NOTICE OF MEETING OF THE COMMISSIONERS' COURT OF HOCKLEY COUNTY, TEXAS

Notice is hereby given that a special meeting of the above named Commissioners' Court will be held on the 24TH day of March, 2014, at 10:00 A.M. in the Commissioners' Courtroom, Hockley County Courthouse, Levelland, Texas, at which time the following subjects will be discussed to-wit:

- 1. Read for approval the minutes of a Special Meeting of the Commissioners' Court held Monday, March 10, 2014.
- Read for approval all monthly bills and claims submitted to the court and dated through March 24,
- 3. Hear Public Assistance monthly report.
- 4. Hear Treasurer's monthly report.
- 5. Consider and take necessary action approve the release of securities at Platinum Bank.
- 6. Consider and take necessary action to refund ad valorem taxes.
- 7. Hear presentation by Mark Harral concerning wind turbines.
- 8. Consider and take necessary action to approve the Interlocal Agreement between Lubbock County and Hockley County concerning the Regional Public Defender for Capital Cases.
- 9. Consider and take necessary action to approve the proposed road crossing submitted by Atmos Energy Corporation to bury 6" and 4" gas lines south of FM 300 on West Avenue and Black Gold
- 10. Discuss vacancy of Justice of the Peace #4 position.

COMMISSIONERS' COURT OF HOCKLEY COUNTY, TEXAS

I, the undersigned County Clerk, do hereby certify that the above Notice of Meeting of the above named Commissioners' Court, is a true and correct copy of said Notice on the bulletin board at the Courthouse, and at the east door of the Courthouse of Hockley County, Texas, as place readily accessible to the general public at all times on the 21ST day of March, 2014, and said Notice remained so posted continuously for at least 72 hours preceding the scheduled time of said meeting.

VNI 60 PAGE 805

Dated this 21ST day of March, 2014.

Irene Gumula, County Clerk, and Ex-Officio

Clerk of Commissioners' Court, Hockley County, Texas

FILED FOR RECORD O'CLOCK_

MAR 21 2014

eltene Aumula

County Clerk, Hockley County, Texas

SPECIAL MEETING MARCH 24, 2014

Be it remembered that on this the 24th day of March A.D. 2014, there came on to be held a Special meeting of the Commissioners' Court, and the Court having convened in Special session at the usual meeting place thereof at the Courthouse in Levelland, Texas, with the following members present to-wit:

Larry Sprowls
Curtis D. Thrash
Commissioner Precinct No. 1
Larry Carter
Commissioner Precinct No. 2
J. L. "Whitey" Barnett
Commissioner Precinct No. 3
Thomas R "Tommy" Clevenger
Commissioner Precinct No. 4

Irene Gumula, County Clerk, and Ex-Officio Clerk of Commissioners' Court when the following proceedings were had, to-wit:

Motion by Commissioner Barnett, seconded by Commissioner Thrash, 4 Votes Yes, 0 Votes No, that the Minutes of a Special Meeting of the Commissioners' Court, held on March 10, A.D. 2014, be approved and stand as read.

Motion by Commissioner Carter, seconded by Commissioner Clevenger, 4 Votes Yes, 0 Votes No, that all monthly claims and bills, submitted to the Court, and dated through March 24, A. D. 2014, be approved and paid as read.

Motion by Commissioner Carter, seconded by Commissioner Thrash, 4 Votes Yes, 0 Votes No, that Commissioners' Court grant permission and authority to Atmos Energy Corporation to lay, construct, operate and maintain gas pipelines transporting gas under and across certain county roads, situated in Commissioners' Precinct No. 2, Hockley County, Texas as set forth in the below recorded Petition, Exhibit and Order of the Court.

RECORD, PETITION, EXHIBIT AND ORDER OF THE COURT

BEFORE THE HONORABLE BOARD OF COUNTY COMMISSIONERS. HOCKLEY COUNTY, TEXAS

IN THE MATTER OF THE APPLICATION OF AUTHORITY TO USE A PART OF THE PUBLIC ROADS OF HOCKLEY COUNTY, TEXAS

PETITION

Comes now, the Petitioner, Amos knowly composition, and petitions this Honorable Board for the right and authority to lay, construct, operate and maintain gas pipelines under and across certain county roads situated in Hockley County, Texas, which said pipelines are to be used for the purpose of transporting gas from the Petitioner's sources of supply to Petitioner's markets.

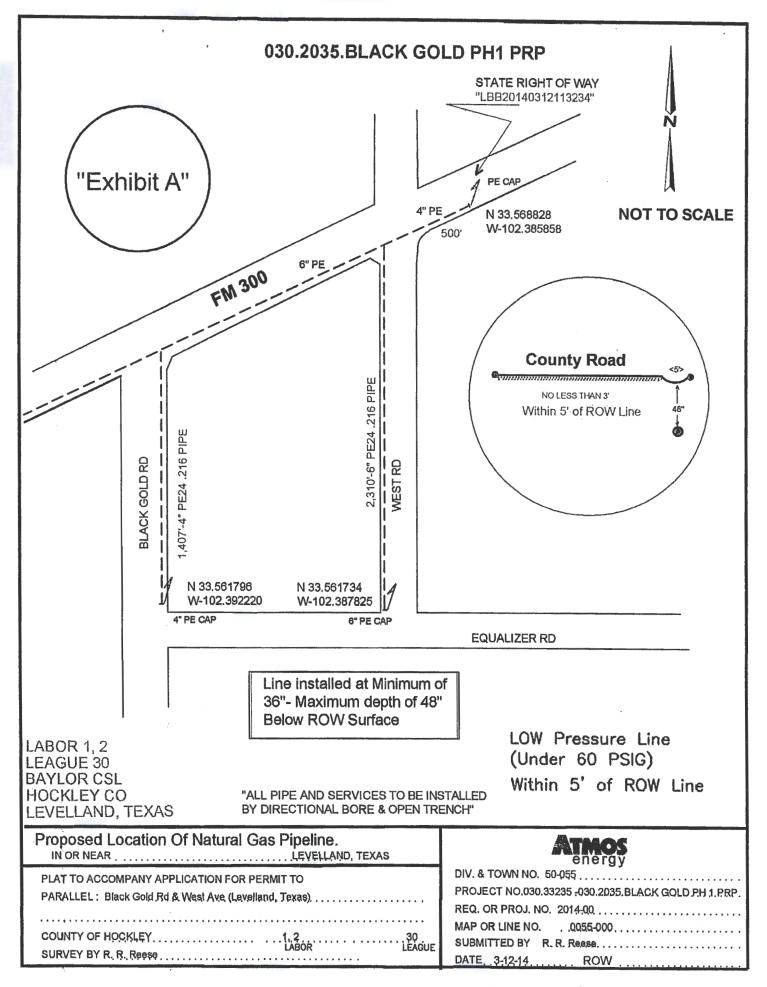
The location of the points at which Petitioner wishes to undercross said county roads with said pipelines and the general specifications are more particularly described on a map marked Exhibit "A" and general specifications marked Exhibit "B", all of which are attached hereto and made a part of this application. Petitioner represents and states that if granted the authority herein requested, it will conform with and abide by the rules of all persons and bodies having jurisdiction and by the following conditions:

- 1. The Petitioner shall, in constructing said pipelines undercrossings cause the very minimum of inconvenience and obstruction of public travel along said roads, and, further, shall operate and maintain said pipelines undercrossings in a manner so as not to inconvenience, endanger or obstruct public travel along said roads.
- 2. Upon the completion of each pipelines undercrossing constructed hereunder Petitioner shall immediately backfill, re-construct and replace the portions of the roads across which said pipelines are laid and constructed so that such roads shall be in equally as good a condition as prior to such construction.
- 3. So long as said pipelines are maintained and operated under said roads Petitioner shall be responsible for doing any work which, due to the existence of said pipelines undercrossings, needs to be done on said roads at the location thereof, all in order to maintain said roads, at such points, in a condition equal to other portions of said county roads.
- 4. Should Petitioner remove said pipelines from any of said roads, it will replace and recondition the road concerned, at the location of said removal, in substantially the same condition as it was prior to such removal, all liability of Petitioner for the maintenance and reconditioning of such roads shall cease as soon after such removal as the COUNTY OF HOCKLEY has approved the maintenance and reconditioning work done by Petitioner.
- 5. Petitioner agrees that if at any time the County of Hockley shall deem it necessary to make any improvements or changes on all of or any part of the right of way of the county roads which affect the Utility as located under this order, then and in such event, the Petitioner or his Assignee shall make such reasonable changes of its facilities located within such right of way as may be deemed necessary, such work to be done without cost to Hockley County, Texas.
- 6. The construction or laying of said pipelines by Petitioner hereunder shall be considered and shall constitute and acceptance of this order and of all of the terms and conditions herein set forth.
- 7. Petitioner agrees that if at any time the County of Hockley deems it necessary that these crossings be encased in accordance with the then existing State Highway specifications, Petitioner agrees to do so at its own expense.

Wherefore, your Petitioner respectfully prays that your Honorable Board enter and order herein authorizing Petitioner to use and occupy the portions of the roads in Hockley County, Texas, more particularly herein above set out and described and at the locations shown and set out in said Exhibits "A" and "B" attached to this application.

DATED this 19th day of March , 2014.

BY num lagsitten



REQUEST TO BURY GAS PIPELINE ON OR ACROSS COUNTY ROAD RIGHT-OF-WAY

STATE OF TEXAS

S

S

COUNTY OF HOCKLEY

Atmos Energy Corporation ("Atmos Energy") hereby requests permission from the Hockley County Commissioners Court to bury 6" and 4" PE3408 Natural Gas Pipeline with Services parallel/across the County Road right-of-way as shown on "Exhibit A" attached to this application, stating the legal description, South of FM300 on West Avenue and Black Gold Road in Labor 1, and 2 League 30, Baylor County School Land in Hockley County, Texas. Atmos Energy agrees that the line shall be buried not less than 36 inches below the lowest surface level on the County Road right-of-way.

Atmos Energy further agrees to indemnify and save harmless <u>Hockley</u> County, its agents and employees from all suits, actions, claims of any character, type or description brought or made for or on account of any injuries or damages received or sustained to property, arising out of, or occasioned by, the negligence of Atmos Energy, its employees or agents, in its performance of the work described herein.

Atmos Energy further agrees to erect and maintain a marker designating where the line is buried parallel/across the County Road.

WITNESS MY HAND this the March day of 17TH, 2014 .

ATMOS ENERGY CORPORATION

Bv:

Erasmo Magallanes

Title: Operation Supervisor

VOL. 60 PAGE 809

BEFORE THE HONORABLE BOARD OF COUNTY COMMISSIONERS HOCKLEY COUNTY, TEXAS

IN THE MATTER OF THE APPLICATION OF AUTHORITY TO USE A PART OF THE PUBLIC ROADS OF HOUSELEY COUNTY, TEXAS

ORDER

This cause coming on to be upon the petition of Amos money or hereinafter referred to as "Petitioner". The Board finds that in order that Petitioner may carry out its corporate objects and powers, it is necessary for it to lay, construct, operate and maintain buried gas line across certain county roads situated in Hockley County, Texas, as set forth in the Petitioner's application filed herein.

THEREFORE, IT IS HEREBY ORDERED that, subject to the conditions herein after set forth, said Petitioner, <u>from Senon Control</u> is hereby granted permission and authority to lay, construct, operate and maintain buried gas line across certain county roads at the locations set forth in Exhibits "A" and "B" attached to the application of Petitioner herein, which Exhibits "A" and "B" and application are hereby made a part of this order as fully as if set out in length herein provided.

- 1. The Petitioner shall, in constructing said buried gas line undercrossings cause the very minimum of inconvenience and obstruction of public travel along said roads, and, further, shall operate and maintain said buried gas line undercrossings in a manner so as not to inconvenience, endanger or obstruct public travel along said roads.
- 2. Upon the completion of each buried gas line undercrossing constructed hereunder Petitioner shall immediately backfill, re-construct and replace the portions of the roads across which said buried gas line are laid and constructed so that such roads shall be in equally as good a condition as prior to such construction.
- 3. So long as said buried gas line are maintained and operated under said roads Petitioner shall be responsible for doing any work which, due to the existence of said buried gas line undercrossings, needs to be done on said roads at the location thereof, all in order to maintain said roads, at such points, in a condition equal to other portions of said county roads.
- 4. Should Petitioner remove said buried gas line from any of said roads, it will replace and recondition the road concerned, at the location of said removal, in substantially the same condition as it was prior to such removal, all liability of Petitioner for the maintenance and reconditioning of such roads shall cease as soon after such removal as the COUNTY OF HOCKLEY has approved the maintenance and reconditioning work done by Petitioner.
- 5. Petitioner agrees that if at any time the County of Hockley shall deem it necessary to make any improvements or changes on all of or any part of the right of way of the county roads which affect the Utility as located under this order, then and in such event, the Petitioner or his Assignee shall make such reasonable changes of its facilities located within such right of way as may be deemed necessary, such work to be done without cost to Hockley County, Texas.
- 6. The construction or laying of said buried gas line by Petitioner hereunder shall be considered and shall constitute and acceptance of this order and of all of the terms and conditions herein set forth.

7. Petitioner agrees that if at any time the County of Hockley deems it necessary that these crossings be encased in accordance with the then existing State Highway specifications, Retitioner agrees to do so at its own expense.

County Judge

Commissioner, Precinct No. 1

ommissioner, Precinct No. 2

DATE

Commissioner, Precinct No. 3

Cømmissioner, Precince No. 4

VOL. 60 PAGE 811

Rebecca Currington, Public Assistance Administrator reported her March 2014, monthly approvals and denial requests for Public Assistance, as per Report recorded below.

Upon recommendation by Rebecca Currington, Public Assistance Administrator, the following list of applicants' requests for public assistance, have been approved or denied for the month of February 2014.

APPROVED APPLICANTS

| APPLICANT | ADDRESS | TOWN | REQUEST | AMOUNT |
|-------------------|------------------------|-----------|----------|----------|
| Mary Bihl | 1619 Wilson | Levelland | Gas | \$ 75.00 |
| Kemisha Asberry | 400 N. Cedar, #7 | Levelland | Shelter | \$ 53.00 |
| Elizabeth Kuehler | 903 S. Alamo, #15 | Levelland | Shelter | \$142.00 |
| Margie Cardona | 1311 - 8 th | Levelland | Gas | \$ 75.00 |
| Deloris Dent | 910 – 13 th | Levelland | Electric | \$ 75.00 |
| Willie Lockett | 1606 - 8 th | Levelland | Electric | \$ 75.00 |
| Josepha Garcia | 207 Ave. C | Levelland | Electric | \$ 56.71 |
| Roberto Sanchez | 1804 Ave. I | Levelland | Electric | \$ 75.00 |

DENIED APPLICANTS

The below listed applicants have been denied their public assistance request for one/more of the following reasons:

| uie | Tollowing reasons. |
|-------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| \boxtimes | Income of applicant(s) exceeds that of an indigent person, according to the guidelines of the Commissioners' Court of Hockley County, Texas. |
| | Applicant is in an all adult household in which no one is receiving Social Security due to age or disability. |
| | Not all money received by household, either income, available funds or contribution, was reported by household. |
| \boxtimes | Conflict of information regarding either household members or income received. |
| | No emergency situation exists as loss of job income was not due to illness or layoff |

| APPLICANT | ADDRESS | TOWN |
|--------------------|-------------------------|-----------|
| Jo Ann Knighten | 1507 Austin | Levelland |
| Frances Rosenfeldt | 104 Mandy Circle | Levelland |
| Martin Gonzales | 1408 - 12 th | Levelland |
| John Allen | 1816 Ave. H | Levelland |

VOL. 60 PAGE 813

Motion by Commissioner Barnett, seconded by Commissioner Thrash, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the Treasurers' Monthly report for January, 2014, as per Report recorded below.

TREASURER'S JANUARY 2014 FINANCIAL REPORT

THE STATE OF TEXAS COUNTY OF HOCKLEY AFFIDAVIT

The Freasurer's Monthly Report includes, but is not limited to, money received and disbursed; debts due to (if known) and owed By the county; and all other proceedings in the treasurer's office that pertain to the Financial Standing of Hockley County. {LGC 114.026(a)(b)}

The Treasurer's Books and the Auditor's General Ledger agree. The Bank Statements have been reconciled; any adjustments Have been noted.

The affidavit must state the amount of the cash and other assets that are in the custody of the county treasurer at the time of The examination. {LGC 114.026 (d)}

\$\frac{\$19,202,729.58}{\$19,202,729.58}\$ Month Ending Balance

Any interest earned that is posted by financial institutions to our accounts on the last business day of the month is included In the combined statement of receipts and disbursements. \$14,467.60 Interest Earned

The Treasurer's Monthly Report has been submitted and the Bank Reconciliation is pending review by Auditor. (LGC 114.026(b))

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy.

The investment strategy is passive, which maintains a liquid cash flow and safety of the investment as priority. {LGC 2256.023}

Therefore, Denise Bohannon, County Treasurer of Hockley County, Texas, who being fully sworn, upon oath says that the within And foregoing report is true and correct to the best of her knowledge.

Filed with accompanying vouchers this the 24 day of Mat 2014.

Denise Bohannon, Treasurer, Hockley County

Irene Gumula, County Clerk

Commissioners' Court having reviewed the Treasurer's Report as presented, having taken reasonable steps to ensure its accuracy and based upon presentations of the Treasurer's Office approve the report, subject to the independent auditor's Review and request that it be filed with the official minutes of this meeting. {LGC 114.026(c)}

| n addition, the below signatures affirm that the Treasurer's Repor | t angle som |
|--------------------------------------------------------------------|--------------------------------------------------|
| Linda Barnette, Auditor, Hockley County / Date | Larry Sprowls, County Judge |
| Curtis Thrash, Comm. Pct. #1 | Larry Carter Comm. Pct. #2 |
| J. L. Barnett | Jomm Clery |
| Whitey Barnett, Comm. Pct. #3 | Tommy Clevenger, Commo. Pct. #4 |
| on this <u>24th</u> day of <u>March</u> 2014. | nty Treasurer, the Auditor & Commissioners Court |
| M D D U D D | |

60 PAGE 815

Treasurer's Monthly Report Prepared by Denise Bohannon, Hockley County Treasurer

SECTION 1 - Cash Flow

Pages 1-5 Combined Statement of Cash Receipts and Disbursements Includes Interest and Bank Service Charge

Pages 6-7 Bank Collateral
Pledged Securities the Banks have pledged on behalf of Hockley County

Page 8 Bond Indebtedness

Page 9 Certificates of Deposit

SECTION 2 - Investments Long Term

Per the Public Funds Investment Act and the Hockley County Investment Policies, the Investments Report Is required on a Quarterly Basis. However, in an effort to keep the Commissioners' Court informed available Information is provided on a Monthly basis.

All investments are in compliance with both the Public Funds Investment Act and the Hockley County Investment Policy. The investment strategy is passive, which maintains a liquid cash flow and safety of The investment as priorities. {GC 2256.023}

Investments - Funds are not immediately available - must wait until maturity

GRAND TOTALS

BEGINNING CASH BALANCE

17,388,366.23 5,202,631.82 3,388,268.47- 19,202,729,58

CASH CASH
RECEIPTS DISBURSEMENTS

ENDING CASH BALANCE

817 60 PAGE VOL.

| | * | | | | | | | | | | | | | |
|----------------------------------------------|-------------------------------------------------|-------------------------------------------|--------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------------|----------------------------------------------------------|------------------------------------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------------|-------------------------------------------------|-----------------------------------------|-----------------------------------------------|--------------------------------------|---------------------------|
| 2014098 | 2014 096 | 2014 095 1 | 2014 094 | 2014 093 1 | 2014 092 1 | 2014.091 | 2014 090 | 2014 089 | 2014 088 | 2014 087 | 2014 085 | 2014 084 | 2014 083 | ACC |
| 2014098 CLEARING FUND CASH FUND TOTALS | CA/DA PRE-TRIAL DIVERSION FUND CASH FUND TOTALS | D A RESTITUTION FUND CASH/ASB FUND TOTALS | COUNTY ATTORNEY RESTITUTION CASH/ASB FUND TOTALS | 2014 093 HOCKLEY COUNTY MEDICAL FUND CASH/ASB FUND TOTALS | 2014 092 HOCKLEY COUNTY COMMUNITY SUPER CASH/ASB FUND TOTALS | 2014-091 JUVENILE PROBATION RESTITUTION CASH FUND TOTALS | 2014 090 JUVENILE PROBATION FUND CASH/AIM ACCOUNTS RECEIVABLE FUND TOTALS | 2014 089 SEIZURE PROCEEDS FUND CASH/ASB FUND TOTALS | 2014 088 PAYROLL CLEARING ACCOUNT CASH/ASB FUND TOTALS | HC JUVENILE PROBATION FEES CASH/AIM FUND TOTALS | HOCKLEY CO GRANTS FUND CASH FUND TOTALS | SHERIFF WORK RELEASE PROGRAM CASH FUND TOTALS | CA THEFT OF SERVICE CASH FUND TOTALS | ACCOUNT NAME |
| .07 | 46,684.81 | 3,160.02 3,160.02 | 2,650.18 2,650.18 | 9,832.07 9,832.07 | 68,806.08 68,806.08 | 10,848.83 | 49, 267.27 97,75- 49, 169.52 | 28,075.57 | 1,019.27 | 10,755.12 | 5,034.63 | 1,838.32 | 4,421.09 | BEGINNING CASH BALANCE |
| 1,383,013.17 | 1,364.77 | 2.67 | 1,202.07 | 8.34 | 21,078.99 | 9.20 | 18,616.56 .00 18,616.56 | 23.70 | 346,320.18 346,320.18 | 244.24 | 4.26 | 1.55 | 524.16 524.16 | CASH |
| 1,383,013.17- | . 00 | . 000 | 181.18- | .00 | 39,795.23- 39,795.23- | .000 | 7,702.42- .00 7,702.42- | 356.00- 356.00- | 346, 296.62 | .00 | .00 | .00 | 552.50 - 552.50 - | CASH DISBURSEMENTS |
| .07 | 48,049.58 | 3,162.69 3,162.69 | 3,671.07 | 9,840.41 | 50,089.84 | 10,858.03 | 60,181.41 97.75- 60,083.66 | 27,743.27 27,743.27 | 1,042.83 | 10,999.36 | 5,038.89 | 1,839.87 | 4,392.75 | ENDING CASH BALANCE |
| | | | | | | | | | | | | | | |

| 2014 082 DA FORFEITURE FUND CASH FUND TOTALS | 2014 081 DA TRUST ACCOUNT CASH/AIM FUND TOTALS | 2014 080 FM & LR FUND CASH/AIM FUND TOTALS | 2014 079 DA FEDERAL FORFEITED FUNDS CASH FUND TOTALS | 2014 072 MALLET OPERATING FUND CASH/AIM FUND TOTALS | 2014 071 HOCKLEY CO ROAD BOND FUND CASH/AIM TDOA/ASB FUND TOTALS | 2014 070 PERMANENT IMPROVEMENT FUND CASH/ASB FUND TOTALS | 2014 065 MPEC INTEREST & SINKING FUND CASH BUSINESS ELITE SAVINGS ACCT TIDA - INVESTMENT BALANCE FUND TOTALS | 2014 060 ILS FUND: '88 HOSPITAL BOND CASH/ASB TODA - CD BALANCE FUND TOTALS | 2014 057 SO TRAINING DONATIONS FUND CASH/ASB FUND TOTALS | 2014 056 SHERIFF FEE ACCOUNT CASH FUND TOTALS | 2014 055 JUSTICE OF PEACE #5 CASH FUND. TOTALS | 2014 054 JUSTICE OF PEACE #4 CASH FUND TOTALS | ACCOUNT NAME FUND TOTALS |
|----------------------------------------------------|------------------------------------------------------|--------------------------------------------------|------------------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------------------|----------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|------------------------------------------------|-----------------------------------------------|---------------------------------------|
| 15;137.78 15;137.78 | 12,005.86 | 4,428.20 | 3,867.77 | 153,431.00 | 20,910.62 | 764,095.55 764,095.55 | 753,588.45 .00 753,588.45 | 37,218.39 .00 37,218.39 | 1,979.28 | 1.50 | 26,595.41 26,595.41 | 834.95 | BEGINNING CASH BALANCE 1,376.26 |
| 12.12 | 6,835.00 | 3.75 | ធ. ស ស ហ | 15, 153.99 15, 153.99 | 17.73 .00 17.73 | 39,693.44 | 358,066.81 .00 .358,066.81 | 17.39 .00 17.39 | 1.67 | .000 | 33,095.69 | 664.00 | CASH RECEIPTS 1,632.00 |
| 1,682.76- | 7,413.00- | .00 | 69.24- | 45,345.30- 45,345.30- | | 40,240.75- | .000 | . 00 | .00 | .00 | 30,618.20- | 829.00- 829.00- | CASH DISBURSEMENTS 1,242.50- |
| 13,467.14 | 11,427.86 | 4,431.95 | 3,801.78 | 123,239.69 | 20,928.35 .00 .20,928.35 | 763,548.24 763,548.24 | 1,111,655.26 1,111,655.26 | 37,235.78 .00 37,235.78 | 1,980.95 | 1.50 | 29,072.90 | 669.95 | ENDING CASH BALANCE 1,765.76 |

| 2014 | 2014 | 2014 | 2014 | 2014 | 2014 | 2014 044 | 2014 043 | 2014 042 | 2014 041 | 2014 | 2014 | 2014 | 2014 | |
|--------------------------------------|-----------------------------------------------|------------------------|----------------------------------------|----------------------------------------------------|--------------------------------------------|------------------------------------------------|-----------------------------------------------|-----------------------------------------------|-------------------------------------------------|------------------------------------------------------------------------------------------|--------------------------------------------------|--------------------------|----------------------|-----------------------------------------------|
| 052 | 051 | 048 | 047 | 046 | 045 | 044 | 043 | 043 | 04 | | 039 | 035 | 030 | × |
| 2014 052 JUSTICE OF PEACE #2 CASH | 2014 051 JUSTICE OF PEACE #1 CASH FUND TOTALS | CASH TOTALS | JP5 CASH BOND ACCOUNT CASH FUND TOTALS | COUNTY CLERK CASH BOND ACCT CASH FUND TOTALS | SHERIPF CASH BOND ACCOUNT CASH FUND TOTALS | JUSTICE COURT TECHNOLOGY FUND CASH FUND TOTALS | COURTHOUSE SECURITY FUND CASH/AIM FUND TOTALS | RAB EXTRA FEE ACCOUNT CASH/ASB FUND TOTALS | RECORDS MANAGEMENT OFFICER CASH/AIM FUND TOTALS | 040 COUNTY CLERK PRESERVATION FUND CASH/AIM TDOA - CD BALANCE - ASB FUND TOTALS | DISTRICT CLERK PRESERVATION CASH/AIM FUND TOTALS | CASH/AIM FUND TOTALS | CASH/AIM FUND TOTALS | ACCOUNT NAME AUDIT CASH ON HAND FUND TOTALS |
| 1,376.26 | 7,592.95 | 25,642.16 | 1,734.71 | 59,619.02 | 41,409.42 | 49,803,16 | 14,172.19 | 164, 264.36 | 11,077.38 | 85,805.47 | 28,664.02 | 33,535.47 | 29,248.10 | BEGINNING CASH BALANCE .00 78,009.72 |
| 1,632.00 | 7,760.45 | 26,602.27 | .00 | .00 | 3,000.00 | 1,398.83 | 1,456.86 | 19,902.34 | 568.97 568.97 | 3,666.04 3,666.04 | 169.38 169.38 | 586.47 586.47 | 284.43 | CASH RECEIPTS .00 |
| 1,242.50- | 7,569.45- | 26,247.16- | .00 | .00 | .00 | 478.60- | 3,270.73- | .000 | 1,623.47- | .00 | .000 | 15,547.30- 15,547.30- | 1,098.82- | CASH DISBURSEMENTS .00 8,702.48- |
| 1,765.76 | 7,783.95 | 25,997.27 25,997.27 | 1,734.71 | 59,619.02 59,619.02 | 44,409.42 | 50,723.39 50,723.39 | 12,358.32 | 184,166.70 184,166.70 | 10,022.88 | 89,471.51 .00 89,471.51 | 28,833.40 | 18,574.64 | 28,433.71 | ENDING CASH BALANCE .00 75,344.16 |
| | | | , | | | | | | | | | | | |

| 2014 02 | 2014 02 | 2014 023 | 2014 02 | 2014 02 | 2014 01 | 2014 01 | 2014 01 | 2014 01 | 2014 01 | 2014 011 | 2014 01 | > |
|---------------------------------------|-------------------------------------------------------------|-----------------------------------------------------|----------------------------------------------------------------|---------------------------------------------------------------|------------------------------------------------------------|----------------------------------------------------------------|---------------------------------------------------------------|------------------------------------------------------------|--------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|---------------------------|
| 2014 025 ROAD & BRIDGE #5 CASH/AIM | 2014 024 ROAD & BRIDGE #4 CASH/ASB CASH/LATEDA. FUND TOTALS | 3 ROAD & BRIDGE #3 CASH/ASB CASH/LATED3 FUND TOTALS | 2014 022 ROAD & BRIDGE #2 CASH/AIM CASH/LATED2/AIM FUND TOTALS | 2014 021 ROAD & BRIDGE #1 CASH/AIM CASH/LATL AIM. FUND TOTALS | 2014 017 JURY FUND CASH/AIM AUDIT CASH ON HAND FUND TOTALS | 2014 016 HOCKLEY COUNTY: LEOSE FUND CASH/AIM FUND TOTALS | 2014 014 INDIGENT HEALTH CARE FUND CASH/AIM FUND TOTALS | 2014 013 AUTO REGISTRATION FUND CASH/AIM FUND TOTALS | 2014 012 OFFICERS SALARY FUND CASH/AIM AUDIT CASH ON HAND FUND TOTALS | 1 AD VALOREM TAX ACCOUNT CASH/AIM CASH/TO AD VAL EXCESS CASH/BE SAVINGS TDOA - CD/AIM BANK TDOA - CD/ PLAT FUND TOTALS | 2014 010 GENERAL FUND CASH/AIM AUDIT CASH ON HAND TDOA/CD/ASB FUND TOTALS | ACCOUNT NAME |
| 78,009.72 | 37,815.96 11,223.49 49,039.45 | 417,909.43 26,676.87 444,586.30 | 212,528.93 73,589.93 286,118.86 | 98,387.58 12,122.17 110,509.75 | 248,883.68 248,883.68 | 16,821.93 | 36,322.32 | 49,574.36 | 1,047,954.06 | 37,337.68 1,871,481.98 .00 .00 4,088,087.81 5,996,907.47 | 6,433,303.32 .00 .00 6,433,303.32 | BEGINNING CASH BALANCE |
| 6,036.92 | 100,039.06 .00 100,039.06 | 355.57 .00 355.57 | 225.91 .00 225.91 | 74.14 -00 74.14 | 8,823.40 8,823.40 | 14.26 | 109.69 | 60,110.02 | 51,518.45 .00 51,518.45 | 100,031.71 2,486,836.72 .00 3,872.52 2,590,740.95 | 91,576.71 .00 .00 91,576.71 | CASH |
| 8,702.48- | 93,665.95- | 49,771.70- | 40,981.50- 40,981.50- | 49,331.49- .00 49,331.49- | 28,426.61- | .00 | 18,713.31- | .00 | 394,642.72- .00 394,642.72- | 100,000.00- 100,000.00- .00 .00 .00 | 542,859.31- .00 .00 542,859.31- | CASH DISBURSEMENTS |
| 75,344.16 | 44,189.07 11,223.49 55,412.56 | 368,493.30 26,676.87 395,170.17 | 171,773.34 73,589.93 245,363.27 | 49,130.23 12,122.17 61,252.40 | 229,280.47 .00 229,280.47 | 16,836.19 | 17,718.70 | 109,684.38 | 704,829.79 .00 704,829.79 | 37,369.39 4,258,318.70 .00 .00 4,091,960.33 8,387,648.42 | . 5,982,020.72 .00 .00 5,982,020.72 | ENDING CASH BALANCE |
| | | | | | | | | | | | | |

| 2AIM 1018373 | As-of: 01/31/2014 | Last: 12/31/2013 | InTrader (pledged) |
|--------------|-------------------|------------------|---------------------|
| | | | |

| ERSBANK 2,500,000 017,28,2014 305 1,546,301,60 0517,28,2014 305 1,819,842,74 017,002,013 ERSBANK 2,900,000,00 017,28,720,13 36,50,000,00 071,28,720,14 305 1,931,453,65 107,88,720,10 305 2,500,000,00 017,88,720,14 305 2,202,722,71 017,30,720,13 305 2,202,722,71 017,30,720,14 305 2,202,722,71 017,30,720,14 305 2,202,722,71 017,30,720,14 305 2,202,722,71 017,30,720,14 305 2,930,081,64 017,28,720,14 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 305 3,780,817,18 017,30,720,13 | THE |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| IK 2,500,000.00 017,512014 1,546,50160 057,22012 IK 2,500,000.00 01728/2014 1,819,842,74 01/30/2013 IK 3,560,000.00 107/8/2014 IK 2,500,000.00 07/8/2014 IK 2,500,000.00 07/8/2014 IK 2,027,722,71 01/30/2013 IK 2,030,000.00 07/28/2014 IK 2,030,08164 IK 4,500,000.00 07/28/2014 IK 4,500,000.00 07/28/2014 IK 3,780,817,18 01/30/2013 IK 3,500,000.00 07/28/2014 IK 3,500,000.00 07/28/2014 IK 3,500,000.00 07/28/2014 | 3M |
| IK 2,500,000.00 01725/2014 11,546,501(60 05722/012 UK 2,500,000.00 01728/2014 1,819,842.74 01/30/2013 IK 3,650,000.00 07/28/2014 I 021,453(65 07/28/2014 2,650,000.00 07/28/2014 2,027,72.71 01/30/2013 IK 2,503,000.00 07/28/2014 2,030,081,64 4,500,000.00 07/28/2014 4,500,000.00 07/28/2014 3,780,817.18 01/30/2013 IK 3,560,000.00 07/28/2014 3,780,817.18 01/30/2013 IK 3,560,000.00 07/28/2014 | ZM. |
| IK 2,500,000.00 01728/2014 1,546,301.60 05/722012 IK 2,900,000.00 01/28/2014 I,819,842,74 01/30/2013 IK 3,560,000.00 07/28/2014 I,931,459,65 10/18/2014 2,550,000.00 01/30/2013 IK 2,902,722,71 01/30/2013 IK 2,930,081,84 01/30/2014 4,950,000.00 01/28/2014 3,780,817,18 01/30/2014 3,780,817,18 01/30/2013 | ZM Z |
| IK 2,600,000 0 01,26,2014 11,546,50160 0572,2012 IK 2,900,000.00 01/28/2014 IK 2,900,000.00 01/28/2014 IK 3,650,000.00 01/28/2014 IK 1,819,842.74 01/30/2013 IK 1,931,453.65 10/18/2010 IK 2,850,000.00 01/28/2014 2,850,000.00 01/28/2014 2,002,722.71 01/30/2013 IK 2,000,000 01/30/2013 IK 4,900,000.00 01/30/2014 4,900,000.00 01/30/2014 4,950,000.00 01/30/2014 4,950,000.00 01/30/2014 | M |
| IK 2,600,000.00 01,26,2014 11,546,30160 05722,2012 IK 2,900,000.00 01/28/2013 IK 2,900,000.00 01/28/2013 IK 1,819,842.74 01/30/2013 IK 1,931,453,65 10/18/2010 IK 2,850,000.00 01/28/2014 IK 2,850,000.00 01/28/2014 IK 2,902,722.71 01/30/2013 IK 2,902,000.00 01/30/2013 IK 2,902,000.00 01/30/2013 IK 2,903,081,64 01/30/2015 | M |
| IK 2,500,000 01,28,2014 1,546,50160 05722,012 IK 2,900,000.00 01/28/2014 1,819,842.74 01/30/2013 IK 3,650,000.00 07/28/2014 1,931,459,65 10/18/2014 IK 2,850,000.00 01/28/2014 2,850,000.00 01/28/2014 1,000,000.00 01/28/2014 | M |
| IK 2,600,000 01,26,2014 1,546,50160 05722,2012 IK 2,900,000.00 01/28/2014 IK 2,900,000.00 01/28/2013 IK 3,650,000.00 01/28/2014 1,819,842.74 01/30/2013 IK 3,650,000.00 01/28/2014 IK 2,850,000.00 01/28/2014 IK 2,850,000.00 01/28/2014 2,202,722.71 01/30/2013 | XM |
| IK 2,500,000.00 01/28/2014 1,546/30160 05/22/2012 05/22/2012 1,546/30160 05/22/2012 1,746/30160 07/28/2014 1,819.842.74 01/30/2013 1,819.842.74 01/30/2013 1,746/2014 1,031/453/65 10/18/2014 1,031/453/65 10/18/2014 1,031/453/65 07/28/2014 1,031/453/65 07/28/2014 | ZM |
| IK 2,500,000.00 01/28/2014 1,546/30160 05/22/2012 05/22/2012 1 | M |
| IK 2,500,000.00 01,28,2014 11,546,501(60 05/22/2012 IK 2,900,000.00 01/28/2014 IK 1,819,842.74 01/30/2013 IK 3,550,000.00 | W |
| IK 2,500,000.00 01,282014 11,546,501(60 05/22/2012 IK 2,900,000.00 01/28/2014 1,819,842.74 01/30/2013 | |
| IK 2,500,000.00 01,282014 11,546,501(60 05/22/2012 IK 2,900,000.00 01/28/2014 | |
| K 2,500,000,00 11,546,501160 05/22/2012 | |
| IV | |
| 02/01/2027 305 2,149,020.22 01/30/2013 2,260,229.80 | では、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ |
| ERSBANK 3,250,000.00 01/28/2014 | FNMA #AK0706 |
| 1,469,599,21 04/03/2013 | |
| 1K 2 222 500 00 01/28/2014 | FNMA #AK0706 THE INDEPEND |
| 1,072,488,94 01/30/2013 1 | 3.5 ' C |
| 01/28/2014 | FNMA #AH3552 THE INDEPEND |
| EPENDENT BANKERSBANK 3,400,000,00 05/03/2027 305 2,440,241,30 03/11/2013 2,605,471/27 | FHLMC GOLD #J10197 THE INDEPEND |
| 1,309,106.40 01/30/2013 | 2.29 |
| THE INDEPENDENT BANKERSBANK 2,000,000,00 . 01/28/2014 . 1,371,529.46 | *HOCKLEY COUNTY FHLMC #280639 ARM THE INDEPEND |

The information contained herein, while believed to be reliable, is not guaranteed. For assistance please contact TIB Investment Portfolio (972) 650-6078

01/28/2014 Page 6 of 16



"Pariner.

From: Stephen Gutleber <SGutleber@platinumbanktexas.com>

To: hockleytreasurer < hockleytreasurer@aol.com>

Cc: Judy Rountree Jrountree@platinumbanktexas.com>

Subject: January Pledge Detail

Date: Mon, Feb 3, 2014 9:35 am

Denise.

See below.

Platinum Bank
Pledge Agreement Summary
As of 1/31/14

Attn: Denise Bohannon Hockley County 802 Houston Street Leveland, TX 79335

Piedge Agreement Collateralized by

Account Balance
CD # 6565 \$ 2,065,174.81
CD # 6567 \$ 2,026,764.65
\$ 4,081,959.70

| Туре | Esuer | Cusp | Par Amount | Interest Rate | Meturity Date | Current Market Value (as of 1/31/14) |
|--------|------------------|------------|--------------|------------------|------------------|--------------------------------------------|
| MBS | FNUA | 3138521411 | 811,984.37 | 3.500% | 1/1/2027 | 730,797 47 |
| MBS | AMIE | 35241L2J4 | 715,245 54 | 4,500% | 5/15/2026 | 558.167.38 |
| MBS | GILKA | 3524114JZ | 1,158,798.99 | 4.500% | 12/20/2031 | 847,088 43 |
| MUM | JEFFERSON TX ISO | 475214GV6 | 400,000,00 | 3.500% | 2/15/2030 | 401,595,00 |
| เทกเก | KERRVILLE TX | 492422LQ1 | 225,000.00 | 2.750% | 2/15/2027 | 215,351.00 |
| เหน้ทเ | MAYPEARL TX ISD | 578489KT4 | 500,000.00 | 3.000% | 2/15/2032 | 478,220.00 |
| เสบเท | ROSENBERG TX | 777628VC9 | 595,000.00 | 4 050% | 3/1/2025 | 616,955.50 |
| เสมหา | WEATHERFORD TX | 9471001INO | 300.000.00 | 4.125% | 3/1/2026 | 318,942.00 |

Total Securities Pledged 4.177,147.78

INVESTMENT SECURITIES ARE NOT FOIC INSURED

Thanks,

PLATENUM () BANK

Stephen Gutleber

Analyst - Department of Operations

sgutleber å platinumbanktexas.com j www.platinumbanktexas.com

Platinum Bank | 6502 Slide Rd., Suite 110 | Lubbock, TX 79424

VOL. 60 PAGE 823

http://mail.aol.com/38394-114/aol-6/en-us/mail/PrintMessage.aspx

2/21/2014

HOCKLEY COUNTY Mallet Event Center and Arena \$14,515.000 - Bond Issue - 10 Year Repayment Fund 065, Series 2009 3.04%

| FYE | Previous Balance Outstanding | Principal Payment Due | Interest Payment Due | Current Balance Outstanding |
|------|------------------------------------|-----------------------------|----------------------------------------|-----------------------------------|
| 2010 | \$17,636,079.00 | \$1,185,000.00 | \$312,878.88 | |
| PD | 0.43 | | English SWATER | \$15,871,600.00 |
| 2011 | \$15,871,600.00 | \$1,255,000.00 | \$508,100.00 | |
| PD | | | restigation for | \$14,108,500.00 |
| 2012 | \$14,108,500.00 | \$1,305,000.00 | \$456,900.00 | |
| PD . | | | ************************************** | \$12,346,600.00 |
| 2013 | \$12,346,600.00 | \$1,360,000.00 | \$403,600.00 | • |
| PD | Perg | | | \$10,583,000.00 |
| 2014 | \$10,583,000.00 | \$1,415,000.00 | \$348,100.00 | |
| | | | 1 741 | \$8,819,900.00 |
| 2015 | \$8,819,900.00 | \$1,475,000.00 | \$290,300.00 | |
| 4 | 5. | | | \$7,054,600.00 |
| 2016 | \$7,054,600.00 | \$1,535,000.00 | \$230,100.00 | • |
| | | | | \$5,289,500.00 |
| 2017 | \$5,289,500.00 | \$1,595,000.00 | \$167,500.00 | |
| | 186 | | | \$3,527,000.00 |
| 2018 | \$3,527,000.00 | \$1,660,000.00 | \$102,400.00 | |
| * | (1) (a) (++)) | | | \$1,764,600.00 |
| 2019 | \$1,764,600.00 | \$1,730,000.00 | \$34,600.00 | |
| | | | | \$0.00 |

^{*}Principal Payments Due Annually
**Interest Payments are Due Semiannually

Treasurer's Monthly Report

Prepared by Denise Bohannon, Hockley County Treasurer

| \$37,252.59 | | Monthly | 0.55% | 11/28/2014 | \$36,481.21 | Aim | 060-I&S Hosp. Bd. | 11/28/2011 |
|----------------|-----------------|---------------|---------------|----------------------|----------------|----------|-------------------|---------------|
| \$2,065,174.81 | \$1,910.71 | Monthly | 1.10% | 11/26/2014 | \$2,000,000.00 | Platinum | 011-AdValorme | 11/26/2012 |
| \$2,026,784.89 | | Monthly | 1.15% | 11/26/2014 | \$2,000,000.00 | Platinum | 011-AdValorem | 11/26/2012 |
| Current Bal | Interest Earned | Interest Paid | Interest Rate | Maturity Date | Amount | Bank | Account | Purchase Date |
| | Month's | | | | Beginning | | | |

825 60 PAGE YOL.

Motion by Commissioner Carter, seconded by Commissioner Clevenger, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the release of securities at Platinum Bank, as per Letter of Agreement recorded below.



As of March 31, 2014 Platinum Bank's Safekeeping Agent will be changing from AloStar Bank of Commerce to Bank of Oklahoma.

To facilitate the change, we are asking that you give AloStar Bank of Commerce permission to transfer the securities that they currently have pledged to you on our behalf to Bank of Oklahoma. Bank of Oklahoma will be instructed to re-pledge those securities upon receipt.

At no time will the securities be unpledged from Hockley County. The nature of the pledge agreement will remain the same.

If this arrangement is agreeable, please sign below and return to Platinum Bank.

Authorization

As authorized representatives of the entity below we agree to allow the release and transfer on March 31, 2014 by AloStar Bank of Commerce on behalf of Platinum Bank, Lubbock Texas, to Bank of Oklahoma the securities which are pledged to our entity. It is our understanding that Bank of Oklahoma will pledge on behalf of Platinum Bank as of the same day and will reissue pledge receipts for the same securities upon completion of transfer.

| - Hockley County |
|--------------------------------------------|
| Entity Name Linity Adams Survive Barnette |
| how how have Cute lists then I I Barnets |
| Authorized Signatures |
| Entity Address |
| Levelland, Tx 79336 |
| Entity Address |

6502 Slide Road ● P.O. Box 64179 ● Lubbock, Texas 79464 ● Ph: 806.792.5300 ● Fax: 806.798.2671 ● www.platinumbanktexas.com

Motion by Commissioner Carter, seconded by Commissioner Thrash, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the Tax Refund in the amount of Two Thousand Four Hundred Sixty Two Dollars and Ninety Two Cents (\$2462.92) to Intax, Inc. approve the Tax Refund in the amount of Four Thousand One Hundred Twenty Eight Dollars and Sixty Four Cents (\$4128.64) to Worley Welding Works, approve the Tax Refund in the amount Seven Hundred Four Dollars and Forty Three Cents (\$704.43) to Energy Inc., approve the Tax Refund in the amount of Six Hundred Forty Dollars and Twenty Five Cents (\$640.25) to Royalty Acct., approve the Tax Refund in the amount of Six Hundred Seven Dollars and Twenty One Cents (\$607.21) to Frankie Karvas, approve the Tax Refund in the amount of One Thousand Eighty Two Dollars and Thirty Cents (\$1082.30) to Frankie Karvas, as per request of Debra Bramlett, Tax Assessor/Collector.

Commissioners' Court heard a presentation by Mark Harral concerning wind turbines. Discussion only.

Motion by Commissioner Thrash, seconded by Commissioner Clevenger, 4 Votes Yes, 0 Votes No, that Commissioners' Court approve the Interlocal Agreement between Lubbock County and Hockley County concerning the Regional Public Defender for Capital Cases, as per Interlocal Agreement recorded below.

INTERLOCAL AGREEMENT

This interlocal agreement (the "Agreement") is made by and between Ll COUNTY, TEXAS ("LUBBOCK COUNTY"), a political subdivision of the State acting through the Regional Public Defender for Capital Cases (the "PD"), and HI COUNTY, TEXAS ("PARTICIPANT"), a political subdivision of the State of Te individually, a "Party" or, collectively, the "Parties"). This Agreement is made pursi Fair Defense Act, Texas Code of Criminal Procedure 26.044(b), and Texas Governr Chapter 791.

RECITALS

WHEREAS, each Party finds: 1) that the subject of this Agreement is necessal benefit of the public; and 2) that it has the legal authority to perform and to pure government function or service which is the subject matter of this Agreement; and,

WHEREAS, the performance of this Agreement by LUBBOCK COU. PARTICIPANT will be in the common interest of the Parties;

NOW, THEREFORE, the Parties agree as follows:

ARTICLE I PROGRAM

1.01 Program Purpose and Term. The Regional Public Defender for Capital ("PD"), funded proportionately by the Texas Indigent Defense Commission N Discretionary Grant Program Funds (the "TIDC"), will provide court-appointe for individuals charged with the offense of capital murder (death-eligibl participating counties and who cannot afford to hire their own attorney. Inmat of the Texas Department of Criminal Justice within the region who are cha capital murder will continue to be represented by the State Counsel on Offenc private counsel in the case of a conflict. Capital murder cases filed against i units of the Texas Department of Criminal Justice shall not be counted in th number of capital murder cases filed in a county.

Participant recognizes that counties from other Administrative Regions participating in the program. Each county's participatory costs within the first eligibility are based upon funding by the Texas Indigent Defense Commissi Year Discretionary Grant Program Funds (the "TIDC") and cost-sharing comwith their region's applicable inclusion in the program.

Pursuant to continued funding, the TIDC is anticipated to provide funds to oper office on a cost-sharing basis (Year 1 of Region's inclusion – 100% funded Year 2 of Region's inclusion – 100% funded by TIDC, Year 3 of Region's in 80% funded by TIDC, Year 4 of Region's inclusion – 60% funded by TIDC,

Region's inclusion – 40% funded by TIDC, Year 6 of Region's inclusion – 0% funded by TIDC). It is possible that the TIDC may consider additional funding mechanisms during Fiscal Years 2012 through 2017; however, the TIDC funding is not anticipated to be less than detailed above. In order to provide sustainable funding for the office and a fund balance for emergency situations, counties in the region will contribute as follows, during Year 1 of inclusion - 0%, Year 2 of inclusion - 30%, Year 3 of inclusion - 40%, Year 4 of inclusion - 60%, Year 5 of inclusion - 80% and Year 6 of inclusion - 100% (with a minimum contribution of \$1,000 per county). All percentages are based upon the amount that would be required with no grant funding available (year 6 of regional inclusion). A detailed county allocation schedule is provided in Attachment 1 and is incorporated herein for all purposes. Based upon this cost-sharing approach, participating counties shall provide the remaining operating costs based upon a formula taking into account the population of the county as a percentage of the whole of that county's region (50%) and the average number of capital murder cases filed between 1998 and 2008 as a percentage of the whole of that county's region (50%). Such cost share payments shall be made from current funds available to the PARTICIPANT at that time, subject to an annual appropriation. The PD will develop a plan to share costs among the counties beyond the TIDC grant period; however, the PD's obligation to perform after the TIDC grant period is contingent upon receipt of continued county funding.

Interlocal Agreement shall become effective October 1, 2013, and continue through September 30, 2014. Thereafter, this agreement shall renew automatically each October 1st for successive one-year terms through September 30, 2017 unless terminated under this agreement.

- 1.02 <u>Judges Authorized to Appoint PD</u>. The District Courts in the 1st, 2nd, 3rd, 4th, 5th, 6th, 7th, 8th and 9th Administrative Judicial Region may participate in the Program. The Program allows the Honorable Judge(s) of the Judicial District having jurisdiction within PARTICIPANT's geographic boundaries (so long as the jurisdiction lies within the noted Administrative Judicial Regions) to appoint the PD for the trial defense of death-eligible capital murder cases. In the event of a conflict of interest among defendants or a legal liability for the PD to accept appointment, the trial court shall appoint an attorney or attorneys other than the PD at the PARTICIPANT's expense.
- 1.03 <u>Duties and Responsibilities of the PD</u>. The PD will represent defendants at the trial or re-trial phase only. All decisions pertaining to the presentation of the case will be at the sole discretion of the PD. The PD will at all times be guided by and comply with his or her duties as a licensed attorney in the State of Texas and the Texas Disciplinary Rules of Professional Conduct in making these determinations.
- 1.04 <u>Program Analysis</u>. At least quarterly throughout the period of the grant and at the end thereof, the PD will prepare an analysis of the Program, as well as an estimated cost for PARTICIPANT's continued participation after all grant funds are expended. The analysis will consist of a fiscal analysis and an analysis of the effectiveness of the PD in meeting pre-established goals and objectives. The PD will provide copies of the analysis to PARTICIPANT's Commissioners Court and to the Honorable Judges identified of the

Participating Administrative Judicial Regions. PARTICIPANT shall have three months from the date the cost analysis is provided to the Commissioners Courts to consider the analysis and determine whether it will continue to participate in the Program. If PARTICIPANT requests to continue participating in the Program, a new interlocal agreement as to funding and the funding cycle will be necessary.

- 1.05 <u>Data for the Analysis</u>. As consideration for its participation in the Program, PARTICIPANT agrees to provide the PD information as needed to conduct the analysis, including the current payment schedule for court-appointed counsel on capital murder cases, and the previous five fiscal years' data on the amount PARTICIPANT paid for appointed counsel on capital murder cases, if available.
- 1.06 <u>Additional Experts.</u> PARTICIPANT will continue to incur the expense of additional experts as approved by the local court.
- 1.07 <u>Fact Investigators and Mitigation Specialists</u>. The PD will provide a fact investigator and mitigation specialist to cases assigned to the office.
- 1.08 No other Costs Incurred. Neither the TIDC nor the PD will assume any additional costs associated with representation of indigent defendants. Costs of interpreters or any other collateral cost must be absorbed by PARTICIPANT.

ARTICLE II OTHER TERMS AND CONDITIONS

2.01 <u>Notice and Addresses</u>. Unless otherwise specifically provided herein, all notices, reports, and invoices required under this Agreement shall be given in person or by certified or registered mail, addressed to the proper Party, at the following address:

If to LUBBOCK COUNTY:

Honorable Tom V. Head County Judge Lubbock County PO Box 10536 Lubbock, Texas 79408

And:

Jack Stoffregen Chief Public Defender Regional Public Defender for Capital Cases P O Box 2097 Lubbock, Texas 79408

If to PARTICIPANT:

Honorable Larry David Sprowls County Judge Hockley County 802 Houston St, Ste 101 Levelland, Texas 79336

- 2.02 <u>No Partnership</u>. Nothing contained in this Agreement is intended to create a partnership or joint venture between the Parties and any implication to the contrary is hereby expressly disavowed. This Agreement does not create a joint enterprise, nor does it appoint any Party as an agent of the other Party, for any purpose whatsoever.
- 2.03 <u>Waiver</u>. The failure of any Party to insist upon the performance of any terms or provision of this Agreement or to exercise any right granted hereunder shall not constitute a waiver of that Party's right to insist upon appropriate performance or to assert any such right on any future occasion.
- 2.04 <u>Benefit of the Parties</u>. The terms and conditions of this Agreement are solely for the benefit of the Parties and are not intended to create any rights, contractual or otherwise, for any other person or entity.
- 2.05 Force Majeure. If the performance of any obligation under this Agreement is delayed by something reasonably beyond the control of the Party obligated to perform ("Force Majeure"), that Party shall be excused from performing the obligation during that period, so that the time period applicable to the performance shall be extended for a period of time equal to the period that Party was delayed due to the event of Force Majeure.
- 2.06 <u>Severability</u>. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, such invalidity, illegality, or unenforceability shall not affect any other provision and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained herein.
- 2.07 <u>Prior Agreements Superseded</u>. This Agreement constitutes the only agreement of the Parties and supersedes any prior understanding or written or oral agreements between the Parties respecting the within subject matter.
- 2.08 <u>Amendments</u>. In order to be binding, an amendment to this Agreement must be in writing, dated subsequent to the date of this Agreement, and executed by the Parties.
- 2.09 Withdrawal by Party.

- (a) Voluntary Withdrawal. Voluntary withdrawal by PARTICIPANT from the Agreement shall occur upon the affirmative decision by PARTICIPANT's Commissioners Court to withdraw from the Agreement and the withdrawing PARTICIPANT giving at least one hundred and eighty (180) calendar days notice to LUBBOCK COUNTY and the PD. The effective date of voluntary withdrawal shall be one hundred and eighty (180) calendar days after the withdrawing Participant gives notice to LUBBOCK COUNTY.
- (b) Involuntary Withdrawal. PARTICIPANT shall be deemed to have involuntarily withdrawn from the Agreement upon the failure by the PARTICIPANT to pay any cost-sharing payment by the due date, as provided in a notice to the PARTICIPANT. PARTICIPANT shall be given thirty (30) days written notice of non-payment by LUBBOCK COUNTY and shall not be deemed to be in default until the expiration of thirty (30) days after receipt of the written notice.

| SIGNED AND EXECUTED this | 4 day of move , 2014. |
|----------------------------------------------------------------|-----------------------------------------------|
| COUNTY OF LUBBOCK | COUNTY OF HOCKLEY |
| Honorable Thomas V. Head County Judge | Honorable Larry David Sprowls County Judge |
| ATTEST: | ATTEST: |
| | |
| Honorable Kelly Pinion | |
| Lubbock County Clerk | Hockley County Clerk |
| APPROVED AS TO CONTENT: | APPROVED AS TO CONTENT: |
| | |
| Jack Stoffregen Chief Public Defender Regional Public Defender | |

for Capital Cases

No action taken by Commissioners' Court on the vacancy of Justice of the Peace #4 position.

There being no further business to come before the Court, the Judge declared Court adjourned, subject to call.

| T | he foregoing Minute | s of a Commissioners' Court meeting held on the 24th |
|--------|-----------------------------|------------------------------------------------------|
| day of | | , A. D. 2014, was examined by me and approved. |
| | | |
| Cunto | Jaux signer Precinct No. | 1 |

Commissioner, Precinct No. 2

Commissioner, Precinct No. 3

Commissioner Precinct No. 4

County Judge

IRENE GUMULA/County Clerk, and

Ex-Officio Clerk of Commissioners' Court

Hockley County, Texas