

**NOTICE OF MEETING OF THE COMMISSIONERS' COURT OF
HOCKLEY COUNTY, TEXAS**

Notice is hereby given that a Special meeting of the above named Commissioners' Court will be held on the 16th day of April, 2018 at 10:00 a.m. in the Commissioners' Courtroom, Hockley County Courthouse, Levelland, Texas, at which time the following subjects will be discussed to-wit:

- ✓ Read for approval the minutes of a Special Meeting of the Commissioners' Court held Monday, March 26, 2018 at 10:00 a.m.
- ✓ Read for approval all monthly bills and claims submitted to the court and dated through April 16, 2018.
- ✓ Hear Public Assistance monthly report.
4. Consider and take necessary action to approve the Inmate Dental Contract between Hockley County Sheriff's Office and Abbeville Dentistry.
5. Consider and take necessary action to approve Ad Valorem tax refunds.
6. Consider and take necessary action to approve two Tax Deeds as follows:
 - a. 208 W. Ellwood Ave., Anton, Hockley County, Texas to be purchased by Andrew Paul Davis for the amount of \$50.00; and
 - b. 405 Duggan Ave., Anton, Hockley County, Texas to be purchased by David Sells for the amount of \$500.00.
7. Consider and take necessary action to approve the trade-in of a 2012 Caterpillar 140M2 Motor Grader and the purchase a 2018 Caterpillar 140M3 Motor Grader from the Buy Board for use in Precinct 1.
8. Consider and take necessary action to approve two road crossings for Occidental Permian Ltd. with one on Boston Road and one on America Road, both in Precinct 3.
9. Consider and take necessary action to approve the Project Agreement between Anthony Mechanical Services and Hockley County for Building Environmental Systems in the Hockley County Courthouse through TIPS-USA.
10. Consider and take necessary action to approve the Memorandum of Understanding for Xcel Energy's Retro-commissioning (RCx) Program.

COMMISSIONERS' COURT OF HOCKLEY COUNTY, TEXAS

BY: Sharla Baldrige
Sharla Baldrige, Hockley County Judge

I, the undersigned County Clerk, do hereby certify that the above Notice of Meeting of the above named Commissioners' Court, is a true and correct copy of said Notice on the bulletin board at the Courthouse, and at the east door of the Courthouse of Hockley County, Texas, as place readily accessible to the general public at all times on the 12th day of April, 2018, and said Notice remained so posted continuously for at least 48 hours preceding the scheduled time of said meeting.

Dated this 12th day of April, 2018.

Irene Gumula
Irene Gumula, County Clerk, and Ex-Officio
Clerk of Commissioners' Court, Hockley County, Texas



**THE STATE OF TEXAS
COUNTY OF HOCKLEY**

**IN THE COMMISSIONER'S COURT
OF HOCKLEY COUNTY, TEXAS**

**SPECIAL MEETING
APRIL 16th , 2018**

Be it remembered that on this the 16th, day of April A.D., 2018, there came on to be held a Special meeting of the Commissioners' Court, and the Court having convened in Special session at the usual meeting place thereof at the Courthouse in Levelland, Texas, with the following members present to-wit:

Sharla Baldrige	County Judge
Curtis D. Thrash	Commissioner Precinct No. 1
Larry Carter	Commissioner Precinct No. 2
J. L. "Whitey" Barnett	Commissioner Precinct No. 3
Thomas R. "Tommy" Clevenger	Commissioner Precinct No. 4

Irene Gumula, County Clerk, and Ex-Officio Clerk of Commissioner' Court when the following proceedings were had, to-wit:

Motion by Commissioner Barnett, seconded by Commissioner Thrash, 4 Votes Yes, 0 Votes No, that the Minutes of a Special meeting of the Commissioners' Court, held on March 26th , 2018, A.D., be approved and stand as read.

Motion by Commissioner Clevenger, seconded by Commissioner Thrash, 4 Votes Yes, 0 Votes No, that all monthly claims and bills, submitted to the Court, and dated through April 16th, 2018, A.D., be approved and stand as read.

Rebecca Currington, Public Assistance Administrator reported her March , 2018, monthly approvals and denial request for Public Assistance, as per Report recorded below.

Upon recommendation by Rebecca Currington, Public Assistance Administrator, the following list of applicants' requests for public assistance, have been approved or denied for the month of March 2018.

APPROVED APPLICANTS

<u>APPLICANT</u>	<u>PHYSICAL ADDRESS</u>	<u>TOWN</u>	<u>REQUEST</u>	<u>AMOUNT</u>
Rodney Sinyard	109 Maple St	Levelland	Electric	\$75.00
Guadalupe Hughes	1609 - 9 th St	Levelland	Gas	\$75.00
Stephanie Mosley	3940 Alaska Rd, #7	Levelland	Electric	\$75.00

DENIED APPLICANTS

The below listed applicants have been denied their public assistance request for one/more of the following reasons:

- Income of applicant(s) exceeds that of an indigent person, according to the guidelines of the Commissioners' Court of Hockley County, Texas.
- Applicant is in an all adult household in which no one is receiving Social Security due to age or disability.
- Not all money received by household, either income, available funds or contribution, was reported by household.
- Conflict of information regarding either household members or income received.
- No emergency situation exists as loss of job income was not due to illness or layoff.
- Other reason -

<u>APPLICANT</u>	<u>PHYSICAL ADDRESS</u>	<u>TOWN</u>
Diana Burciaga	400 N. Cedar, #54	Levelland
George Peralez, Jr.	314 E. McGee	Sundown

PAUPER CREMATION APPROVALS

<u>APPLICANT / DECEASED</u>	<u>PHYSICAL ADDRESS</u>	<u>CITY</u>	<u>AMOUNT</u>

**Motion by Commissioner Carter, seconded by Commissioner Thrash, 4 Votes Yes,
0 Votes No, that Commissioners' Court approve the Inmate Dental Contract between Hockley
County Sheriff's Office and Abbeville Dentistry as per Contract recorded below.**

Contract for Inmate Dental Services

This contract is by and between Hockley County Sheriff's Office and Abbeville Dentistry:

Abbeville Dentistry agrees to provide a limited oral dental examination, appropriate radiology films and necessary tooth extractions for the inmates of the Hockley County Jail. Charges for services will be based on Medicaid(TMHP) rates. Further dental evaluations and treatments recommended by the dental staff will be the responsibility of the inmate to complete once released from the Hockley County Jail at a later date.

Hockley County Sheriff's office agrees to request and honor scheduled appointments for the performance of examinations, treatment and follow up appointments as well as insuring that payment for services shall be made in a timely manner.

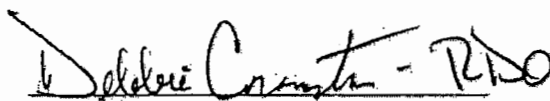
In the event that an inmate does have dental insurance, the dental office will file for payment provided that a current insurance coverage card is presented at the time of service. Hockley County Sheriff's office will be responsible for any payment of services not covered by the insurance payment, not to exceed the current Medicaid rate.


There will be no set term of the contract. Either party may terminate this contract at any time with or without cause by giving the other party thirty (30) days written notice of termination. This contract may be terminated immediately for nonpayment.

HOCKLEY COUNTY

ABBEVILLE DENTISTRY


Sharla Baldrige, Hockley County Judge


Debbie Cranston


Ray Scifres, Hockley County Sheriff

Motion by Commissioner Thrash, seconded by Commissioner Carter, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the Ad Valorem tax refunds in the amount of Six Hundred Fifty Three Dollars and Twenty Nine Cents (\$653.29) to Randall Keith & Sharon Atchison
approve the tax refund in the amount of Five Hundred Four Dollars and Twenty Seven Cents (\$504.27) to Joshua & Hayley Brown
approve the tax refund in the amount of Five Hundred Four Dollars and Forty Three Cents (\$504.43) to Welty Michael Paul
approve the tax refund in the amount of Five Hundred Five Dollars and Sixty Two Cents (\$505.62) to Welty Michael Paul
approve the tax refund in the amount of Five Hundred Sixty Five Dollars and Forty Four Cents (\$565.44) to Joshua & Hayley Brown
approve the tax refund in the amount of Five Hundred Ninety Three Dollars and Eighty Four Cents (\$593.84) to Joe Bautista Jr.
approve the tax refund in the amount of Six Hundred Thirty Six Dollars and Twenty Six Cents (\$636.26) to Chris & Betty Nock
approve the tax refund in the amount of Six Hundred Forty Seven Dollars and Ninety Six Cents (\$647.96) to Randall Keith & Sharon L Atchison as per request of Debra Bramlett, Tax/Assessor/Collector.

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017833
17833

04/04/2018

\$653.29

DATE

AMOUNT

PAY TO THE
ORDER OF

*****653

29

DOLLARS

CENTS

RANDALL KEITH & SHARON ATCHISON
112 AMERICA RD

LEVELLAND, TX 79336

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017833⑈ ⑆111321063⑆ ⑆659746⑆

REFUND POSTING CLERK-DB
HOCKLEY COUNTY TAX ACCOUNT

017833

17833

RANDALL KEITH & SHARON ATCHISON

04/04/2018

\$653.29

01 REF R05941

285

174.92

30 REF R05941

285

352.00

50 REF R05941

285

124.04

60 REF R05941

285

2.33

PRIOR YEAR REFUND

2016054925

REFUND DUE TO AN ASSESSMENT CORRECTION

for 2016

HOCKLEY COUNTY TAX ACCOUNT

17833

PAYMENT
RECORD

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017827
17827

04/04/2018

\$504.27

DATE

AMOUNT

PAY TO THE
ORDER OF

*****504

27

DOLLARS

CENTS

JOSHUA & HAYLEY BROWN
108 TANGLEWOOD

LEVELLAND, TX 79336

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017827⑈ ⑆111321063⑆ ⑈ 659746⑈

REFUND POSTING CLERK-DB
HOCKLEY COUNTY TAX ACCOUNT

017827

17827

JOSHUA & HAYLEY BROWN

04/04/2018

\$504.27

01	REF	R14298	285	
30	REF	R14298	285	
50	REF	R14298	285	
60	REF	R14298	285	
PRIOR YEAR REFUND			2015054922	
REFUND DUE TO AN ASSESSMENT CORRECTION				

97.42
327.10
78.04
1.71

2015

HOCKLEY COUNTY TAX ACCOUNT

17827

Add Homestead
for (2015 & 2016)
(Already done 2017 Refund
in February)
Value (106,570)

P

REC

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017851
17851

04/04/2018

\$504.43

DATE

AMOUNT

PAY TO THE
ORDER OF

*****504

43

DOLLARS

CENTS

WELTY MICHAEL PAUL
3005 N FM 2378

SHALLOWATER, TX 79363-6800

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017851⑈ ⑆111321063⑆ ⑈ 659746⑈

REFUND POSTING CLERK-TB
HOCKLEY COUNTY TAX ACCOUNT

017851

17851

WELTY MICHAEL PAUL

04/04/2018

\$504.43

01 REF R17521 2017049477
50 REF R17521 2017049477
60 REF R17521 2017049477

287.57
213.15
3.71

REFUND DUE TO AN ASSESSMENT CORRECTION

2017's

HOCKLEY COUNTY TAX ACCOUNT

17851

PAYMENT
RECORD

VOL. 66 PAGE 509

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017832
17832

04/04/2018

DATE

\$505.62

AMOUNT

**PAY TO THE
ORDER OF**

*****505

62

DOLLARS

CENTS

WELTY MICHAEL PAUL
3005 N FM 2378

SHALLOWATER, TX 79363-6800

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017832⑈ ⑆111321063⑆ ⑈ 659746⑈

REFUND POSTING CLERK-TB
HOCKLEY COUNTY TAX ACCOUNT

017832

17832

WELTY MICHAEL PAUL

04/04/2018

\$505.62

01 REF R17521 2016054869
50 REF R17521 2016054869
60 REF R17521 2016054869
PRIOR YEAR REFUND 2016054869
REFUND DUE TO AN ASSESSMENT CORRECTION

293.55
208.16
3.91

2016's

HOCKLEY COUNTY TAX ACCOUNT

17832

Add Homestead for
(2016 & 2017)

(Value 269,320)

This is in Friendship
School District

(Pd 2522.21)

PAYMENT
RECORD

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017835
17835

04/04/2018

\$565.44

DATE

AMOUNT

**PAY TO THE
ORDER OF**

*****565

44

DOLLARS

CENTS

JOSHUA & HAYLEY BROWN
108 TANGLEWOOD

LEVELLAND, TX 79336

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017835⑈ ⑆111321063⑆ ⑆659746⑈

REFUND POSTING CLERK-DB
HOCKLEY COUNTY TAX ACCOUNT

017835

17835

JOSHUA & HAYLEY BROWN

04/04/2018

\$565.44

01	REF R14298	285	
30	REF R14298	285	
50	REF R14298	285	
60	REF R14298	285	
PRIOR YEAR REFUND		2016054927	
REFUND DUE TO AN ASSESSMENT CORRECTION			

123.92
352.00
87.87
1.65

2016

HOCKLEY COUNTY TAX ACCOUNT

17835

**PAYMENT
RECORD**

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017841
17841

04/04/2018

\$593.84

DATE

AMOUNT

PAY TO THE
ORDER OF

*****593

84

DOLLARS

CENTS

JOE BAUTISTA JR
204 BRENTWOOD

LEVELLLAND, TX 79336

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017841⑈ ⑆111321063⑆ ⑈ 659746⑈

REFUND POSTING CLERK-SUP
HOCKLEY COUNTY TAX ACCOUNT

017841

17841

JOE BAUTISTA JR

04/04/2018

\$593.84

01 REF R11667 00819
30 REF R11667 00819
50 REF R11667 00819
60 REF R11667 00819

140.72
347.00
104.30
1.82

SEE ADDITIONAL COMMENTS 2017002633
REFUND DUE TO AN ASSESSMENT CORRECTION

*for 2017
Add Homestead
Value (131,790)
Pd \$4,078²⁵
(in taxes)*

HOCKLEY COUNTY TAX ACCOUNT

17841

PAYMENT
RECORD

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017845
17845

04/04/2018

\$636.26

DATE

AMOUNT

PAY TO THE
ORDER OF

*****636

26

DOLLARS

CENTS

CHRIS & BETTY NOCK
114 PARKWOOD

LEVELLAND, TX 79336

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017845⑈ ⑆111321063⑆ ⑈ 659746⑈

REFUND POSTING CLERK-SUP
HOCKLEY COUNTY TAX ACCOUNT

017845

17845

CHRIS & BETTY NOCK

04/04/2018

\$636.26

01 REF R13019
30 REF R13019
50 REF R13019
60 REF R13019

00908
00908
00908
00908

164.89
347.00
122.23
2.14

SEE ADDITIONAL COMMENTS 2017032016
REFUND DUE TO AN ASSESSMENT CORRECTION

HOCKLEY COUNTY TAX ACCOUNT

17845

*Homestead for 2017
(Value 154,430)
Pd \$4,778.86
(In taxes)*

PAY
RECORDED

HOCKLEY COUNTY
624 AVENUE H, SUITE 101
LEVELLAND, TX 79336-3706
(806)894-4938



AIMBANK
LEVELLAND, TEXAS
88-2106/1113

017839
17839

04/04/2018

\$647.96

DATE

AMOUNT

PAY TO THE
ORDER OF

*****647

96

DOLLARS

CENTS

ATCHISON RANDALL KEITH & SHARON L
112 AMERICA RD

LEVELLAND, TX 79336

TAX ACCOUNT

AUTHORIZED SIGNATURE

⑈017839⑈ ⑆111321063⑆ ⑈ 659746⑈

REFUND POSTING CLERK-DB
HOCKLEY COUNTY TAX ACCOUNT

017839
17839

ATCHISON RANDALL KEITH & SHARON L

04/04/2018

\$647.96

01 REF R05941 00817
30 REF R05941 00817
50 REF R05941 00817
60 REF R05941 00817
ADD HS FOR 2016-2018. ET 2017001676
REFUND DUE TO AN ASSESSMENT CORRECTION

171.57
347.00
127.17
2.22

for 2017

*Add Homestead for
2016 & 2017
Value (160,680)*

HOCKLEY COUNTY TAX ACCOUNT

17839

PAID
RECON

Motion by Commissioner Clevenger, seconded by Commissioner Barnett, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the Tax Deed in the amount of Fifty Dollars (\$50.00) to Andrew Paul Davis and Tax Deed in the amount of Five Hundred Dollars (\$500.00) to David Sells, as per Tax Deed recorded below.

TO HAVE AND TO HOLD the above described property unto the named purchaser, Andrew P Davis , his/her heirs, successors and assigns forever, free and clear of all liens for ad valorem taxes against such property delinquent at the time of judgment in the above referred tax suit to all taxing units which were a party of said suit and as fully and absolutely as the entities named below can convey the above described real property by virtue of said judgment and Order of Sale and said Section 34.05 of the Texas Property Tax Code.

GRANTEE IS TAKING THE PROPERTY IN AN ARM'S-LENGTH AGREEMENT BETWEEN THE PARTIES. THE CONSIDERATION WAS BARGAINED ON THE BASIS OF AN "AS IS, WHERE IS" TRANSACTION AND REFLECTS THE AGREEMENT OF THE PARTIES THAT THERE ARE NO REPRESENTATIONS OR EXPRESS OR IMPLIED WARRANTIES. GRANTEE HAS NOT RELIED ON ANY INFORMATION OTHER THAN GRANTEE'S INSPECTION.

GRANTEE RELEASES GRANTOR FROM LIABILITY FOR ENVIRONMENTAL PROBLEMS AFFECTING THE PROPERTY, INCLUDING LIABILITY (1) UNDER THE COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION, AND LIABILITY ACT (CERCLA), THE RESOURCE CONSERVATION AND RECOVERY ACT (RCRA), THE TEXAS SOLID WASTE DISPOSAL ACT, AND THE TEXAS WATER CODE; OR (2) ARISING AS THE RESULT OF THEORIES OF PRODUCT LIABILITY AND STRICT LIABILITY, OR UNDER NEW LAWS OR CHANGES TO EXISTING LAWS ENACTED AFTER THE EFFECTIVE DATE OF THE PURCHASE CONTRACT THAT WOULD OTHERWISE IMPOSE ON GRANTORS IN THIS TYPE OF TRANSACTION NEW LIABILITIES FOR ENVIRONMENTAL PROBLEMS AFFECTING THE PROPERTY. THIS RELEASE APPLIES EVEN WHEN THE ENVIRONMENTAL PROBLEMS AFFECTING THE PROPERTY RESULT FROM GRANTOR'S OWN NEGLIGENCE OR THE NEGLIGENCE OF GRANTOR'S REPRESENTATIVE.

This tax deed may be executed in one or more counterparts, each one of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

EXECUTED this ___ day of _____, 2018.

CITY OF ANTON

By: _____
Mayor

ATTEST:

City Secretary

This instrument was acknowledged before me on the _____ day of _____, _____, by Mayor, on behalf of CITY OF ANTON in its capacity therein stated.

Notary Public, State of Texas

HOCKLEY COUNTY

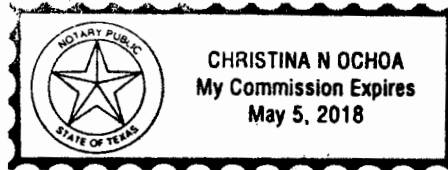
By: Sharla Baldrige
County Judge

ATTEST:

Mylene Lumula
County Clerk

This instrument was acknowledged before me on the 16th day of April, 2018, by
County Judge, on behalf of HOCKLEY COUNTY in its capacity therein stated.

Christina N Ochoa
Notary Public, State of Texas



ANTON INDEPENDENT SCHOOL DISTRICT

By: _____
Board President

ATTEST:

Board Secretary

This instrument was acknowledged before me on the _____ day of _____, _____, by Board President, on behalf of ANTON INDEPENDENT SCHOOL DISTRICT in its capacity therein stated.

Notary Public, State of Texas

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**SOUTH PLAINS JR. COLLEGE**

By: \_\_\_\_\_  
Chairman of Board of Regents

ATTEST:

\_\_\_\_\_  
Secretary

This instrument was acknowledged before me on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by  
Chairman of Board of Regents, on behalf of SOUTH PLAINS JR. COLLEGE in its capacity therein  
stated.

\_\_\_\_\_  
Notary Public, State of Texas

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HIGH PLAINS UNDERGROUND WATER CONSERVATION DISTRICT

By: _____
Jason Coleman as General Manager

ATTEST:

Board Secretary

This instrument was acknowledged before me on the _____ day of _____, _____, by Jason Coleman as General Manager, on behalf of HIGH PLAINS UNDERGROUND WATER CONSERVATION DISTRICT in its capacity therein stated.

Notary Public, State of Texas

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**Management Info:**

Status: Trust  
Best Process: Sign  
Progress: Dec 5, 2017 tax sale. Best Process Type:

**Property Info:**

City: Anton  
Cad Property Id: 11303  
Site Description: 208 W Ellwood Ave., Anton, TX 79313  
CAD Value: 1,010

Owner Info: MARTINEZ MAREO  
1106 E URSULINE ST  
LUBBOCK TX 79403-2426

Legal Description: Lot Nine (9) in Block Twelve (12) of the Original Town of Anton, Hockley County, Texas  
Homestead: No Site Structure: No Non Affixed Material: No

**Litigation Info:**

Case Number: TX17-11-2884  
Judgement Date: 11/13/2017 Sale Date: 12/05/2017  
Sheriff's Deed Date: 12/22/2017 Redemption Date: 06/30/2018  
Court: 286  
Style Plaintiff: City of Anton  
Style Defendant: Owners of Various Properties, City of Anton, Hockley County, Texas  
Sheriff's Deed Volume: Vol 1081 Pg 795  
Tax Due: No  
Delinquent: Yes Litigation: No

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“NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER’S LICENSE NUMBER.”

**TAX DEED**

STATE OF TEXAS           §  
                                          §  
  
COUNTY OF HOCKLEY    §

WHEREAS, by an Order of Sale issued out of the 286th Judicial District Court of Hockley County, Texas; in Cause No. TX17-11-2884 styled City of Anton, vs. Owners of Various Properties, City of Anton, Hockley County, Texas, and delivered to the Sheriff directing him to seize, levy upon and sell the hereinafter described property to satisfy the amount of all delinquent taxes, penalties, interest and costs which were secured by a judgment rendered in said cause on the 13th day of November, 2017, in favor of the Plaintiffs.

WHEREAS, in obedience to said Order of Sale, the Sheriff did seize and levy on the hereinafter described property and all the estate, right, title and interest or claims which said Defendants so had, in and to, on the 13th day of November, 2017 and since that time had of, in and to, the hereinafter described real property; and as prescribed by law for Sheriff's sales, did offer to sell such real property at public auction.

WHEREAS, at said sale no bid being received which was equal to the adjudged value of said real property as fixed by said court or the aggregate amount of said judgment established therein, the title to said real property pursuant to said judgment and Section 34.01 of the Texas Property Tax Code was struck off in trust for the use and benefit of each taxing district having been by said judgment adjudged to have valid tax liens against such real property, and

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS that the taxing entities set forth in the judgment in said cause, pursuant to the provisions of Section 34.05 of the Texas Property Tax Code, for and in consideration of the sum of **FIVE HUNDRED DOLLARS AND 00/100 (\$500.00)**, said amount being the highest and best offer received from **David Sells, 606 N. Westridge Road, Plainview, TX, 79072**, receipt of which is hereby acknowledged, and by these presents do convey, expressly subject to the right of redemption by the Defendants in said tax suit as provided by Section 34.21 of the Texas Property Tax Code, and further subject to all presently recorded and validly existing restrictions, reservations, covenants, conditions, easements, oil and gas leases, mineral interests, and water interests outstanding in persons other than Grantor, and other instruments, other than conveyances of the surface fee estate, that affect the Property, all the right, title and interest as was acquired by the taxing entities through foreclosure the certain tract of land described as follows:

**Lots Four (4) and Five (5) in Block Forty (40) of the Original Town of Anton, Hockley County, Texas., (R12828)**

WHEREAS this conveyance is also subject to the following Fee Simple Determinable Condition:

Grantee will do everything necessary to bring the Property into compliance with all state and local codes within six months of the execution date of this deed. An affidavit stating that the condition has been fulfilled, filed within six months of said date, if not contradicted by a recorded statement filed within the same six months, is conclusive evidence that the condition has been satisfied, and Grantee and third parties may rely on it.

TO HAVE AND TO HOLD the above described property unto the named purchaser, David Sells, his/her heirs, successors and assigns forever, free and clear of all liens for ad valorem taxes against such property delinquent at the time of judgment in the above referred tax suit to all taxing units which were a party of said suit and as fully and absolutely as the entities named below can convey the above described real property by virtue of said judgment and Order of Sale and said Section 34.05 of the Texas Property Tax Code.

GRANTEE IS TAKING THE PROPERTY IN AN ARM'S-LENGTH AGREEMENT BETWEEN THE PARTIES. THE CONSIDERATION WAS BARGAINED ON THE BASIS OF AN "AS IS, WHERE IS" TRANSACTION AND REFLECTS THE AGREEMENT OF THE PARTIES THAT THERE ARE NO REPRESENTATIONS OR EXPRESS OR IMPLIED WARRANTIES. GRANTEE HAS NOT RELIED ON ANY INFORMATION OTHER THAN GRANTEE'S INSPECTION.

GRANTEE RELEASES GRANTOR FROM LIABILITY FOR ENVIRONMENTAL PROBLEMS AFFECTING THE PROPERTY, INCLUDING LIABILITY (1) UNDER THE COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION, AND LIABILITY ACT (CERCLA), THE RESOURCE CONSERVATION AND RECOVERY ACT (RCRA), THE TEXAS SOLID WASTE DISPOSAL ACT, AND THE TEXAS WATER CODE; OR (2) ARISING AS THE RESULT OF THEORIES OF PRODUCT LIABILITY AND STRICT LIABILITY, OR UNDER NEW LAWS OR CHANGES TO EXISTING LAWS ENACTED AFTER THE EFFECTIVE DATE OF THE PURCHASE CONTRACT THAT WOULD OTHERWISE IMPOSE ON GRANTORS IN THIS TYPE OF TRANSACTION NEW LIABILITIES FOR ENVIRONMENTAL PROBLEMS AFFECTING THE PROPERTY. THIS RELEASE APPLIES EVEN WHEN THE ENVIRONMENTAL PROBLEMS AFFECTING THE PROPERTY RESULT FROM GRANTOR'S OWN NEGLIGENCE OR THE NEGLIGENCE OF GRANTOR'S REPRESENTATIVE.

This tax deed may be executed in one or more counterparts, each one of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

EXECUTED this \_\_\_ day of \_\_\_\_\_, 2018.



**CITY OF ANTON**

By: \_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Secretary

This instrument was acknowledged before me on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by Mayor, on behalf of CITY OF ANTON in its capacity therein stated.

\_\_\_\_\_  
Notary Public, State of Texas

HOCKLEY COUNTY

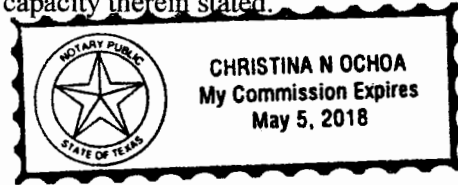
By: Sharla Baldrige  
County Judge

ATTEST:

Mene Sumala  
County Clerk

This instrument was acknowledged before me on the 16<sup>th</sup> day of April, 2018, by  
County Judge, on behalf of HOCKLEY COUNTY in its capacity therein stated.

Christina Lopez Ochoa  
Notary Public, State of Texas



**ANTON INDEPENDENT SCHOOL DISTRICT**

By: \_\_\_\_\_  
Board President

ATTEST:

\_\_\_\_\_  
Board Secretary

This instrument was acknowledged before me on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by Board President, on behalf of ANTON INDEPENDENT SCHOOL DISTRICT in its capacity therein stated.

\_\_\_\_\_  
Notary Public, State of Texas



**SOUTH PLAINS JR. COLLEGE**

By: \_\_\_\_\_  
Chairman of Board of Regents

ATTEST:

\_\_\_\_\_  
Secretary

This instrument was acknowledged before me on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by  
Chairman of Board of Regents, on behalf of SOUTH PLAINS JR. COLLEGE in its capacity therein  
stated.

\_\_\_\_\_  
Notary Public, State of Texas



**HIGH PLAINS UNDERGROUND WATER CONSERVATION DISTRICT**

By: \_\_\_\_\_  
Jason Coleman as General Manager

ATTEST:

\_\_\_\_\_  
Board Secretary

This instrument was acknowledged before me on the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by Jason Coleman as General Manager, on behalf of HIGH PLAINS UNDERGROUND WATER CONSERVATION DISTRICT in its capacity therein stated.

\_\_\_\_\_  
Notary Public, State of Texas

~~~~~



Management Info:

Status: Trust
Best Process: Sign Best Process Type:
Progress: 2012-2016 taxes due.
Weed Lien recorded \$60.00 (3 years)

Call from William P. McDonald called, 972.969.3904, verified that they are not related in anyway to Gilbert or Beatrice Mcdonald, answering for Daniel Scott, Amanda Elise, Cynthia A. and his wife Karen P.

Property Info:

City: Anton
Cad Property Id: 12828 CAD Value: 12,890
Site Description: Anton, 405 Duggan Ave, TX, United States, 79313

Owner Info: Unknown Heirs of Gilbert Soto McDonald and wife Beatrice Bocanegra McDonald, both deceased;

Ismael McDonald, Haley Rebecca McDonald, and Isadore McDonald, Individually and as an heir of Gilbert Soto McDonald and Beatrice Bocanegra McDonald, deceased;
3800 HWY 84 E 183
Early, TX 76802-3667

Israel McDonald and Oralia Garcia McDonald, Individually and as an heir of Gilbert Soto McDonald and Beatrice Bocanegra McDonald, deceased;
PO Box 682
Anton, TX 79313

Legal Description: MINIMUM BID: \$260.00. Lots Four (4) and Five (5) in Block Forty (40) of the Original Town of Anton, Hockley County, Texas.

Homestead: No Site Structure: Yes Non Affixed Material: No

Litigation Info:

Case Number: TX17-11-2884
Judgement Date: 11/13/2017 Sale Date: 12/05/2017
Sheriff's Deed Date: 12/22/2017 Redemption Date: 06/30/2018
Court: 286
Style Plaintiff: City of Anton
Style Defendant: Owners of Various Properties, City of Anton, Hockley County, Texas
Sheriff's Deed Volume:
Tax Due: Yes
Delinquent: Yes Litigation: No

Motion by Commissioner Thrash, seconded by Commissioner Clevenger, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the trade-in of a 2012 Caterpillar 140M2 Motor Grader and the purchase of a 2018 Caterpillar 140M3 Motor Grader from the Buy Board for use in Precinct 1, as per Buy Board recorded below.



Quote 194393-02

April 5, 2018

HOCKLEY COUNTY 1
BOARD OF COUNTY COMMISSIONERS
802 HOUSTON ST STE 103
LEVELLAND
Texas
79336-3706

Attention:CURTIS THRASH

Dear CURTIS THRASH,

Thank you for this opportunity to quote Caterpillar products for your business needs. We are pleased to quote the following for your purchase consideration.

One (1) New CATERPILLAR Model: 140M3 Motor Graders with all standard equipment in addition to the additional specifications listed below:

STOCK NUMBER:C85092 SERIAL NUMBER:0N9D01000 YEAR:2018

We wish to thank you for the opportunity of quoting on your equipment needs. This quotation is valid for 30 days, after which time we reserve the right to re-quote. If there are any questions, please do not hesitate to contact me.

Sincerely,

Brian Hutcheson
Machine Sales Representative

Description

140M3 MOTOR GRADER
 CHROME MOLDBOARD, 14' PLUS
 COLD WEATHER PACKAGE
 LINES,STANDARD W/O ACCUMULATOR
 PRECLEANER, SY-KLONE
 BASE + 2 (FL,RIP)
 STARTER, ELECTRIC, HEAVY DUTY
 LIGHTS, FRONT HEADLIGHTS, HIGH
 CAB, PLUS (STANDARD GLASS)
 CAB, PLUS (INTERIOR)
 SEAT BELT
 PRODUCT LINK, SATELLITE PLE631
 JOYSTICK CONTROLS, BASIC
 GUARD GP, HITCH
 LANGUAGE, ENGLISH
 LIGHTS, WORKING, PLUS, HALOGEN
 LIGHT, LED WARNING STROBE
 MOUNTING, WARNING LIGHT
 CAMERA, REAR VISION
 MIRRORS, OUTSIDE MOUNTED
 GUARD, TRANSMISSION
 HEATER, ENGINE COOLANT, 120V
 CONTROL,AUTO ARTICULATION-DEMO
 DRAIN, HIGH SPEED, ENGINE OIL
 14.00 Bias Ply Tires

Buyboard Sell Price	\$274,990.00
Less Gross Trade Allowance (2012 140M2 M9D0886)	(\$162,000.00)
Trade Difference	\$112,990.00
Guaranteed Minimum Repurchase 5 Year or 5000 Hours	(\$150,000.00)
Total Cost	(\$37,010.00)

WARRANTY

Extended Warranty: Warren CAT Tier IV Governmental 5 YEAR or 5000 HOUR
 (whichever comes first) Full Machine Warranty including
Travel Time and Mileage for warratable repairs.

Accepted by 4-16-2018 on _____
Curtis Thra Signature

Motion by Commissioner Barnett, seconded by Commissioner Carter, 4 Votes Yes, 0 Votes No, the Commissioners' Court grant permission and authority to Occidental Permian, LTD., to lay, construct, operate and maintain 1-2" FG pipeline on Boston Road, for transporting Produce Water under and across certain county roads, situated in Precinct No. 3, as set forth in the below recorded Petition, Exhibit and Order of the Court.

PETITION, EXHIBIT AND ORDER OF THE COURT

BEFORE THE HONORABLE BOARD OF COUNTY COMMISSIONERS
HOCKLEY COUNTY, TEXAS

IN THE MATTER OF THE APPLICATION OF OCCIDENTIAL PERMIAN LTD., FOR
AUTHORITY TO USE A PART OF THE PUBLIC ROADS OF HOCKLEY COUNTY, TEXAS

PETITION

Comes now, the Petitioner, OCCIDENTIAL PERMIAN LTD., a corporation of the State of Texas, and petitions this Honorable Board for the right and authority to lay, construct, operate and maintain 2" fiberglass pipelines under and across certain county roads situated in Hockley County, Texas, which said pipelines are to be used for the purpose of transporting produced water from the Petitioner's sources of supply to Petitioner's markets.

The location of the points at which Petitioner wishes to undercross said county roads with said pipelines and the general specifications are more particularly described on a map marked Exhibit "A" and general specifications marked Exhibit "B", all of which are attached hereto and made a part of this application. Petitioner represents and states that if granted the authority herein requested, it will conform with and abide by the rules of all persons and bodies having jurisdiction and by the following conditions:

1. The Petitioner shall, in constructing said pipelines undercrossings cause the very minimum of inconvenience and obstruction of public travel along said roads, and, further, shall operate and maintain said pipelines undercrossings in a manner so as not to inconvenience, endanger or obstruct public travel along said roads.
2. Upon the completion of each pipelines undercrossing constructed hereunder Petitioner shall immediately backfill, re-construct and replace the portions of the roads across which said pipelines are laid and constructed so that such roads shall be in equally as good a condition as prior to such construction.
3. So long as said pipelines are maintained and operated under said roads Petitioner shall be responsible for doing any work which, due to the existence of said pipelines undercrossings, needs to be done on said roads at the location thereof, all in order to maintain said roads, at such points, in a condition equal to other portions of said county roads.
4. Should Petitioner remove said pipelines from any of said roads, it will replace and recondition the road concerned, at the location of said removal, in substantially the same condition as it was prior to such removal, all liability of Petitioner for the maintenance and reconditioning of such roads shall cease as soon after such removal as the COUNTY OF HOCKLEY has approved the maintenance and reconditioning work done by Petitioner.
5. Petitioner agrees that if at any time the County of Hockley shall deem it necessary to make any improvements or changes on all of or any part of the right of way of the county roads which affect the Utility as located under this order, then and in such event, the Petitioner or his Assignee shall make such reasonable changes of its facilities located within such right of way as may be deemed necessary, such work to be done without cost to Hockley County, Texas.
6. The construction or laying of said pipelines by Petitioner hereunder shall be considered and shall constitute and acceptance of this order and of all of the terms and conditions herein set forth.
7. Petitioner agrees that if at any time the County of Hockley deems it necessary that these crossings be encased in accordance with the then existing State Highway specifications, Petitioner agrees to do so at its own expense.

Wherefore, your Petitioner respectfully prays that your Honorable Board enter and order herein authorizing Petitioner to use and occupy the portions of the roads in Hockley County, Texas, more particularly herein above set out and described and at the locations shown and set out in said Exhibits "A" and "B" attached to this application.

DATED this 3 day of April, ~~2007~~ 2018

BY 

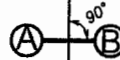
Matt Swain

America Road

18

Labor 18
State Capital Land
League 733
Hockley County Texas

1433' south of America along
Boston, to proposed road bore.
1-6" steel casing containing
1-2" fbg injection line.



1433'

Boston Road

Note: Plat is for information only
and not to scale.

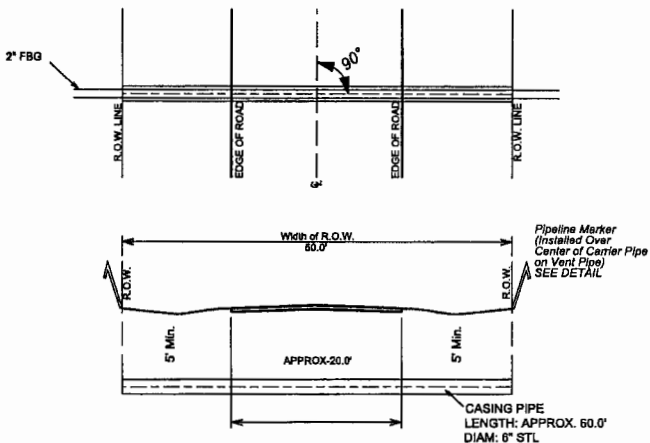


Latitude

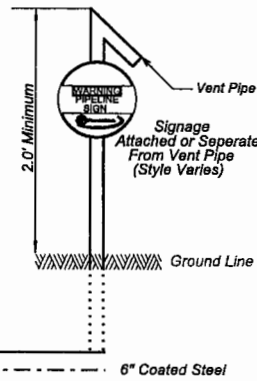
Longitude

Ⓐ	33.612616N	102.385048W
Ⓑ	33.612614N	102.384868W

Detail Cross Section of Proposed Road Bore



Note: Vent Pipe to be installed on each end of casing. Minimum of 2' above natural ground.



Occidental Petroleum Corporation

ROAD BORE DETAILS IN
LABOR 18, STATE CAPITAL LAND
LEAGUE 733, HOCKLEY CO. TEXAS

Drawn By: Brent Sawyer

Date: 3-28-18

BEFORE THE HONORABLE BOARD OF COUNTY COMMISSIONERS
HOCKLEY COUNTY, TEXAS

IN THE MATTER OF THE APPLICATION OF OCCIDENTAL PERMIAN, LTD. FOR
AUTHORITY TO USE A PART OF THE PUBLIC ROADS OF HOCKLEY COUNTY, TEXAS

ORDER

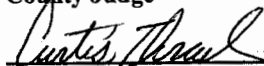
This cause coming on to be upon the petition of OCCIDENTAL PERMIAN, LTD., hereinafter referred to as "Petitioner". The Board finds that in order that Petitioner may carry out its corporate objects and powers, it is necessary for it to lay, construct, operate and maintain pipelines across certain county roads situated in Hockley County, Texas, as set forth in the Petitioner's application filed herein.

THEREFORE, IT IS HEREBY ORDERED that, subject to the conditions herein after set forth, said Petitioner, OCCIDENTAL PERMIAN, LTD., is hereby granted permission and authority to lay, construct, operate and maintain pipelines across certain county roads at the locations set forth in Exhibits "A" and "B" attached to the application of Petitioner herein, which Exhibits "A" and "B" and application are hereby made a part of this order as fully as if set out in length herein provided.

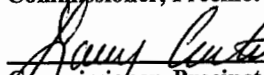
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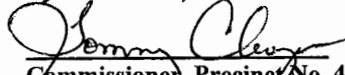

County Judge

4-16-2018
Date


Commissioner, Precinct No. 1


Commissioner, Precinct No. 3


Commissioner, Precinct No. 2


Commissioner, Precinct No. 4

Motion by Commissioner Barnett, seconded by Commissioner Carter, 4 Votes Yes, 0 Votes No, that Commissioners' Court grant permission and authority to Occidental Permian, LTD., to lay, construct, operate and maintain 1-2" FG pipeline on America Road, for transporting Produce Water under and across certain county roads, situated in Precinct No. 3, as set forth in the below recorded Petition, Exhibit and Order of the Court.

PETITION, EXHIBIT AND ORDER OF THE COURT

BEFORE THE HONORABLE BOARD OF COUNTY COMMISSIONERS
HOCKLEY COUNTY, TEXAS

IN THE MATTER OF THE APPLICATION OF OCCIDENTIAL PERMIAN LTD., FOR
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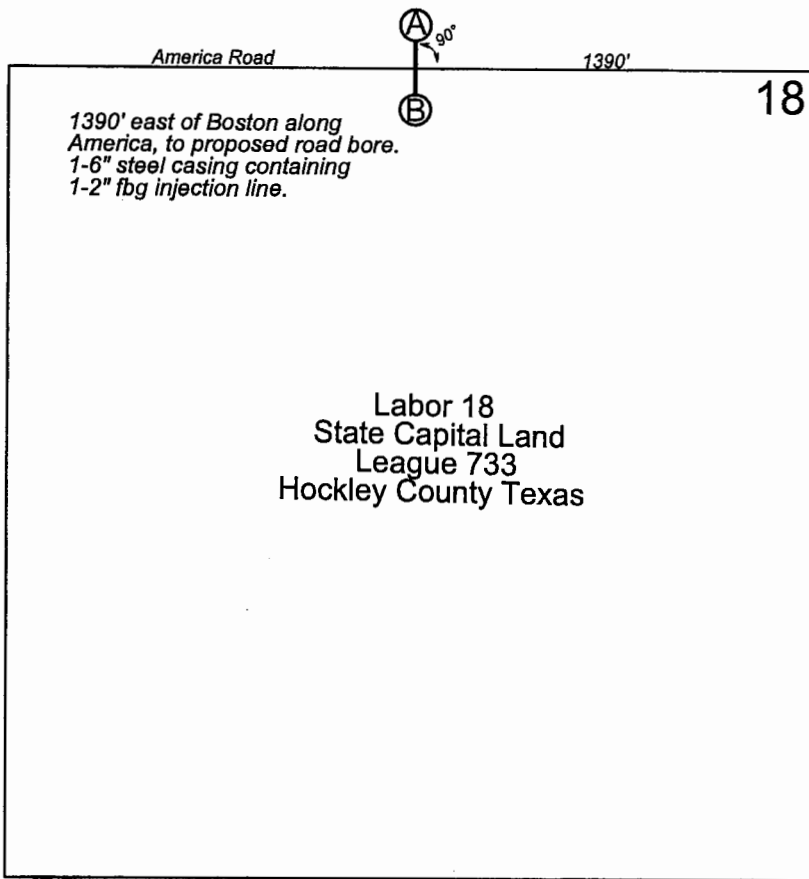
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DATED this 3 day of April, ~~2007~~ 2018

BY Matt Swain

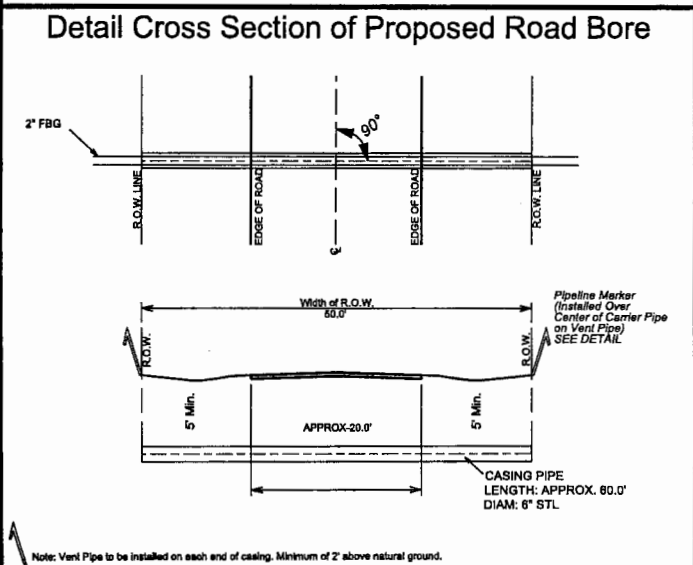
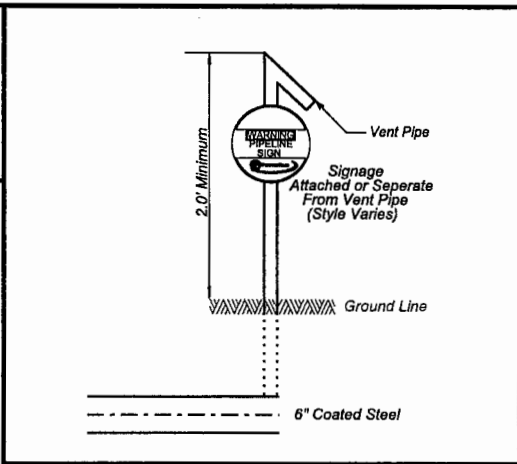
* using existing bore

Matt Swain



Note: Plat is for information only and not to scale.

	Latitude	Longitude
Ⓐ	33.616680N	102.389435W
Ⓑ	33.616541N	102.389445W



OXY Occidental Petroleum Corporation

**ROAD BORE DETAILS IN
LABOR 18, STATE CAPITAL LAND
LEAGUE 733, HOCKLEY CO. TEXAS**

Drawn By: Brent Sawyer Date: 3-28-18

BEFORE THE HONORABLE BOARD OF COUNTY COMMISSIONERS
HOCKLEY COUNTY, TEXAS

IN THE MATTER OF THE APPLICATION OF OCCIDENTAL PERMIAN, LTD. FOR
AUTHORITY TO USE A PART OF THE PUBLIC ROADS OF HOCKLEY COUNTY, TEXAS

ORDER

This cause coming on to be upon the petition of OCCIDENTAL PERMIAN, LTD., hereinafter referred to as "Petitioner". The Board finds that in order that Petitioner may carry out its corporate objects and powers, it is necessary for it to lay, construct, operate and maintain pipelines across certain county roads situated in Hockley County, Texas, as set forth in the Petitioner's application filed herein.

THEREFORE, IT IS HEREBY ORDERED that, subject to the conditions herein after set forth, said Petitioner, OCCIDENTAL PERMIAN, LTD., is hereby granted permission and authority to lay, construct, operate and maintain pipelines across certain county roads at the locations set forth in Exhibits "A" and "B" attached to the application of Petitioner herein, which Exhibits "A" and "B" and application are hereby made a part of this order as fully as if set out in length herein provided.

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7. Petitioner agrees that if at any time the County of Hockley deems it necessary that these crossings be encased in accordance with the then existing State Highway specifications, Petitioner agrees to do so at its own expense.

Shirley Baldrige
County Judge

Quincy Threlkeld
Commissioner, Precinct No. 1

Quincy Curtis
Commissioner, Precinct No. 2

4-16-2018
Date

J. L. Barnett
Commissioner, Precinct No. 3

Sammy Cherry
Commissioner, Precinct No. 4

Motion by Commissioner Thrash, seconded by Commissioner Clevenger, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the Project Agreement between Anthony Mechanical Services and Hockley County for Building Environmental Systems in the Hockley County Courthouse through TIPS-USA, as per Project Agreement recorded below.



April 12, 2018

Hockley County
Attn: Sharla Baldrige
802 Houston St., Ste. 101
Levelland, Texas 79336

RE: Awarded Vendor: Anthony Mechanical Services, Inc.
 Contract #170303: HVAC (JOC)
 Award Date: May 26, 2017 effective through May 22, 2020

JOB – Hockley County Courthouse and Annex

TO WHOM IT MAY CONCERN:

The Interlocal Purchasing System (TIPS) verifies that **Anthony Mechanical Services** is an Awarded Vendor for The Interlocal Purchasing System (TIPS) through the HVAC (JOC) and is authorized to perform work under **Contract #170303**.

With specific respect to the quote from Anthony Mechanical Services for the Hockley County Courthouse and Annex Project dated 03/22/2018, in the amount of \$739,088.00, has been reviewed by TIPS and found to be within the parameters of the awarded contract listed above.

If you have any questions, you may reach me at 903-243-4759 or by email to david.mabe@tips-usa.com.

Sincerely,

David Mabe

David Mabe
Vice-President of Construction

PROJECT AGREEMENT FOR BUILDING ENVIRONMENTAL SYSTEMS

Proposal Date	Proposal Number	Agreement No.
03/22/2018	HOCKLEY COUNTY	

BY AND BETWEEN:

ANTHONY MECHANICAL SERVICES INC.
525 E 40TH ST.
LUBBOCK, TEXAS 79404

AND

HOCKLEY COUNTY COURTHOUSE
SUITE 103
LEVELAND TEXAS 79336

hereinafter CONTRACTOR

hereinafter CUSTOMER

**SERVICES WILL BE PROVIDED AT THE FOLLOWING LOCATION(S):
COURTHOUSE AND ANNEX**

Install one complete Dalkin VRV system in Courthouse and Annex. All labor, refrigerant piping, refrigerant, insulation, equipment, electrical, roofing and factory start up included in proposal. 10 year factory warranty on Dalkin compressor/parts. One year parts and labor warranty on installation of refrigerant piping, Dalkin equipment and electrical. All existing piping, conduit, wiring and equipment to remain in place. No demolition included.

TIPS #170303
Cost: \$739,088.00

Attached are the piping, wiring and equipment list.

As a condition of performance, payments are to be made on a progress basis. Invoice payment must be made within (10) days of receipt. Any alteration or deviation from the above proposal involving extra cost of material or labor will become an extra charge over the sum stated above. This proposal will become a binding Agreement only after acceptance by Customer and approved by an officer of Contractor as evidenced by their signatures below. This agreement sets forth all of the terms and conditions binding upon the parties hereto; and no person has authority to make any claim, representation, promise or condition on behalf of Contractor which is not expressed herein.

CONTRACTOR

CUSTOMER

Joe Caldwell
Signature (Authorized Representative) JOE CALDWELL

Sharla Baldrige
Signature (Authorized Representative)

Approved For Contractor

Joe Caldwell
Signature

Sharla Baldrige
Name (Print/Type)

Anthony Mechanical Services
Name & Title

Hockley County Judge
Title

Service Manager 5/18/18
Date

4-16-2018
Date

Confidential and Proprietary. No Unauthorized Reproduction or Use.



Hockley County Courthouse

Project Report

Report details

Produced on: 4/3/2018

Application version: 2018.3.26.4

Database version: V4.1

Number of pages: 7

Project details

Project name: Hockley County Courthouse - Final

Reference:

Client Name:

Revision: 1

Selection parameters of the indoor units can be found in the Engineering Data Books

Selection parameters of the outdoor units can be found in the Engineering Data Books

Only the data published in the data book are correct. This program uses close approximations of these data.

The VRV Selection application is property of Daikin Europe N.V. Daikin Europe N.V. cannot be held liable for any inaccuracy, reliability of the outcome of the VRV Selection application.

1



Material list

Model	Quantity	Description
REYQ336TATJU	1	VRV-IV TA (208-230V)
REYQ168TATJU	1	VRV-IV TA (208-230V)
RXYQ144TATJU	1	VRV-IV TA (208-230V)
BS10Q54TVJ	2	Branch selector unit
BS4Q54TVJ	1	Branch selector unit
BS6Q54TVJ	1	Branch selector unit
BS8Q54TVJ	2	Branch selector unit
FXFQ24TVJU	4	FXFQ_T - Round Flow Sensing Cassette
FXFQ30TVJU	1	FXFQ_T - Round Flow Sensing Cassette
FXFQ36TVJU	1	FXFQ_T - Round Flow Sensing Cassette
FXFQ48TVJU	2	FXFQ_T - Round Flow Sensing Cassette
FXZQ05TAVJU	5	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ07TAVJU	2	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ09TAVJU	10	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ12TAVJU	6	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ15TAVJU	9	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ18TAVJU	7	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
KHRP25M73TU9	1	Refnet branch piping kit
KHRP25M72TU9	3	Refnet branch piping kit
KHRP26A22T9	5	Refnet branch piping kit
KHRP26M72TU9	1	Refnet branch piping kit
KHRP26A33T9	1	Refnet branch piping kit
BHFP26P100U	1	Condensing Unit Multi Connection Piping Kit - VRVIV HR
DACA-PCWGRAY-1	3	Control Wire - Plenum Rated - Gray
VRV4HGL-K1	4	VRV IV Hail Guard Kit (Large)
BRC1E73	42	Navigation Remote Controller
BYFQ60C3W1W	39	Decoration panel - VISTA white
BYCQ125B-W1	8	Standard Decoration Panel
KHFP26A100C	7	Branch Selector Closed Pipe Kit
BRYQ60A2W	2	Sensor kit (white)
	SOFT	HARD
Piping 1/4"	1,164.0ft	0.0
Piping 3/8"	489.0ft	41.0
Piping 1/2"	1,164.0ft	219.0
Piping 5/8"	189.0ft	99.0
Piping 3/4"	0.0ft	215.0
Piping 7/8"	0.0ft	41.0
Piping 1 3/8"	0.0ft	26.0
Piping 1 1/8"	0.0ft	477.0



Indoor unit details

Table of abbreviations

Abbreviation	Description
Name	Logical name of the device
FCU	Device model name
Tmp C	Indoor conditions in cooling
Rq TC	Required total cooling capacity
Rv TC	Revised total cooling capacity (asked from outdoor)
Max TC	Available total cooling capacity
Rq SC	Required sensible cooling capacity
Tevap	Evaporating temperature of indoor unit coil
Tdis C	Indoor unit discharge air temperature in cooling
Max SC	Available sensible cooling capacity
Tmp H	Indoor temperature in heating
Rq HC	Required heating capacity
Max HC	Available heating capacity
Tdis H	Indoor unit discharge air temperature in heating
Sound	Sound pressure level low and high
PS	Power supply (voltage and phases)
MCA	Minimum Circuit Amps
MOP	Maximum Overcurrent Protection
WxHxD	WidthxHeightxD
Weight	Weight of the device
Min coil	Minimum coil volume
Max coil	Maximum coil volume
Air Flow Rate	Air Flow Rate



CU-1/2 - REYQ336TATJU = REYQ168TATJU + REYQ168TATJU

Capacity data at conditions and connection ratio (122) as entered

Name	FCU	Cooling							Heating			
		Tmp C	Rq TC	Max TC	Rq SC	Tevap	Tdis C	Max SC	Tmp H	Rq HC	Max HC	Tdis H
		°F (DBT/WB T)	BTU/h	BTU/h	BTU/h	°F	°F	BTU/h	°F	BTU/h	BTU/h	°F
122	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
123	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
128	FXZQ05TAVJU	75.0/62.5	3,200	4,946	n/a	42.8	61.0	4,393	70.0	n/a	6,483	89.7
127	FXZQ15TAVJU	80.0/67.0	7,200	15,031	n/a	42.8	55.6	10,649	70.0	n/a	17,057	108.2
121A	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
121B	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
121C	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
131	FXZQ09TAVJU	75.0/62.5	8,015	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
132	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
133	FXFQ24TVJU	75.0/62.5	17,200	20,233	n/a	42.8	53.8	17,273	70.0	n/a	26,989	101.6
135	FXZQ12TAVJU	75.0/62.5	8,600	10,232	n/a	42.8	56.1	7,083	70.0	n/a	13,642	105.2
141	FXZQ18TAVJU	75.0/62.5	15,178	15,178	n/a	42.8	53.7	11,472	70.0	n/a	20,121	105.9
139	FXZQ05TAVJU	75.0/62.5	3,200	4,946	n/a	42.8	61.0	4,393	70.0	n/a	6,483	89.7
144	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
145	FXZQ18TAVJU	75.0/62.5	14,000	15,178	n/a	42.8	53.7	11,472	70.0	n/a	20,121	105.9
147	FXFQ24TVJU	75.0/62.5	14,000	20,233	n/a	42.8	53.8	17,273	70.0	n/a	26,989	101.6
204	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
206	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
203A	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
203B	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
207	FXZQ07TAVJU	80.0/67.0	5,966	7,516	n/a	42.8	63.9	5,327	70.0	n/a	8,527	95.2
208A	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
208B	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
202	FXZQ18TAVJU	75.0/62.5	15,170	15,178	n/a	42.8	53.7	11,472	70.0	n/a	20,121	105.9
209	FXZQ05TAVJU	80.0/67.0	3,120	5,810	n/a	42.8	65.6	4,636	70.0	n/a	6,483	89.6
213A	FXZQ05TAVJU	75.0/62.5	3,200	4,946	n/a	42.8	61.0	4,393	70.0	n/a	6,483	89.7
213B	FXZQ05TAVJU	75.0/62.5	3,200	4,946	n/a	42.8	61.0	4,393	70.0	n/a	6,483	89.7
213/214	FXFQ30TVJU	75.0/62.5	15,800	25,266	n/a	42.8	58.4	19,458	70.0	n/a	33,999	97.8
215	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
217	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
218A	FXZQ12TAVJU	75.0/62.5	8,538	10,232	n/a	42.8	56.1	7,083	70.0	n/a	13,642	105.2
218B	FXZQ12TAVJU	75.0/62.5	8,538	10,232	n/a	42.8	56.1	7,083	70.0	n/a	13,642	105.2
			297,125							n/a		



Name	Room	Sound	PS	MCA	MOP	WxHxD	Weight
		dBA		A		inch	lbs
122		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
123		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
128		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
127		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
121A		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
121B		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
121C		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
131		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
132		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
133		28 - 36	230V 1ph	0.7	15 A	33.1 x 9.7 x 33.1	50.7
135		26 - 34	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
141		33 - 43	230V 1ph	0.6	15A	22.6 x 10.2 x 22.6	47.0
139		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
144		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
145		33 - 43	230V 1ph	0.6	15A	22.6 x 10.2 x 22.6	47.0
147		28 - 36	230V 1ph	0.7	15 A	33.1 x 9.7 x 33.1	50.7
204		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
206		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
203A		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
203B		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
207		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
208A		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
208B		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
202		33 - 43	230V 1ph	0.6	15A	22.6 x 10.2 x 22.6	47.0
209		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
213A		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
213B		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
213/214		32 - 44	230V 1ph	1.3	15 A	33.1 x 11.3 x 33.1	57.3
215		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
217		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
218A		26 - 34	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
218B		26 - 34	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5



CU-3 - REYQ168TATJU

Capacity data at conditions and connection ratio (105) as entered

Name	FCU	Cooling							Heating			
		Tmp C	Rq TC	Max TC	Rq SC	Tevap	Tdis C	Max SC	Tmp H	Rq HC	Max HC	Tdis H
		°F (DBT/WBT)	BTU/h	BTU/h	BTU/h	°F	°F	BTU/h	°F	BTU/h	BTU/h	°F
404A	FXZQ12TAVJU	75.0/62.5	10,230	10,232	n/a	42.8	56.1	7,083	70.0	n/a	13,642	105.2
404B	FXZQ12TAVJU	75.0/62.5	10,230	10,232	n/a	42.8	56.1	7,083	70.0	n/a	13,642	105.2
303	FXZQ18TAVJU	75.0/62.5	15,170	15,178	n/a	42.8	53.7	11,472	70.0	n/a	20,121	105.9
304	FXZQ18TAVJU	75.0/62.5	15,170	15,178	n/a	42.8	53.7	11,472	70.0	n/a	20,121	105.9
306	FXZQ18TAVJU	75.0/62.5	15,170	15,178	n/a	42.8	53.7	11,472	70.0	n/a	20,121	105.9
310	FXZQ07TAVJU	75.0/62.5	5,737	6,481	n/a	42.8	58.8	5,221	70.0	n/a	8,527	95.3
311	FXZQ12TAVJU	75.0/62.5	8,262	10,232	n/a	42.8	56.1	7,083	70.0	n/a	13,642	105.2
314	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	70.0	n/a	10,574	100.4
318	FXZQ18TAVJU	75.0/62.5	15,000	15,178	n/a	42.8	53.7	11,472	70.0	n/a	20,121	105.9
302	FXZQ15TAVJU	75.0/62.5	12,200	12,790	n/a	42.8	52.8	9,534	70.0	n/a	17,057	108.4
305	FXFQ36TVJU	75.0/62.5	30,250	30,316	n/a	42.8	55.1	24,428	70.0	n/a	39,989	101.3
			144,619							n/a		

Name	Room	Sound	PS	MCA	MOP	WxHxD	Weight
		dBA		A			
404A		26 - 34	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
404B		26 - 34	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
303		33 - 43	230V 1ph	0.6	15A	22.6 x 10.2 x 22.6	47.0
304		33 - 43	230V 1ph	0.6	15A	22.6 x 10.2 x 22.6	47.0
306		33 - 43	230V 1ph	0.6	15A	22.6 x 10.2 x 22.6	47.0
310		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
311		26 - 34	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
314		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
318		33 - 43	230V 1ph	0.6	15A	22.6 x 10.2 x 22.6	47.0
302		28 - 37	230V 1ph	0.4	15A	22.6 x 10.2 x 22.6	42.5
305		32 - 44	230V 1ph	1.5	15 A	33.1 x 11.3 x 33.1	57.3

CU-Courtroom - RXYQ144TATJU

Capacity data at conditions and connection ratio (100) as entered

Name	FCU	Cooling							Heating			
		Tmp C	Rq TC	Max TC	Rq SC	Tevap	Tdis C	Max SC	Tmp H	Rq HC	Max HC	Tdis H
		°F (DBT/WBT)	BTU/h	BTU/h	BTU/h	°F	°F	BTU/h	°F	BTU/h	BTU/h	°F
320A	FXFQ48TVJU	80.0/67.0	48,000	48,011	n/a	42.8	53.9	34,184	70.0	n/a	53,978	110.2
320B	FXFQ48TVJU	80.0/67.0	48,000	48,011	n/a	42.8	53.9	34,184	70.0	n/a	53,978	110.2
320C	FXFQ24TVJU	80.0/67.0	23,900	23,989	n/a	42.8	56.7	19,410	70.0	n/a	26,989	101.5
320D	FXFQ24TVJU	80.0/67.0	23,900	23,989	n/a	42.8	56.7	19,410	70.0	n/a	26,989	101.5
			143,800							n/a		

Name	Room	Sound	PS	MCA	MOP	WxHxD	Weight
		dBA		A			
320A		35 - 45	230V 1ph	1.8	15 A	33.1 x 11.3 x 33.1	57.3
320B		35 - 45	230V 1ph	1.8	15 A	33.1 x 11.3 x 33.1	57.3
320C		28 - 36	230V 1ph	0.7	15 A	33.1 x 9.7 x 33.1	50.7
320D		28 - 36	230V 1ph	0.7	15 A	33.1 x 9.7 x 33.1	50.7



Outdoor unit details

Table of abbreviations

Abbreviation	Description
Name	Logical name of the device
Model	Device model name
CR	Connection ratio
Tmp C	Outdoor conditions in cooling
WFR per module	Water flow per outdoor unit module
CC	Available cooling capacity
Rq CC	Required cooling capacity
PIC	Power input in cooling mode
InC	Water inlet temperature in cooling mode
OutC	Water outlet temperature in cooling mode
Tmp H	Outdoor conditions in heating (dry bulb temp. / RH)
HC	Available heating capacity (integrated heating capacity)
Rq HC	Required heating capacity
PIH	Power input in heating mode
InH	Water inlet temperature in heating mode
OutH	Water outlet temperature in heating mode
Piping	Largest distance from indoor unit to outdoor unit
Bse Refr	Standard factory refrigerant charge (16.4ft actual piping length) excluding extra refrigerant charge. For calculation of extra refrigerant charge refer to the databook
Ex Refr	Extra refrigerant charge
PS	Power supply (voltage and phases)
MCA	Minimum Circuit Amps
MOP	Maximum Overcurrent Protection
RunAmps	Running Amps
St curr	Starting current
WxHxD	WidthxHeightxD
Weight	Weight of the device
EER	EER value at nominal condition
IEER	IEER value at nominal condition
COP 47°F	COP value at nominal condition and at ambient temperature of 47°F
COP 17°F	COP value at nominal condition and at ambient temperature of 17°F



Outdoor details

Name	Model	CR	Cooling			Heating			Piping
			Tmp C	CC	Rq CC	Tmp H	HC	Rq HC	
			%	°F	BTU/h	°F (DBT/WBT)	BTU/h	BTU/h	
CU-1/2	REYQ336TATJU	122.0	100.0	312,637	310,741	16.0/16.0	255,427	105,034	197.1
CU-3	REYQ168TATJU	104.8	100.0	145,375	144,619	16.0/14.0	122,410	0	166.4
CU-Courtroom	RXYQ144TATJU	100.0	100.0	138,737	138,048	16.0/14.0	104,632	0	143.3

Name	Model	PS	MCA	MOP	RunAmps	St curr	WxHxD inch	Weight lbs
			A	A	A	A		
CU-1/2	REYQ336TATJU	208V - 230V 3ph						
	- REYQ168TATJU		61.9	70.0	41.8	0.0	48.9 x 66.7 x 30.2	780.4
	- REYQ168TATJU		61.9	70.0	41.8	0.0	48.9 x 66.7 x 30.2	780.4
BS 1.E	BS8Q54TVJ	230V 1ph	0.8	15.0	0.0	0.0	22.8 x 11.7 x 18.9	72.8
BS 1.W	BS8Q54TVJ	230V 1ph	0.8	15.0	0.0	0.0	22.8 x 11.7 x 18.9	72.8
BS 2.W	BS6Q54TVJ	230V 1ph	0.6	15.0	0.0	0.0	22.8 x 11.7 x 18.9	68.3
BS 2.E	BS10Q54TVJ	230V 1ph	1.0	15.0	0.0	0.0	32.3 x 11.7 x 18.9	101.4
CU-3	REYQ168TATJU	208V - 230V 3ph	61.9	70.0	41.8	0.0	48.9 x 66.7 x 30.2	780.4
BS 4	BS4Q54TVJ	230V 1ph	0.4	15.0	0.0	0.0	14.6 x 11.7 x 18.9	48.5
BS 3	BS10Q54TVJ	230V 1ph	1.0	15.0	0.0	0.0	32.3 x 11.7 x 18.9	101.4
CU-Courtroom	RXYQ144TATJU	208V - 230V 3ph	55.1	60.0	33.4	0.0	48.9 x 66.7 x 30.2	694.5

Name	AHRI Std 1230 Ducted					AHRI Std 1230 Non-Ducted				
	EER	IEER	COP 47°F	COP 17°F	SCHE	EER	IEER	COP 47°F	COP 17°F	SCHE
CU-1/2	9.6	17.4	3.2	2.05	20.6	10.7	19	3.53	2.18	23.5
CU-3	11.2	20.7	3.21	2.09	24.8	11.6	22	3.7	2.22	26.6
CU-Courtroom	11.5	22.6	3.34	2.2		12.3	24.8	3.67	2.33	

Refrigerant information

Name	Model	Refrigerant type	GWP	Base charge lbs	Extra charge lbs	TCO2 equivalent
CU-1/2	REYQ336TATJU	R410A	2087.5	51.6	73.0	118
CU-3	REYQ168TATJU	R410A	2087.5	25.8	27.1	50.1
CU-Courtroom	RXYQ144TATJU	R410A	2087.5	18.1	22.2	38.1

The system(s) contain fluorinated greenhouse gases.

The extra charge is calculated based on the pipe lengths specified. This may differ from the actual pipe lengths on site and therefore also from the real extra charge and the real TCO2 equivalent.

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CU-1/2 - REYQ336TATJU = REYQ168TATJU + REYQ168TATJU

Model	Quantity	Description
REYQ336TATJU	1	VRV-IV TA (208-230V)
BS8Q54TVJ	2	Branch selector unit
BS6Q54TVJ	1	Branch selector unit
BS10Q54TVJ	1	Branch selector unit
FXZQ09TAVJU	9	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ15TAVJU	8	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ05TAVJU	5	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXFQ24TVJU	2	FXFQ_T - Round Flow Sensing Cassette
FXZQ12TAVJU	3	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ18TAVJU	3	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ07TAVJU	1	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXFQ30TVJU	1	FXFQ_T - Round Flow Sensing Cassette
KHRP25M73TU9	1	Refnet branch piping kit
KHRP25M72TU9	2	Refnet branch piping kit
KHRP26A22T9	4	Refnet branch piping kit
BHFP26P100U	1	Condensing Unit Multi Connection Piping Kit - VRVIV HR
DACA-PCWGRAY-1	1	Control Wire - Plenum Rated - Gray
VRV4HGL-K1	2	VRV IV Hail Guard Kit (Large)
BRC1E73	28	Navigation Remote Controller
BYFQ60C3W1W	29	Decoration panel - VISTA white
BYCQ125B-W1	3	Standard Decoration Panel
KHFP26A100C	4	Branch Selector Closed Pipe Kit
BRYQ60A2W	2	Sensor kit (white)

CU-3 - REYQ168TATJU

Model	Quantity	Description
REYQ168TATJU	1	VRV-IV TA (208-230V)
BS4Q54TVJ	1	Branch selector unit
BS10Q54TVJ	1	Branch selector unit
FXZQ12TAVJU	3	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ18TAVJU	4	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ07TAVJU	1	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ09TAVJU	1	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXZQ15TAVJU	1	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXFQ36TVJU	1	FXFQ_T - Round Flow Sensing Cassette
KHRP25M72TU9	1	Refnet branch piping kit
DACA-PCWGRAY-1	1	Control Wire - Plenum Rated - Gray
VRV4HGL-K1	1	VRV IV Hail Guard Kit (Large)
KHFP26A100C	3	Branch Selector Closed Pipe Kit
BYFQ60C3W1W	10	Decoration panel - VISTA white
BRC1E73	11	Navigation Remote Controller
BYCQ125B-W1	1	Standard Decoration Panel



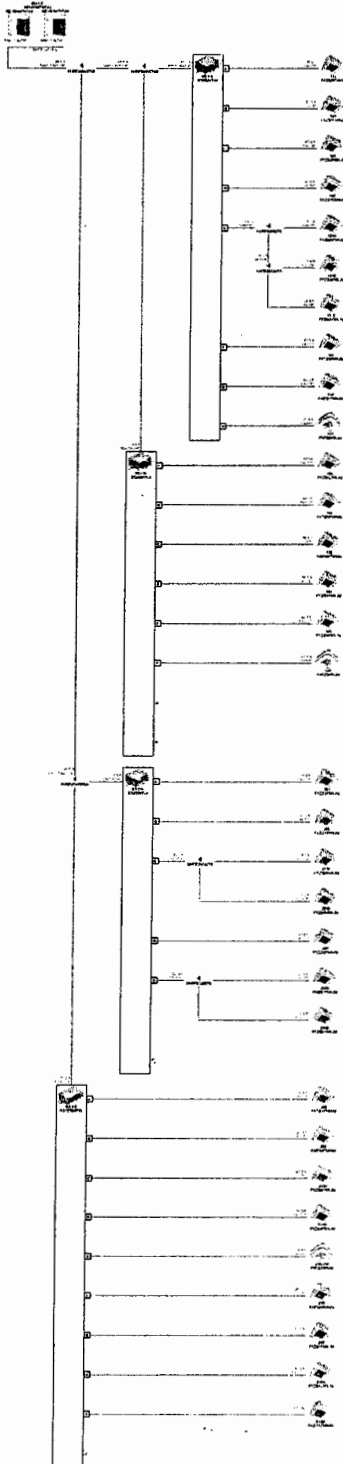
CU-Courtroom - RXYQ144TATJU

Model	Quantity	Description
RXYQ144TATJU	1	VRV-IV TA (208-230V)
FXFQ48TVJU	2	FXFQ_T - Round Flow Sensing Cassette
FXFQ24TVJU	2	FXFQ_T - Round Flow Sensing Cassette
KHRP26M72TU9	1	Refnet branch piping kit
KHRP26A33T9	1	Refnet branch piping kit
KHRP26A22T9	1	Refnet branch piping kit
VRV4HGL-K1	1	VRV IV Hail Guard Kit (Large)
DACA-PCWGRAY-1	1	Control Wire - Plenum Rated - Gray
BRC1E73	3	Navigation Remote Controller
BYCQ125B-W1	4	Standard Decoration Panel



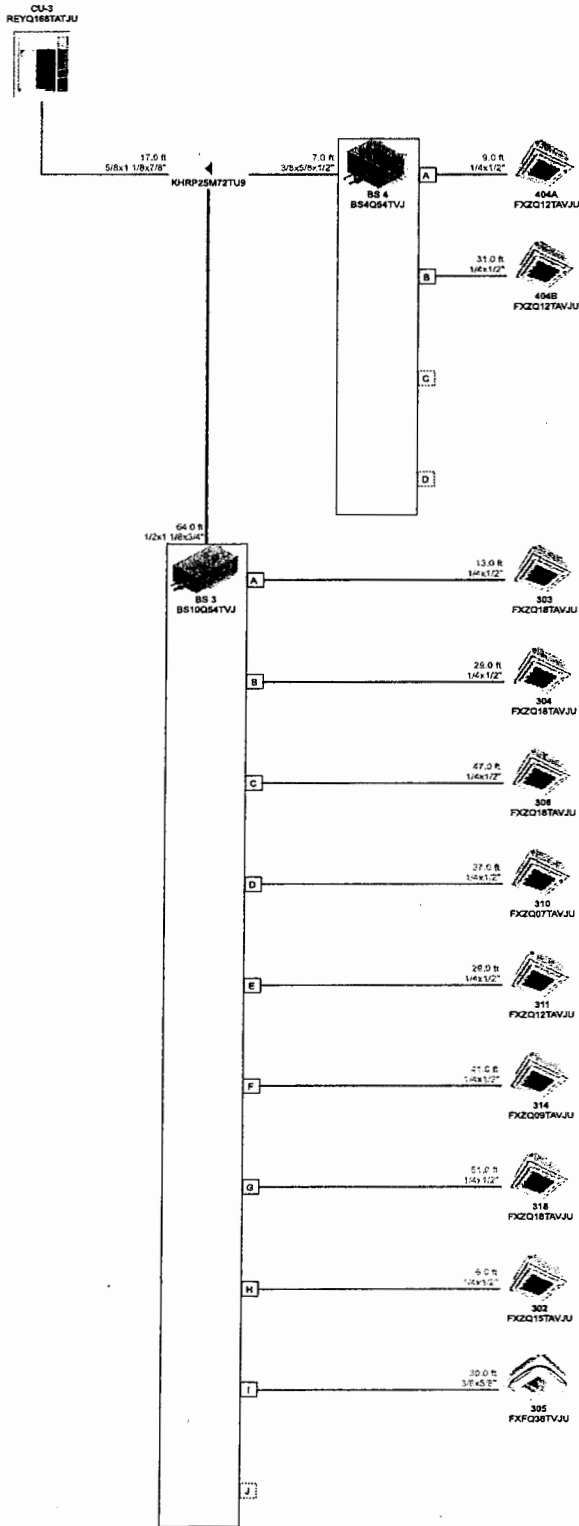
Piping diagrams

Piping CU-1/2





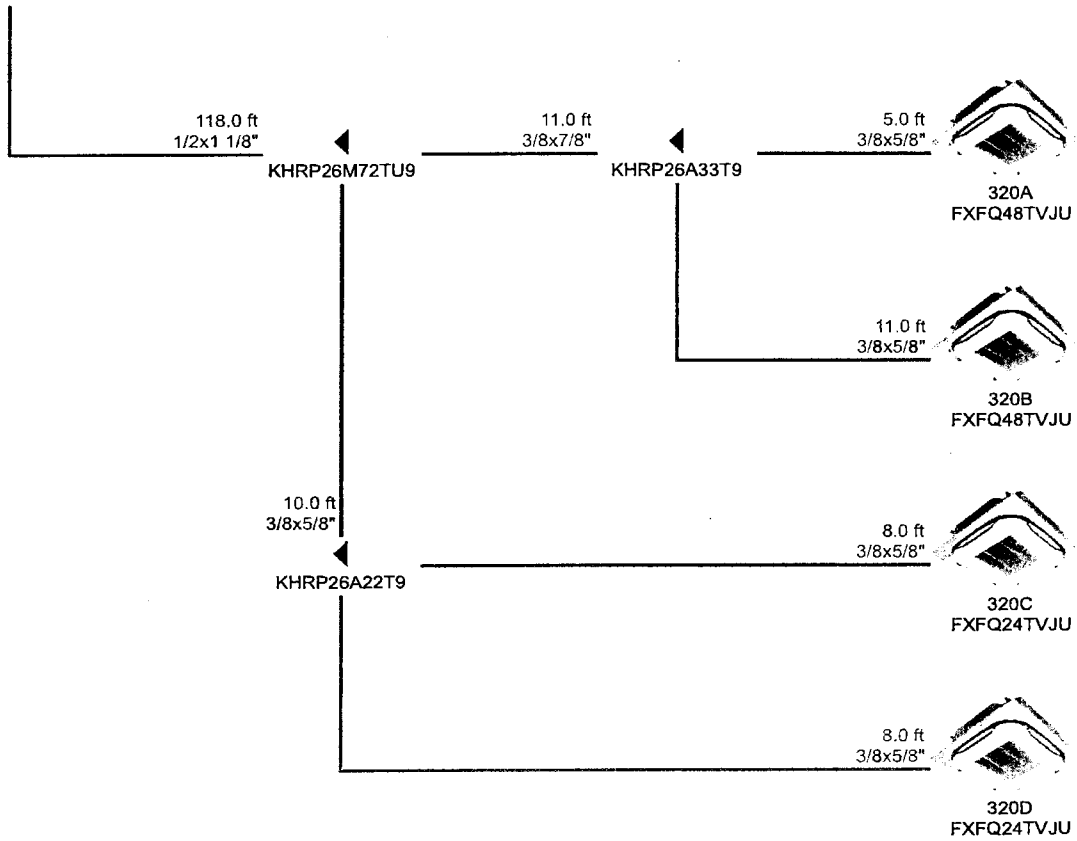
Piping CU-3





Piping CU-Courtroom

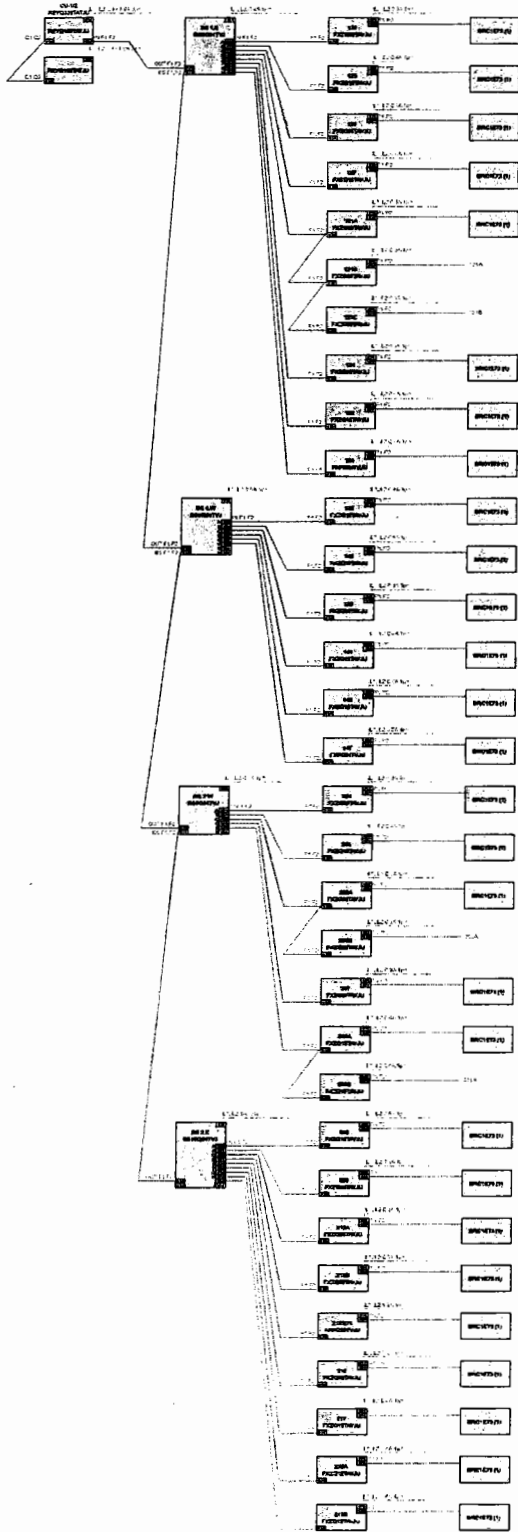
CU-Courtroom
RXYQ144TATJU





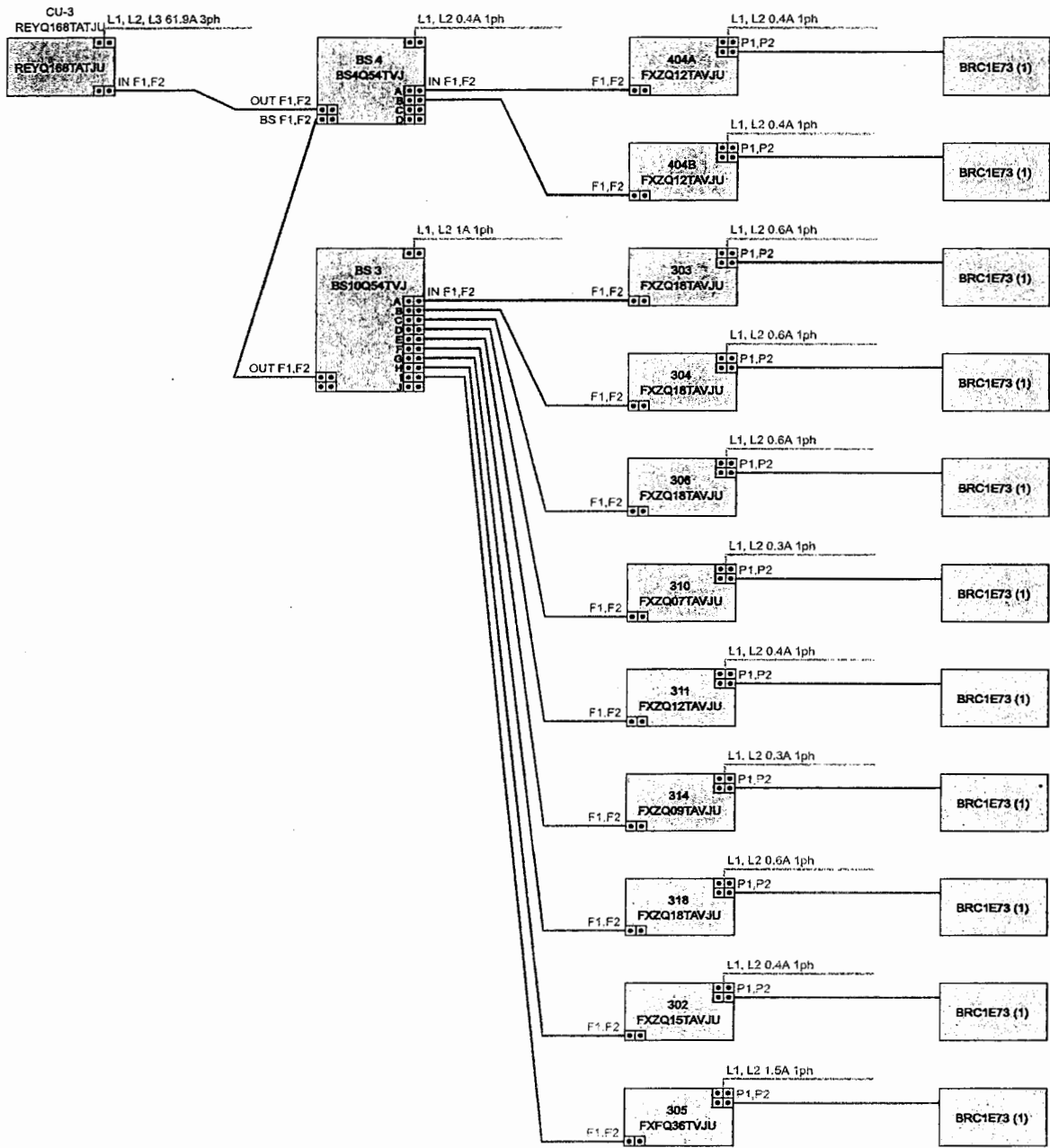
Wiring diagrams

Wiring CU-1/2



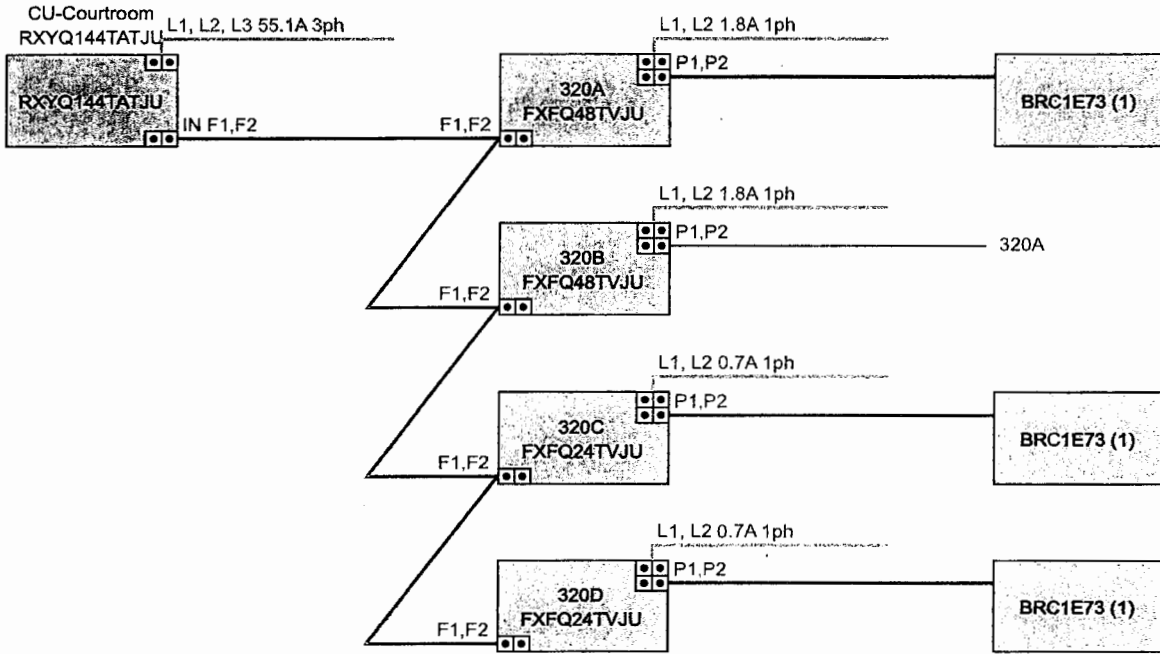


Wiring CU-3





Wiring CU-Courtroom





Hockley County Annex

Project Report

Report details

Produced on: 4/9/2018

Application version: 2018.4.4.1

Database version: V4.1

Number of pages: 7

Project details

Project name: Hockley County Annex - Final

Reference: Design / Build

Client Name:

Revision: 1

Selection parameters of the indoor units can be found in the Engineering Data Books

Selection parameters of the outdoor units can be found in the Engineering Data Books

Only the data published in the data book are correct. This program uses close approximations of these data.



Material list

Model	Quantity	Description
REYQ168TATJU	1	VRV-IV TA (208-230V)
BS12Q54TVJ	1	Branch selector unit
FXZQ07TAVJU	5	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXAQ07PVJU	3	FXAQ - Wall Mounted Unit
FXFQ36TVJU	2	FXFQ_T - Round Flow Sensing Cassette
FXZQ09TAVJU	3	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
KHRP26A22T9	1	Refnet branch piping kit
VRV4HGL-K1	1	VRV IV Hail Guard Kit (Large)
DACA-PCWGRAY-1	1	Control Wire - Plenum Rated - Gray
BRC1E73	12	Navigation Remote Controller
BYFQ60C3W1W	8	Decoration panel - VISTA white
BYCQ125B-W1	2	Standard Decoration Panel
	SOFT	HARD
Piping 1/4"	370.0ft	0.0ft
Piping 3/8"	51.0ft	0.0ft
Piping 1/2"	370.0ft	40.0ft
Piping 5/8"	91.0ft	0.0ft
Piping 7/8"	0.0ft	40.0ft
Piping 1 1/8"	0.0ft	40.0ft



Indoor unit details

Table of abbreviations

Abbreviation	Description
Name	Logical name of the device
FCU	Device model name
Tmp C	Indoor conditions in cooling
Rq TC	Required total cooling capacity
Rv TC	Revised total cooling capacity (asked from outdoor)
Max TC	Available total cooling capacity
Rq SC	Required sensible cooling capacity
Tevap	Evaporating temperature of indoor unit coil
Tdis C	Indoor unit discharge air temperature in cooling
Max SC	Available sensible cooling capacity
Tmp H	Indoor temperature in heating
Rq HC	Required heating capacity
Max HC	Available heating capacity
Tdis H	Indoor unit discharge air temperature in heating
Sound	Sound pressure level low and high
PS	Power supply (voltage and phases)
MCA	Minimum Circuit Amps
MOP	Maximum Overcurrent Protection
WxHxD	WidthxHeightxD
Weight	Weight of the device
Min coil	Minimum coil volume
Max coil	Maximum coil volume
Air Flow Rate	Air Flow Rate



OHP- Annex - REYQ168TATJU

Capacity data at conditions and connection ratio (96) as entered

Name	FCU	Cooling						Heating				
		Tmp C	Rq TC	Max TC	Rq SC	Tevap	Tdis C	Max SC	Tmp H	Rq HC	Max HC	Tdis H
		°F (DBT/WBT)	BTU/h	BTU/h	BTU/h	°F	°F	BTU/h	°F	BTU/h	BTU/h	°F
111	FXZQ07TAVJU	75.0/62.5	5,366	6,481	n/a	42.8	58.8	5,221	72.0	n/a	8,185	96.3
112	FXZQ07TAVJU	75.0/62.5	5,366	6,481	n/a	42.8	58.8	5,221	72.0	n/a	8,185	96.3
115	FXAQ07PVJU	75.0/62.5	3,200	6,300	n/a	42.8	54.5	5,585	72.0	n/a	8,100	100.4
116	FXZQ07TAVJU	75.0/62.5	5,000	6,481	n/a	42.8	58.8	5,221	72.0	n/a	8,185	96.3
117	FXZQ07TAVJU	75.0/62.5	5,000	6,481	n/a	42.8	58.8	5,221	72.0	n/a	8,185	96.3
104B	FXFQ36TVJU	75.0/62.5	30,000	30,316	n/a	42.8	55.1	24,428	72.0	n/a	38,520	102.1
102A	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	72.0	n/a	10,228	101.4
102B	FXZQ09TAVJU	75.0/62.5	7,200	8,015	n/a	42.8	57.4	5,910	72.0	n/a	10,228	101.4
104A	FXFQ36TVJU	75.0/62.5	30,000	30,316	n/a	42.8	55.1	24,428	72.0	n/a	38,520	102.1
105	FXAQ07PVJU	75.0/62.5	6,250	6,300	n/a	42.8	54.5	5,585	72.0	n/a	8,100	100.4
106	FXZQ09TAVJU	75.0/62.5	7,750	8,015	n/a	42.8	57.4	5,910	72.0	n/a	10,228	101.4
107	FXAQ07PVJU	75.0/62.5	2,000	6,300	n/a	42.8	54.5	5,585	72.0	n/a	8,100	100.4
110	FXZQ07TAVJU	75.0/62.5	5,366	6,481	n/a	42.8	58.8	5,221	72.0	n/a	8,185	96.3
			119,698							n/a		

Name	Room	Sound	PS	MCA	MOP	WxHxD	Weight
		dBA		A		inch	lbs
111		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
112		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
115		29 - 35	230V 1ph	0.3	15A	31.3 x 11.4 x 9.3	26.5
116		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
117		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
104B		32 - 44	230V 1ph	1.5	15 A	33.1 x 11.3 x 33.1	57.3
102A		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
102B		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
104A		32 - 44	230V 1ph	1.5	15 A	33.1 x 11.3 x 33.1	57.3
105		29 - 35	230V 1ph	0.3	15A	31.3 x 11.4 x 9.3	26.5
106		30 - 33	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3
107		29 - 35	230V 1ph	0.3	15A	31.3 x 11.4 x 9.3	26.5
110		26 - 32	230V 1ph	0.3	15A	22.6 x 10.2 x 22.6	40.3

Remarks

Outdoor vs. indoor position

Outdoor unit placed at the same level as the indoor units.



Outdoor unit details

Table of abbreviations

Abbreviation	Description
Name	Logical name of the device
Model	Device model name
CR	Connection ratio
Tmp C	Outdoor conditions in cooling
WFR per module	Water flow per outdoor unit module
CC	Available cooling capacity
Rq CC	Required cooling capacity
PIC	Power input in cooling mode
InC	Water inlet temperature in cooling mode
OutC	Water outlet temperature in cooling mode
Tmp H	Outdoor conditions in heating (dry bulb temp. / RH)
HC	Available heating capacity (integrated heating capacity)
Rq HC	Required heating capacity
PIH	Power input in heating mode
InH	Water inlet temperature in heating mode
OutH	Water outlet temperature in heating mode
Piping	Largest distance from indoor unit to outdoor unit
Bse Refr	Standard factory refrigerant charge (16.4ft actual piping length) excluding extra refrigerant charge. For calculation of extra refrigerant charge refer to the databook
Ex Refr	Extra refrigerant charge
PS	Power supply (voltage and phases)
MCA	Minimum Circuit Amps
MOP	Maximum Overcurrent Protection
RunAmps	Running Amps
St curr	Starting current
WxHxD	WidthxHeightxD
Weight	Weight of the device
EER	EER value at nominal condition
IEER	IEER value at nominal condition
COP 47°F	COP value at nominal condition and at ambient temperature of 47°F
COP 17°F	COP value at nominal condition and at ambient temperature of 17°F



Outdoor details

Name	Model	CR	Cooling			Heating			Piping
			Tmp C	CC	Rq CC	Tmp H	HC	Rq HC	
			%	°F	BTU/h	BTU/h	°F (DBT/WBT)	BTU/h	
OHP- Annex	REYQ168TATJU	95.5	100.0	136,850	119,698	14.0/14.0	123,037	0	131.4

Name	Model	PS	MCA	MOP	RunAmps	St curr	WxHxD	Weight
			A	A	A	A	inch	lbs
OHP- Annex	REYQ168TATJU	208V - 230V 3ph	61.9	70.0	41.8	0.0	48.9 x 66.7 x 30.2	780.4
BS 1	BS12Q54TVJ	230V 1ph	1.2	15.0	0.0	0.0	32.3 x 11.7 x 18.9	105.8

Name	AHRI Std 1230 Ducted					AHRI Std 1230 Non-Ducted				
	EER	IEER	COP 47°F	COP 17°F	SCHE	EER	IEER	COP 47°F	COP 17°F	SCHE
OHP- Annex	11.2	20.7	3.21	2.09	24.8	11.6	22	3.7	2.22	26.6

Refrigerant information

Name	Model	Refrigerant type	GWP	Base charge lbs	Extra charge lbs	TCO2 equivalent
OHP- Annex	REYQ168TATJU	R410A	2087.5	25.8	26.4	49.5

The system(s) contain fluorinated greenhouse gases.

The extra charge is calculated based on the pipe lengths specified. This may differ from the actual pipe lengths on site and therefore also from the real extra charge and the real TCO2 equivalent.



OHP- Annex - REYQ168TATJU

Model	Quantity	Description
REYQ168TATJU	1	VRV-IV TA (208-230V)
BS12Q54TVJ	1	Branch selector unit
FXZQ07TAVJU	5	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
FXAQ07PVJU	3	FXAQ - Wall Mounted Unit
FXFQ36TVJU	2	FXFQ_T - Round Flow Sensing Cassette
FXZQ09TAVJU	3	FXZQ_TAVJU - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
KHRP26A22T9	1	Refnet branch piping kit
VRV4HGL-K1	1	VRV IV Hail Guard Kit (Large)
DACA-PCWGRAY-1	1	Control Wire - Plenum Rated - Gray
BRC1E73	12	Navigation Remote Controller
BYFQ60C3W1W	8	Decoration panel - VISTA white
BYCQ125B-W1	2	Standard Decoration Panel

Refrigerant information

Refrigerant type	GWP	Base charge lbs	Extra charge lbs	TCO2 equivalent
R410A	2087.5	25.8	26.4*)	49.5

The system(s) contain fluorinated greenhouse gases.

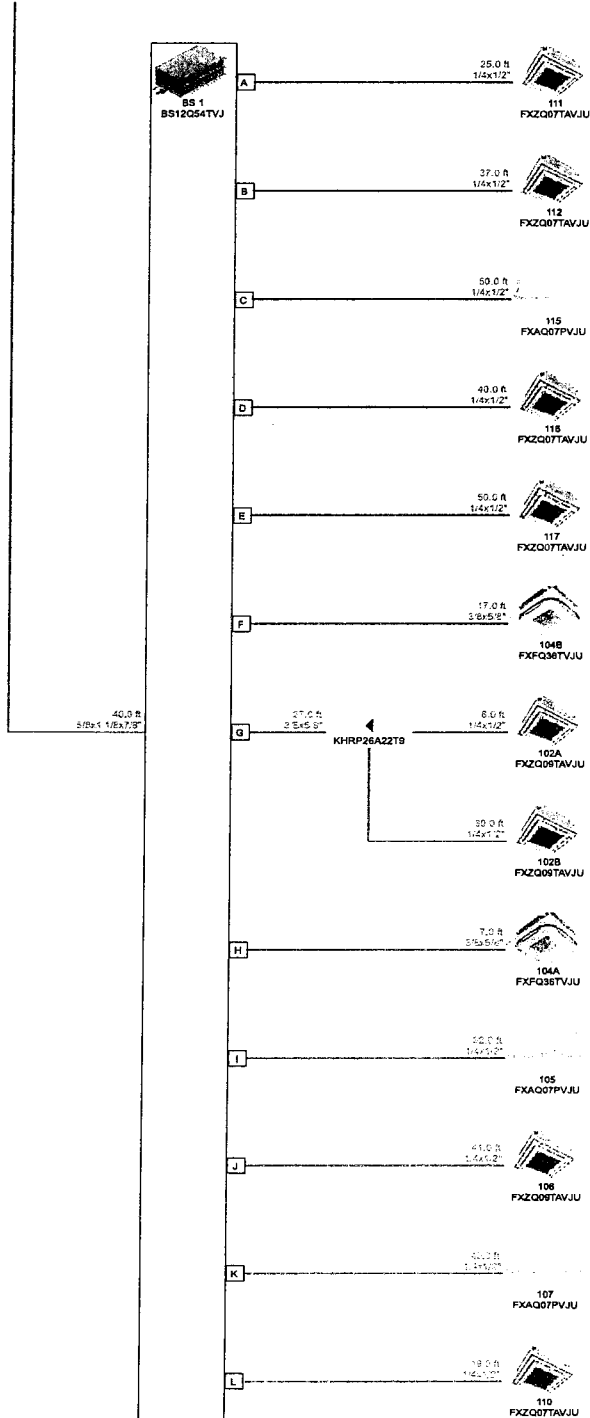
*) Extra refrigerant charge = 1.0582 (A) + 10.8027 (B) + 1.7637 (C) + 1.04 × (40.0 ft (5/8 ") × 0.3968 + 51.0 ft (3/8 ") × 0.1301 + 370.0 ft (1/4 ") × 0.0485) × 0.3048 = 26.4lbs

The extra charge is calculated based on the pipe lengths specified. This may differ from the actual pipe lengths on site and therefore also from the real extra charge and the real TCO2 equivalent.



Piping diagrams

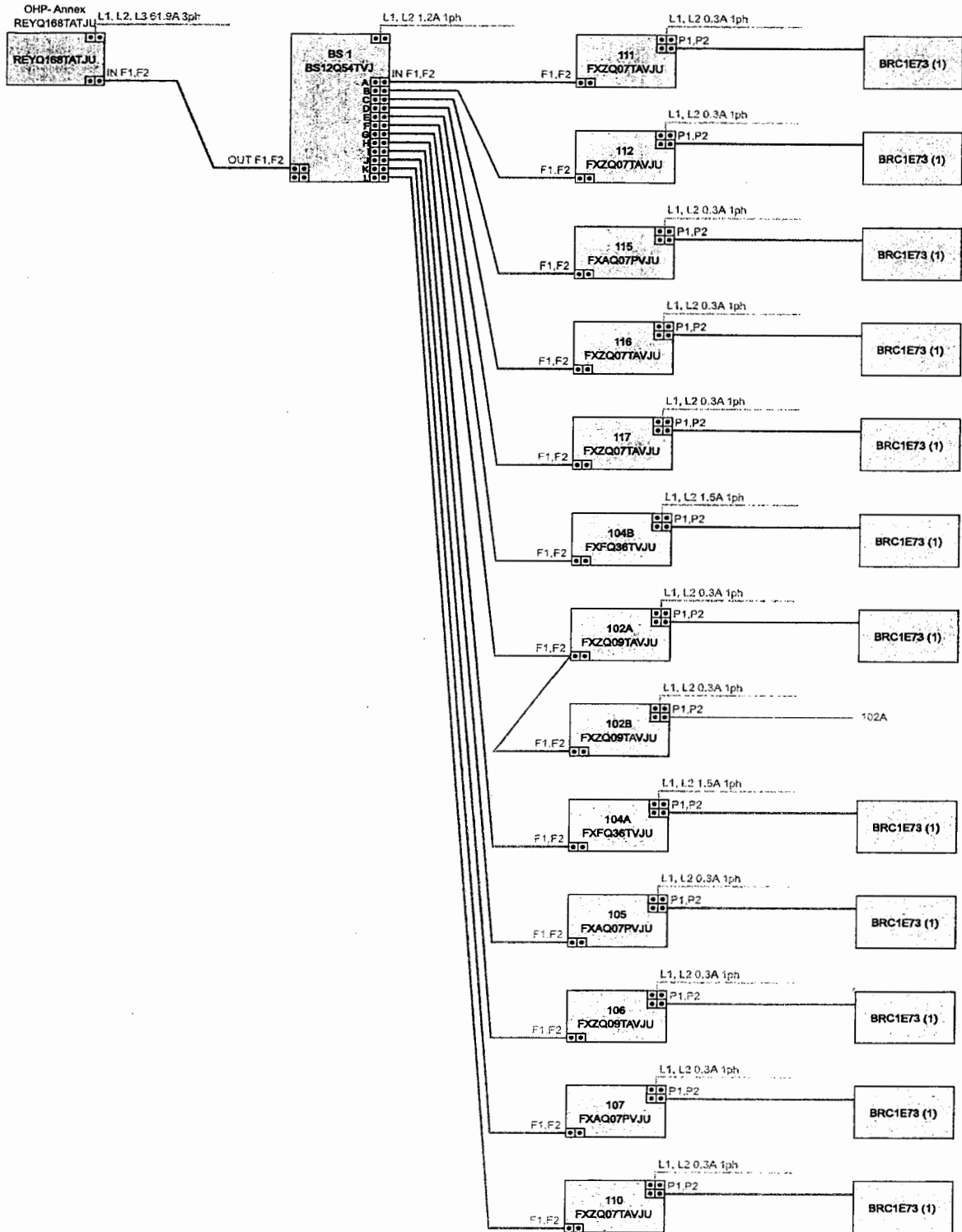
Piping OHP- Annex





Wiring diagrams

Wiring OHP- Annex





Delivery Terms: FOB Factory **Payment Terms:** Net 30 Days to Approved Credit

PROJECT: Hockley County Courthouse/Annex

April 3, 2018 Varitec Salesman: Fabian Franco Customer: All Bidders

Deliverable Materials

VRV SYSTEM - Daikin

- 1 16 Ton VRV-IV TA (208-230V)
-Hail Guard
- 1 14 Ton VRV-IV TA (208-230V)
-Hail Guard
- 1 28 Ton VRV-IV TA (208-230V)
-Hail Guard
- 1 12 Ton VRV-IV TA (208-230V)
-Hail Guard
- 7 Branch selector unit
- 3 FXAQ - Wall Mounted Unit
-NAV Controller
- 10 FXFQ - Round Flow Sensing Cassette (3 X 3)
-NAV Controller
- 47 FXZQ - 4-Way Discharge Ceiling Mounted Cassette (2' x 2')
-NAV Controller
- 5 1000' Control Wire - Plenum Rated - Gray

10 Year Compressor/Parts Warranty

Commissioning of System – *to include: installation checkout, system programming, and ensure basic system functionality.*

EXCLUDED: smoke detectors, condensate switches, refrigerant line sets, wireless thermostat, items not listed in detail

OA VRV SYSTEM – Daikin

- 1 8 Ton VRV-IV TA (208-230V)
-Hail Guard
- 1 8 Ton OA Processing Unit
- 1 Navigation Remote Controller

NOTE: Will precondition 1,377 CFM.

10 Year Compressor/Parts Warranty

Commissioning of System – *to include: installation checkout, system programming, and ensure basic system functionality.*

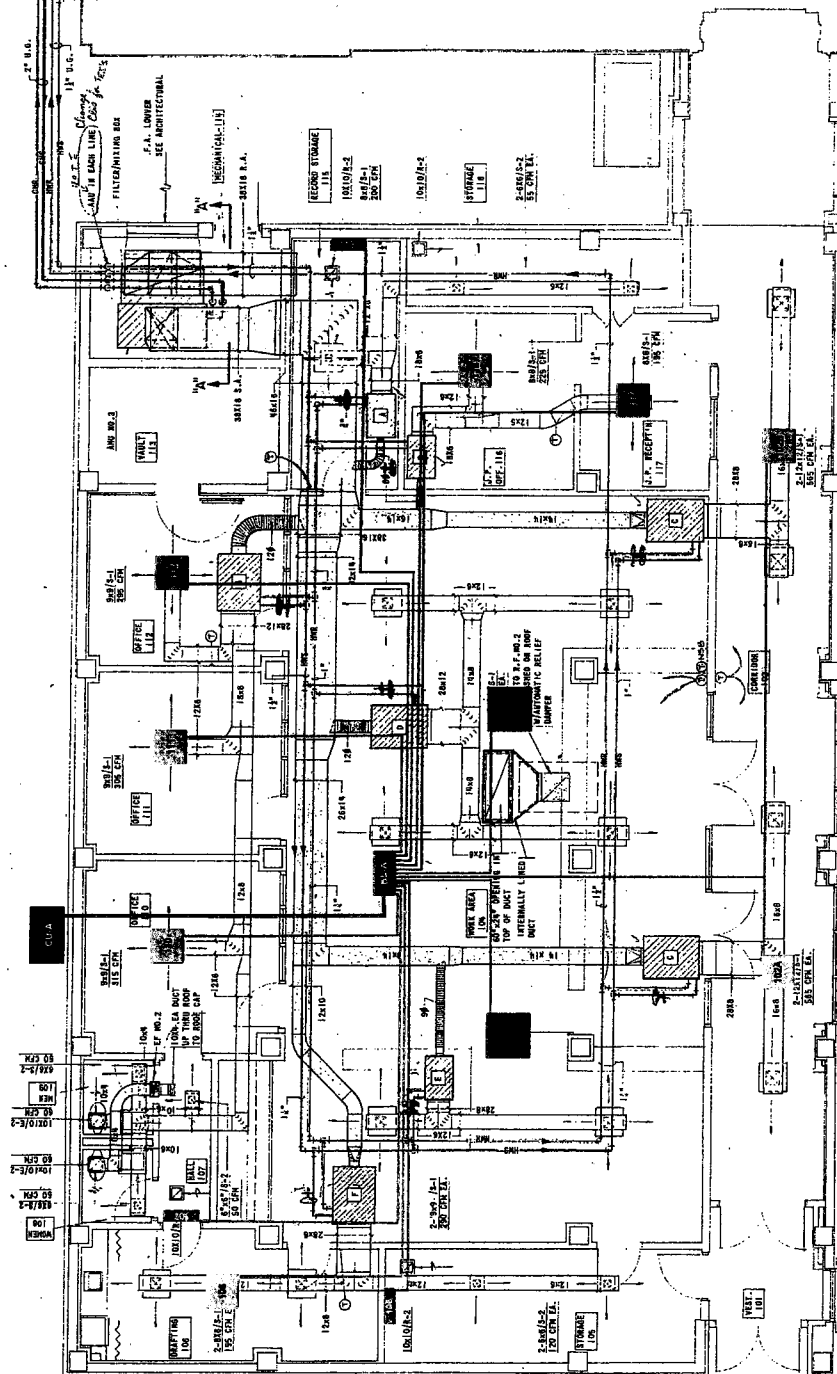
EXCLUDED: smoke detectors, condensate switches, refrigerant line sets, wireless thermostat, items not listed in detail

TERMS: Prices do not include taxes. All prices are valid for 30 days from the date of quotation.
Only those items, features and accessories listed are included.

SEE DET. CH-1
FOR CONT.

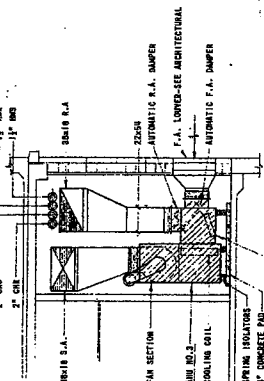
A-1
B-1
C-2
D-1
E-1
F-1
G-1

2nd Fl. Supply
Cable Reroute
Misc. Supply
Misc. Reroute
CONTROL VALVE



ANNEX FLOOR PLAN - MECHANICAL
SCALE: 1/8" = 1'-0"

- SEE REFLECTED CEILING PLAN FOR EXACT LOCATION OF CEILING HANGERS AND DISTRIBUTION SYSTEMS.
- F.A. LUMBER - SEE ARCHITECTURAL.
- SEE NO. 111 OF FOR DETAILS, LEGEND & SYMBOLS.



SECTION A-A
SCALE: 1/4" = 1'-0"

SEQUENCE **16** OF 50

ATCHESON, CARTWRIGHT & ASSOCIATES
ARCHITECTS-ENGINEERS-PLANNERS LUBBOCK, TEXAS MEMBERS A.I.A.

ALTERATIONS & ADDITIONS TO
HOCKLEY COUNTY COURTHOUSE
LUBBOCK, TEXAS

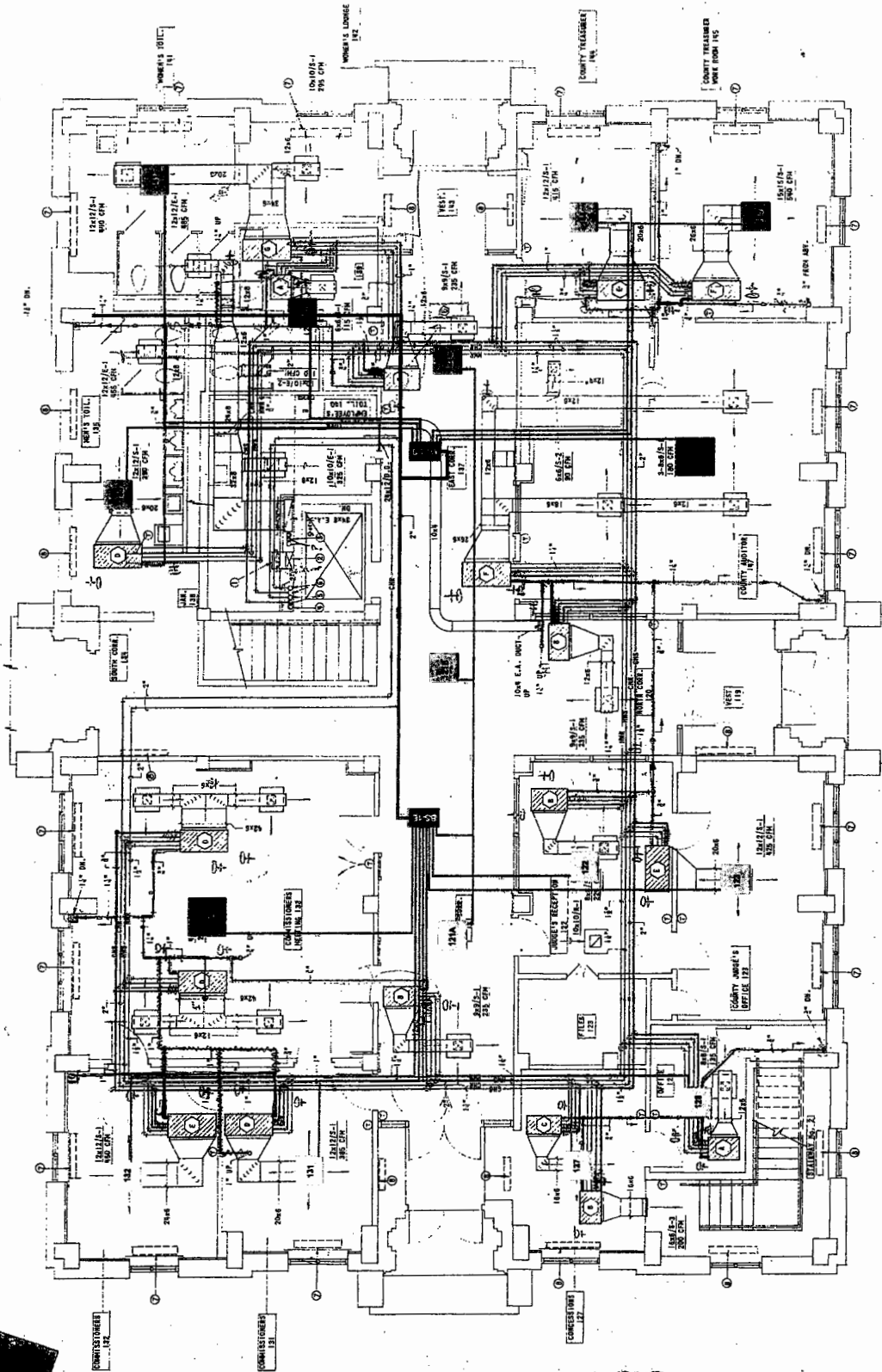
NOV. 4, 1977

(81)

- 1. ALL AIR VENTS TO BE LOCATED INTO SPACE ABOVE CEILING WITH WIND WITH 600 CFM.
- 2. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 3. 12" MAIN LINE UP 4" DIA.
- 4. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 5. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 6. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 7. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 8. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 9. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 10. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
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- 15. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 16. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
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- 18. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 19. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.
- 20. 12" DIA. COND. PIPE TO MAIN LINE UP 4" DIA.

CHILL SUPPLY
CHILL RETURN
HOT WATER
COLD WATER
CONDENSATE

3x3 4-way ceiling cassettes
2x2 4-way ceiling cassettes



REFERENCE 38 OF 66

ATCHESON, CARTWRIGHT & ASSOCIATES
ARCHITECTS-ENGINEERS-PLANNERS-LIBROCK, TEXAS MEMBERS A.I.A.

ASSOCIATIONS & AFFILIATIONS TO
HOCKLEY COUNTY COLLEGE
LIBROCK, TEXAS

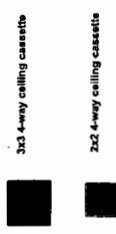
DATE: 12-17-77
DRAWN BY: J.P.P.
CHECKED BY: J.P.P.
SCALE: AS SHOWN

FIRST FLOOR PLAN - MECHANICAL
SCALE: 1/4" = 1'-0"

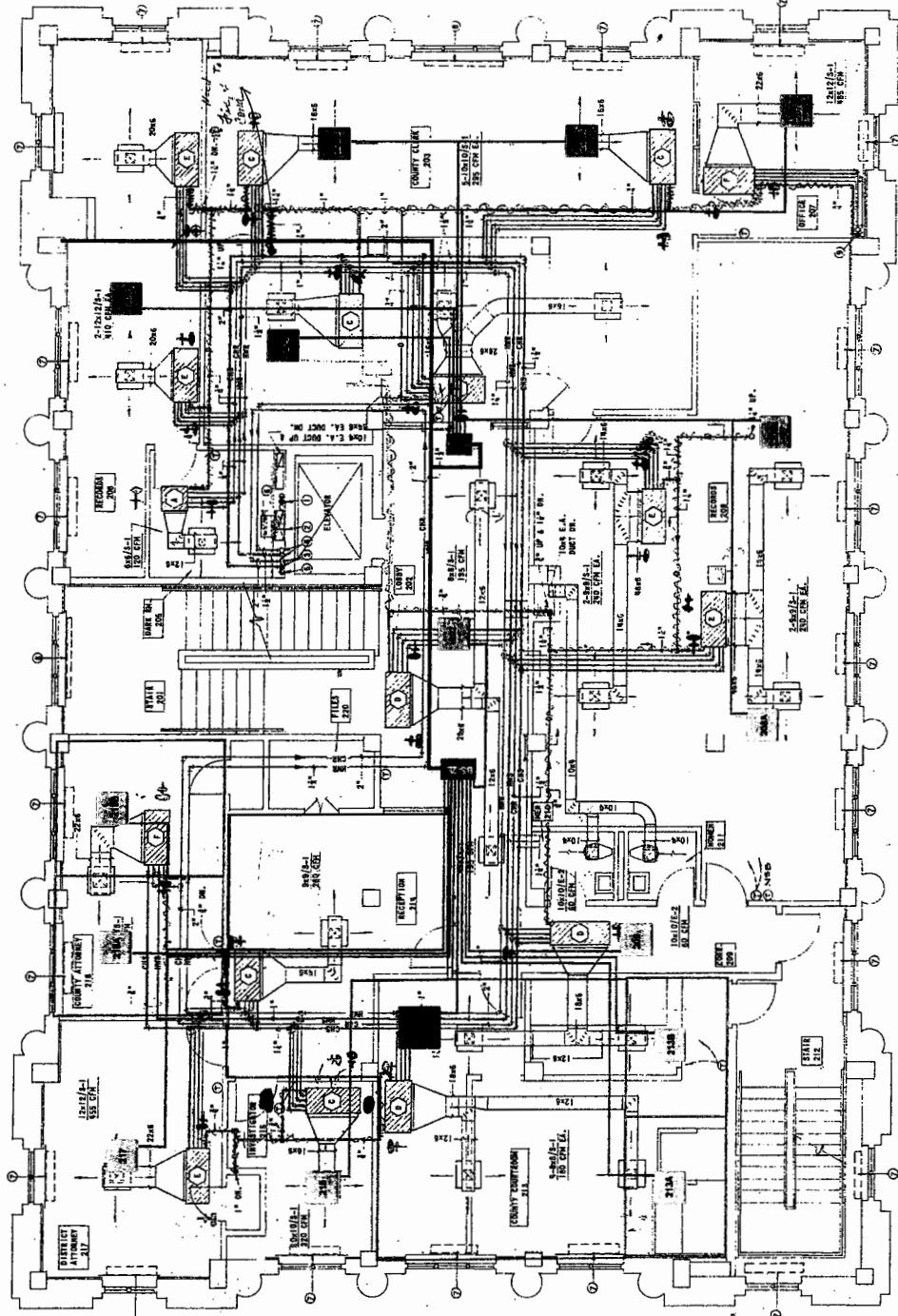
REVISIONS:
1. REVISED CEILING PLAN FOR EXACT LOCATION OF CEILING UNITS AND DISTRIBUTION SYSTEMS.
2. REVISED LIGHTING PLAN FOR EXACT LOCATION OF LIGHT FIXTURES.
3. IN GENERAL, THE RETURN AIR IS FROM LIGHT S.A. TRAFFIC.

- NOTES: UNLESS NOTED BY OTHER NOTES:
1. ALL DIMENSIONS ARE IN FEET AND INCHES.
 2. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL ELECTRICAL CODE AND THE NATIONAL MECHANICAL CODE.
 3. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) STANDARDS.
 4. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL PLUMBING AND HEATING EXAMINERS' INSTITUTE (NPHAI) STANDARDS.
 5. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL BOARD OF FIRE UNDERWRITERS (NBFU) STANDARDS.
 6. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL ASSOCIATION OF MECHANICAL ENGINEERS (NAME) STANDARDS.
 7. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL ASSOCIATION OF ELECTRICAL ENGINEERS (NAEE) STANDARDS.
 8. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL ASSOCIATION OF MECHANICAL ENGINEERS (NAME) STANDARDS.
 9. ALL WORK IS TO BE ACCORDING TO THE LATEST EDITIONS OF THE NATIONAL ASSOCIATION OF ELECTRICAL ENGINEERS (NAEE) STANDARDS.

Carroll Street
 1100 Carroll Street
 Dallas, Texas
 D. K. H. Co.
 General Electric



17



- NOTES:
1. SEE REFLECTED CEILING PLAN FOR EXACT LOCATION OF CEILING MOUNTED AIR DISTRIBUTION DEVICES.
 2. AVOID LOCATING FAN COIL UNITS ABOVE LIGHT FIXTURES.
 3. IN GENERAL, THE RETURN AIR IS FROM LIGHT R.A. TRAFFIC.

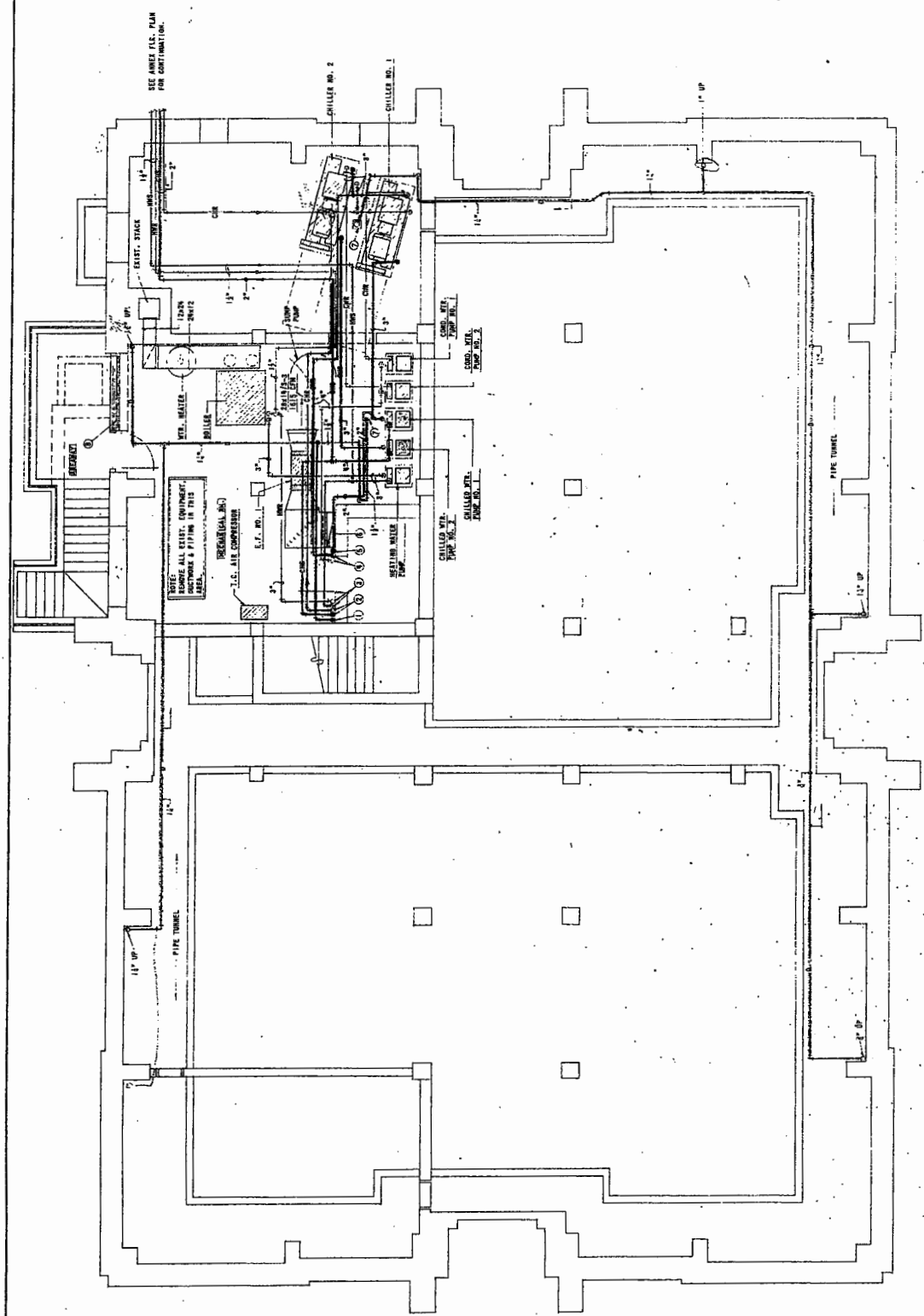
SECOND FLOOR PLAN — MECHANICAL
 SCALE: 1/4" = 1'-0"



SEQUENCE
39
 OF 48

ATCHESON, CARTWRIGHT & ASSOCIATES
 ARCHITECTS-ENGINEERS-PLANNERS LURBOCK TEXAS MEMBERS A.I.A.
 ALTERATIONS & ADDITIONS TO
HOCKEY CO. BLDG.
 LITTLE ROCK, ARK.

- AREA UNDESIGNED BY C.L.
- ① 1" MAIN LINE UP
 - ② 1" MAIN LINE UP
 - ③ 2" MAIN LINE UP
 - ④ 2" MAIN LINE UP
 - ⑤ 2" MAIN LINE UP
 - ⑥ 2" MAIN LINE UP
 - ⑦ 2" MAIN LINE UP
 - ⑧ 2" MAIN LINE UP
 - ⑨ 2" MAIN LINE UP
 - ⑩ 2" MAIN LINE UP
 - ⑪ 2" MAIN LINE UP
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 - ㊻ 2" MAIN LINE UP
 - ㊼ 2" MAIN LINE UP
 - ㊽ 2" MAIN LINE UP
 - ㊾ 2" MAIN LINE UP
 - ㊿ 2" MAIN LINE UP
- 1" FIBERGLASS FILTER COVERING LOWER.
SEE ADDITIONAL DRAWING FOR SITE OF LOWER.



BASMENT FLOOR PLAN - MECHANICAL
SCALE: 1/4" = 1'-0"

REFERENCE
37
OF 58

ATHELSON, CARTWRIGHT & ASSOCIATES
ARCHITECTS-ENGINEERS-PLANNERS LUBBOCK, TEXAS MEMBERS A.I.A.

ALTERATIONS & ADDITIONS TO
HOCKLEY COUNTY COURTHOUSE
LUBBOCK, TEXAS

DATE: 11/10/77
DRAWN BY: J.E. [unclear]
CHECKED BY: J.E. [unclear]
SCALE: AS SHOWN

Motion by Commissioner Carter, seconded by Commissioner Barnett, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the Memorandum of Understanding for Xcel Energy's Retro-Commissioning (Rex) Program, as per Memorandum recorded below.

MEMORANDUM OF UNDERSTANDING

RETRO-COMMISSIONING PROGRAM

Thank you for your interest in Xcel Energy's Retro-commissioning (RCx) Program. We appreciate this opportunity to partner with Hockley County ("Customer") to develop this Retro-commissioning Program. The Program's approach to energy management identifies low cost/ no cost opportunities designed to reduce peak demand and generate annual energy savings at your facility.

Buildings included as one project in this Program are listed below:

(Please provide: Building Name, Building Address and Premise Number for each Building)

802 Houston St, Levelland TX 79336, Premise # 300474903

This program involves a comprehensive approach to support customer knowledge, commitment and decision-making related to energy management and will include the following activities at no cost.

- Application screening
- Preliminary screening
- Investigation
- Customer implementation
- Verification
- Incentive processing

All projects will be evaluated by Southwest Public Service Company, doing business as Xcel Energy ("Xcel Energy") and its Program Administrator, Willdan Energy Solutions, at each phase to assess the savings potential of all of the measures recommended. Projects recommended but for which Company, in its sole discretion, determines to have insufficient savings opportunities or for which Company has an insufficient budget may be subject to termination (in Company's sole discretion) or re-negotiation.

RCx Study: Xcel Energy pays for all of the upfront retro-commissioning study costs on pre-approved projects performed by our approved RCx Agents.

Implementation Incentives: Xcel Energy provides incentives up to *100 percent of the measure cost* for implementing the eligible energy-efficiency recommendations in your study within the mutually agreed upon timeline. These incentives are based on the program incentive rates for verified peak demand reduction and annual energy savings, up to the specified maximum limits. (Refer to the 2018 RCx Program Manual for more details.)

The objective of this Memorandum of Understanding (MOU) is to confirm Customer's interest in identifying potential RCx measures, and its intent to implement recommended projects deemed financially feasible and commercially reasonable, in Company's sole discretion, in a timely manner.

The incentives will be finalized based on the verified savings of implemented measures, as confirmed by Xcel Energy and Willdan Energy Solutions, and will be considered final.

Customer Responsibilities

1. Submit a signed Customer Application granting permission to evaluate the Customer's facility.
2. Submit a signed Letter of Authorization (LOA) granting permission to access the Customer's electricity data.
3. Submit this signed MOU, designating the specific buildings involved in this project.
4. Select an RCx Agent from Approved List of Agents.
5. Provide site information, documentation and facility access, as required to identify and evaluate energy conservation measures (ECMs).
6. Exert good faith effort to approve, fund, and install selected cost-effective energy efficiency measures, which are financially feasible and commercially reasonable in Customer's sole discretion identified through the Program within the project timeline.
7. Notify Program Implementer when measures are completed.
8. Provide access to project facilities and ample lead time both before and after project completion for any inspections that are required to verify baseline conditions and peak electric demand (kW) and annual energy (kWh/yr) savings from a specific project.
9. Provide relevant project cost documentation.
10. Allow the Program to use the facility's name and savings information to entities such as other utilities, Public Utilities Commission of Texas (PUCT), and federal, state, or local entities. Where Customer grants permission, the Program may also use the facility's name and facility information to promote the Program to the general public; provided that Customer shall be given an opportunity to approve any and all materials in which Customer's name is used. (Information deemed confidential will be held in confidence to the extent possible.)

Program Administrator Responsibilities

1. Screen and approve Customers' eligibility and enrollment.
2. Coordinate with Customer an RCx Agent to prepare project timeline.
3. Prepare and/or review Preliminary Screening Report.
4. Evaluate project savings potential.
5. Review and approve Investigation Report.
6. Review and approve project Verification Report.
7. Assess Customer incentives based on Verification Report.
8. Issue incentive checks on behalf of Xcel Energy.
9. Deliverables for approved projects include:
 - Preliminary Assessment Summary
 - Investigation Report
 - Verification Report

The peak demand reduction, energy savings, electricity cost savings and incentives provided are estimates only. In no event will Xcel Energy, Willdan Energy Solutions or the RCx Agent (the "Program Entities") be liable to Customer for (a) the failure of the customer to achieve a

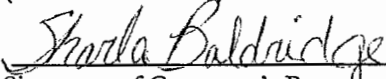


specified amount of energy savings; for the operation of customer's facilities; or (b) any special, incidental, indirect, punitive or consequential loss or damage whether or not such loss or damage is caused by the fault or negligence of the Program Entities, their employees, or agents. Except with respect to the indemnity obligations hereunder, the Program Entities' liability on any claim of any kind for any loss or damage arising out of or in connection with or resulting from the RCx and this Memorandum or from performance or breach thereof shall in no case exceed the dollar amounts of projects contemplated hereunder.

Willdan Energy Solutions will indemnify and hold Customer harmless from and against any third party damages, losses, injuries, or other claims ("Claims") arising from the performance by the Program Entities of their obligations hereunder and shall carry Commercial General Liability, Automobile and Worker's Compensation insurance in commercially reasonable amounts to cover such Claims should they arise.

Given the uncertainty of the energy use associated with the type of energy efficiency measure incorporated into these projects, it may be necessary for Xcel Energy to establish pre and post-implementation usage levels. This may require the installation of temporary metering equipment. The cost for this metering will be covered by Xcel Energy, but participation in the Program requires access to Customer's facility and cooperation in its installation. The actual parameters for this metering will be further defined as measures are identified and approved.

Please sign and return this document to confirm Customer's commitment to this Program.

<p>For <u>Hockley County</u> _____ : (Customer's Name)  Signature of Customer's Representative Sharla Baldrige Name of Customer's Representative Title: <u>County Judge</u> Date: <u>4-16-2018</u></p>	<p>For Willdan Energy Solutions: Kam Li <small>Digitally signed by Kam Li DN: cn=Kam Li, o=Willdan Energy Solutions, ou, email=kl@willdan.com, c=US Date: 2018.04.18 08:40:06 -0500</small> Signature of Willdan's Representative Kam Li Project Manager Date: <u>4/18/2018</u></p>
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There being no further business to come before the Court, the Judge declared
Court adjourned, subject to call.

The foregoing Minutes of a Commissioner's Court meeting held on the 16th
day of April, A. D. 2018, was examined by me and approved.

Curtis Struck
Commissioner, Precinct No. 1

T. L. Barnett
Commissioner, Precinct No. 3

Nancy Couts
Commissioner, Precinct No. 2

Tommy Clevenor
Commissioner, Precinct No. 4

Sharla Baldrige
County Judge

Irene Gumula by Amy Cantrell
IRENE GUMULA, County Clerk, and
Ex-Officio Clerk of Commissioners' Court
Hockley County, Texas

