount	G/L Code	Account Name	To Amount
3,000.00	024-614-110	PART TIME LABOR	
	024-614-113	ROAD WORKERS SALARIES	200.00
300.00	024-614-201	SOCIAL SECURITY	
7,300.00	024-614-204	HEALTH INSURANCE	
	024-614-425	MOTOR FUEL	7,000.00
	024-614-451	TIRES & TUBES	3,400.00
=====			=====
10,600.00			10,600.00

From Amount	G/L Code	Account Name	To Amount
1,280.00	025-615-330	MATERIAL & SUPPLIES	
	025-615-201	SOCIAL SECURITY	40.00
	025-615-204	HEALTH INSURANCE	120.00
	025-615-421	CELL PHONE ALLOWANCE	220.00
	025-615-425	MOTOR FUEL	750.00
500.00	025-615-451	TIRES & TUBES	
	025-615-575	CAPITAL OUTLAY UNDER \$5000	650.00
=====			=====
1,780.00			1,780.00

From Amount	G/L Code	Account Name	To Amount
500.00	035-650-204	HEALTH INSURANCE	
3,750.00	035-650-335	AUDIO VISUAL MATERIALS	
1,275.00	035-650-352	EQUIPMENT	
1,500.00	035-650-356	COMPUTERS	
202.00	035-650-420	TELEPHONE	
1,873.00	035-650-427	SEMINAR & TRAVEL EXPENSES	
900.00	035-650-595	PERIODICALS	
	035-650-108	PART TIME LABOR SALARY	500.00
	035-650-310	SUPPLIES	4,000.00
	035-650-590	BOOKS	5,500.00
=====			=====
10,000.00			10,000.00

From Amount	G/L Code	Account Name	To Amount
6,700.00	072-673-103	ASSISTANT ARENA MANAGER	
	072-673-108	PART TIME LABOR	6,700.00
1,200.00	072-673-203	RETIREMENT	
	072-673-201	FICA/MEDICARE	1,200.00
3,000.00	072-673-320	JANITORIAL SUPPLIES	
	072-673-310	SUPPLIES	3,000.00
2,100.00	072-673-420	TELEPHONE	
	072-673-425	INTERNET SERVICE EXPENSE	2,100.00
7,000.00	072-673-487	MISCELLANEOUS EXPENSES	
10,000.00	072-673-690	CAPITAL OUTLAY OVER \$5000	
	072-673-450	REPAIRS	5,000.00
	072-673-691	CAPITAL OUTLAY UNDER \$5000	9,000.00
	072-673-699	SALES AND USE TAX	3,000.00
=====			=====
30,000.00			30,000.00

05/20/2013
HOCKLEY COUNTY

2013 BUDGET TRANSFERS POSTED
TRANSFER #: 072001

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BUD022

From Amount	G/L Code	Account Name	To Amount

	072-380-125	MISCELLANEOUS	19,660.00
=====			=====
			19,660.00

There being no further business to come before the Court, the Judge declared Court adjourned, subject to call.

The foregoing Minutes of a Commissioners' Court meeting held on the 23rd day of December, A. D. 2013, was examined by me and approved.

Curtis Thacker
Commissioner, Precinct No. 1.

Amy Carter
Commissioner, Precinct No. 2

J. L. Barnett
Commissioner, Precinct No. 3

Donna Clay
Commissioner, Precinct No. 4

Raymond
County Judge

Irene Gumula by Amy Carter
IRENE GUMULA, County Clerk and
Ex-Officio Clerk of Commissioners' Court
Hockley County, Texas